



November 5<sup>th</sup>, 2018

Ms. Kirsten Walli  
Ontario Energy Board  
PO Box 2319  
27<sup>th</sup> Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Re: 2019 IRM Rate Application**  
**Board File No.: EB-2018-0031**

Dear Ms. Walli,

Please find enclosed Essex Powerlines Corporation's ("EPLC") complete 2019 IRM Rate Application. By way of this application, EPLC is seeking Ontario Energy Board ("OEB") approval for distribution rates effective May 1<sup>st</sup>, 2019.

A complete application was submitted November 5<sup>th</sup>, 2018 via the OEB web portal. Further, two (2) hardcopies have been sent to the OEB via courier.

I will act as the primary contact for this application. I can be contacted via telephone at (519)946-2000 x219 or via email at [ktaylor@essexpower.ca](mailto:ktaylor@essexpower.ca).

EPLC respectfully requests that this Application be addressed via written hearing and will endeavor to make a copy of the application available in a prominent place on our website, where directed by the OEB.

If you have any further questions or concerns, please do not hesitate to contact us anytime.

Regards,

*[Original Signed By]*

**Kristopher Taylor, C.E.M., M.B.A.**  
Director of Corporate Strategy  
Essex Power Corporation

Cc: Joe Barile, General Manager, Essex Powerlines  
Jennifer House, Regulatory Accounting Analyst, Essex Powerlines



## Certificate of Evidence

As General Manager of Essex Powerlines Corporation, I certify that the evidence filed in the Essex Powerlines 2019 IRM application is accurate to the best of my knowledge and belief. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Rate Applications.

*[Original Signed By]*

**Giuseppe Barile**  
General Manager  
Essex Powerlines Corporation

1  
2 **IN THE MATTER OF** the Ontario Energy Board Act, 1998,  
3 being Schedule B to the Energy Competition Act, 1998, S. O.  
4 1998, c.15;  
5

6  
7 **AND IN THE MATTER OF** an Application by Essex Powerlines Corporation  
8 to the Ontario Energy Board for an Order or Orders approving or fixing just  
9 and reasonable rates and other service charges for the distribution of  
10 Electricity as of May 1, 2019.  
11

12  
13 Title of Proceeding: An application by Essex Powerlines Corporation for  
14 an Order or Orders approving or fixing just and  
15 reasonable distribution rates and other charges,  
16 effective May 1, 2019.  
17

18 Applicant's Name: Essex Powerlines Corporation  
19

20 Applicants address for Service: 2730 Highway 3  
21 Oldcastle, ON, N0R 1A0  
22 Attention: Joe Barile, General Manager  
23 Telephone: (519) 737-9811 ext. 217  
24 Fax: (519) 737-7064  
25 Email: [jbarile@essexpowerlines.ca](mailto:jbarile@essexpowerlines.ca)  
26  
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## 28 **APPLICATION**

### 29 **1. Introduction**

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- 32 a. The Applicant is Essex Powerlines Corporation (referred to in the  
33 application as the "Applicant" or "Essex"). The Applicant is a corporation  
34 incorporated pursuant to the Ontario Business Corporations Act with its  
35 head office in the Town of Oldcastle. The Applicant carries on the  
36 business of distributing electricity within the Town of Amherstburg, the  
37 Town of LaSalle, the Municipality of Leamington and the Town of  
38 Tecumseh.  
39
  - 40 b. Essex Powerlines Corporation hereby applies to the Ontario Energy Board  
41 (the "OEB" or the "Board") pursuant to Section 78 of the Ontario Energy  
42 Board Act, 1998 (the "OEB act") for approval of its proposed distribution  
43 rates and other charges, effective May 1, 2019 based on a 2018 4<sup>th</sup>

44 Generation Incentive Regulation Mechanism (“IRM4” or “Price Cap IR”)  
45 application.

46  
47 c. Unless otherwise identified in the Application, Essex followed Chapter 3 of  
48 the OEB’s Filing Requirements for Electricity Distribution Rate  
49 Applications dated July 12, 2018 (the “Filing Requirements”) in order to  
50 prepare this application.

51  
52 d. Essex has used the following Board issued model:

- 53  
54 • 2019 IRM4 Rate Generator Model V2.0

55  
56 To clarify, Essex used the original version of the model (published July  
57 24<sup>th</sup> 2018).  
58

59 **2. Proposed Distribution Rates and Other Charges**

60  
61 The Schedule of Rates and Charges proposed in this Application is  
62 identified in Attachment B.  
63

64 **3. Proposed Effective Date of Rate Order**

65  
66 a. Essex requests that the OEB make its Rate Order effective May 1, 2019.

67  
68 b. Essex requests that the existing rates be made interim commencing May  
69 1, 2019 in the event that there is insufficient time for:

- 70  
71 • The Board to issue a draft rate order  
72 • The Applicant to review and comment on the draft rate order  
73 • The Board to issue a final Decision and Order in this application for the  
74 implementation of the proposed rates and charges as of May 1, 2019.  
75

76 Essex also requests to be permitted to recover the incremental revenue  
77 from the effective date to the implementation date if the dates are not  
78 aligned.  
79

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84 **4. Form of Hearing Requested**

85  
86 Essex respectively requests that this application be decided by way of a written  
87 hearing.  
88

89 **5. Relief Sought**

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91 Essex hereby applies for an Order or Orders approving the proposed distribution  
92 rates updated and adjusted in accordance with Chapter 3 of the Filing  
93 Requirements dated July 12, 2018 including the following:

- 94  
95 a. An adjustment to the approved Retail Transmission Service Rates  
96 ('RTSR's') as provided in the Guideline G-2008-0001 – Electricity  
97 Distribution Retail Transmission Service Rates (dated October 22, 2008)  
98 and subsequent revisions and updates to the Uniform Transmission Rates  
99 ("UTR's") and as supported by the completion of the related sections of  
100 the Board's issued 2019 IRM4 Rate Generator Model;  
101  
102 b. The continuation of the current rate of \$.0032 per kWh for the Wholesale  
103 Market Service Charge for Class B customers. Essex currently has 2  
104 Class A customers effective July 1<sup>st</sup>, 2017.  
105  
106 c. The continuation of the Rural or Remote Electricity Rate Protection  
107 Charge (RRRP) of \$0.0003 per kWh as per the Boards Decision and  
108 Order (EB-2017-0234) issued June 22<sup>nd</sup>, 2017.  
109  
110 d. The continuation of the Standard Supply Service – Administrative Charge  
111 of \$.25 per month.  
112  
113 e. The continuation of all specific service charges as outlined in the  
114 appropriate tariff sheet attached to this application.  
115

116  
117 **6. Notice Publication**

118  
119 If required by the Board, Essex will publish the Notice of Application (or other  
120 relevant information) in the Windsor Star newspaper for the English version of  
121 the notice and the LeRampart newspaper for the French version of the notice.  
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## **Manager's Summary**

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Essex Powerlines Corporation (“Essex”) hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2019 under the 2019 electricity distribution incentive regulation mechanism (“IRM”).

Essex filed a comprehensive cost of service rebasing application for May 1, 2018 rates, proceeded by way of a Settlement Conference and Agreement, and had rates approved by the Ontario Energy Board under file number EB-2017-0039.

For purposes of the 2019 IRM application, Essex has followed Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated on July 12, 2018 (“Filing Requirements”).

Listed below are the specific items to be addressed in the Manager’s Summary and Reflected in the IRM Model:

1. Classification Change
2. Board Approved Tariff of Rates and Changes
3. Settlement Process
4. Billing Determinants
5. Revenue-to-Cost Ratio Adjustments
6. Price Cap Adjustment
7. Shared Tax Savings
8. Deferral and Variance Accounts
9. Lost Revenue Adjustment Mechanism Variance Account
10. RTSR Adjustment
11. Rate Design for Residential Customers
12. Proposed Rates and Bill Impacts
13. Rate Generator
14. Management Action Plan Update

The following details of Essex Powerlines rate application are noted below:

### **1. Classification Change**

As identified during our yearly review of all customer account activity and based on 2017 consumption for all customer classes. Note that Essex added an Embedded Distributor rate class and also modified its GS>50 rate class as part of its 2018 Cost of Service Application.

## 2. Board Approved Tariff of Rates and Charges

Essex Powerlines 2018 Board Approved Tariff of Rates and Charges, as issued September 20<sup>th</sup>, 2018, (EB-2017-0039) was used to pre-populate the 2019 IRM4 Rate Generator model as required and a PDF copy has been included as Appendix A of the application.

## 3. Settlement Process

As per the filing requirements, the following is the settlement process at Essex.

1. IESO monthly settlement – submitted by the 4<sup>th</sup> business day after the calendar month end.
2. For the Global Adjustment (GA), Essex uses the 1<sup>st</sup> estimate for billing customers for all rate classes. Timely billing and cash flows are the main reasons for selecting the 1<sup>st</sup> estimate.
3. Consumption estimates - Essex uses a data query from its billing system that is downloaded into an Excel spreadsheet which includes all cost of power consumption and segregates, by billing codes, the RPP customer consumption. The RPP customer consumption is divided by the total customer cost of power consumption to determine the RPP percentage portion. The non-RPP portion is determined to be the remaining percentage amount to total to 100 percent.
4. IESO settlement of RPP – market price - The estimated RPP kWhs are split between RPP categories (on/off/mid peak and tiers 1 and 2) using the most current month RPP billing stats as a proxy. For each RPP category, the associated RPP pricing less a monthly average price issued to determine the RPP settlement amounts with the IESO.
5. IESO settlement of RPP GA - GA rates (2<sup>nd</sup> estimate) are also applied to the estimated RPP consumption to estimate the RPP portion of the GA cost which are included for settlement with the IESO.
6. True up process - The billing system setups are maintained to allow the billing transactions to be analyzed by calendar month. This provides the billing stat information required by calendar month to compare against the estimates. Any difference is incorporated into the settlement process and general ledger accounts as required.
7. Embedded Generation – the settlement with the IESO relating to embedded generation (FIT, microFIT) is done based on the contract price versus market price on a monthly basis. Essex also purchases energy from Hydro One Networks due to embedded generation in their territory that migrates into Essex's territory.
8. Accrual accounting – Essex confirms that it uses accrual accounting in its Global Adjustment settlement processes.

212 **4. Billing Determinants**

213

214 For the prepopulated sheet (sheet 4) of the 2019 IRM4 model, Essex confirms the  
215 accuracy of the billing determinants. It should be noted that minor changes were  
216 required since Essex's 2018 COS was approved since its last RRR filing.

217

218 Essex has followed the approach identified in the 2019 IRM Rate Generator model to  
219 address wholesale market participants (WMP).

220

221 **5. Revenue-to-Cost Ratio Adjustments**

222

223 Essex has recently completed a 2018 Cost of Service application where Revenue-to-  
224 Cost Ratios were adjusted and approved (EB-2017-0039). As a result, there are no  
225 further requirements for adjustments in the 2019 IRM4 application.

226

227 **6. Price Cap Adjustment**

228

229 Based on the current price cap parameters, the Rate Generator model reflects an  
230 adjustment of 1.05%. That calculation is based on a price escalator of 1.2%, less a  
231 productivity factor of 0.0%, less a stretch factor of 0.15%.

232

233 **7. Shared Tax Savings**

234

235 Based on the 2019 Shared Tax Work form, Essex is not applying for any shared tax  
236 rates.

237

238 **8. Deferral and Variance Accounts**

239

240 Essex just recently received approval for disposition of its Deferral and Variance  
241 Accounts as part of its 2018 Cost of Service Application (EB-2017-0039) which was  
242 finalized October 1<sup>st</sup>, 2018. Given the timing of completion related to EB-2017-0039  
243 and how close Essex currently is to the \$0.001/kWh threshold, Essex is not requesting  
244 disposition of any deferral and variance accounts at this time. In order to comply with  
245 the inflexible requirements of the Rate Model, Essex included a principal adjustment of  
246 \$75,000 in 2017 (Sheet 3, cell BF21), which will be removed in subsequent filings.  
247 Essex plans to ask for disposition of Deferral and Variance Accounts (if required) as  
248 part of its 2020 IRM once balances have had time to reflect the changes arising from its  
249 2018 COS application.

250

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255 **9. Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)**

256  
257 Essex recently received approval for disposition of its LRAMVA as part of its 2018 Cost  
258 of Service Application (EB-2017-0039). As a result, Essex is not requesting disposition  
259 of any LRAMVA balances at this time.

260  
261  
262 **10. Retail Transmission Service Rates (RTSR)**

263  
264 Essex has adjusted its retail transmission service rates to recover the wholesale  
265 transmission, network and connection costs that it will be charging to customers. Essex  
266 has used the worksheets included in the 2019 IRM rate generator model.

267  
268 Essex used the wholesale quantities billed for 2017 and Hydro One Sub-Transmission  
269 class rates from 2017 to calculate the forecasted rates for 2019.

270  
271 **11. Rate Design for Residential Customers**

272  
273 Essex has incorporated the second phase of the transition to a fully fixed monthly  
274 distribution service charge in this application. The phase-in period is assumed to be  
275 implemented over a four year period beginning in 2016. The resulting increase to  
276 Essex's monthly service charge, as shown in Tab 15 Rev2Cost\_GDPIPI is calculated to  
277 be \$2.82, which is within the \$4 threshold identified in the filing requirements.

278  
279 Essex also reviewed residential customers at the 10<sup>th</sup> consumption percentile to ensure  
280 that the new rate design along with other rate changes included in this application are  
281 not causing a total bill impact of 10% or greater. As shown in section 11 below, the  
282 impact is 8.39%.

283  
284 To determine the 10<sup>th</sup> consumption percentile, Essex used the following steps:

- 285  
286
- 287 1. Our billing software provider extracted billing data by customer account from the  
288 billing system. The data included consumption for residential customers for  
meter readings between January 1, 2017 to December 31, 2017.
  - 289 2. The data was sorted and summarized by customer account. The consumption  
290 was divided by the total bill days to obtain a daily average. The daily average  
291 was multiplied by 30 to get an average consumption for 30 days.
  - 292 3. The monthly average was then sorted and zero values removed in order to  
293 determine the 10<sup>th</sup> percentile.
  - 294 4. The 10<sup>th</sup> percentile customer consumptions were then averaged. The overall  
295 average was determined to be 254 kWh per month.
  - 296 5. The average consumption of 254 kWh per month was included in the bill impact  
297 calculations.

298 **12. Proposed Rates and Bill Impacts**

299

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.92	3.7%	\$ 3.02	10.6%	\$ 4.34	12.6%	\$ 4.56	4.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.28	5.9%	\$ 8.48	13.4%	\$ 11.59	14.9%	\$ 12.17	4.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 67.52	23.8%	\$ 55.95	12.7%	\$ 116.52	16.2%	\$ 131.67	2.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$(119.17)	-12.5%	\$(60.42)	-6.8%	\$(60.42)	-6.8%	\$(68.27)	-0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 15.65	1.2%	\$ 17.26	1.4%	\$ 18.35	1.5%	\$ 20.73	1.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 5.48	1.0%	\$ 5.53	1.0%	\$ 5.57	1.0%	\$ 6.30	1.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 82.83	0.9%	\$ 82.84	0.9%	\$ 82.89	0.9%	\$ 93.66	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.90	12.7%	\$ 3.62	14.9%	\$ 4.06	15.4%	\$ 4.27	8.4%

300

301

302 **13. Rate Generator**

303

304 A copy of the Rate Generator Model is included in Appendix B of this rate application.

305

306 **14. Management Action Plan Update**

307

308 A copy of the updated Management Action Plan is included as Appendix C of this rate  
309 application consistent with Essex's 2018 Cost of Service Settlement Agreement.



# Incentive Regulation Model for 2019 Filers

### Quick Link

Ontario Energy Board's 2019 Electricity  
Distribution Rates Webpage

Version 2.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the  
Group 1 accounts were last cleared<sup>1</sup>

Please indicate the last Cost of Service  
Re-Basing Year

### Legend

Pale green cells represent input cells.



# Incentive Regulation Model for 2019 Filers

*Please wait as macro imports and formats your current tariff schedule*

## Essex Powerlines Corporation

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

Implementation Date October 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.55
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$	(1.22)
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$	(2.90)
Rate Rider for the Disposition of Stranded Meter Assets (2018) - effective until April 30, 2021	\$	1.20
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$	0.63
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$	0.40
Distribution Volumetric Rate	\$/kWh	0.0040
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0028)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Account (2018) - effective until April 30, 2020	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.54
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for the Disposition of Stranded Meter Assets (2018) - effective until April 30, 2021	\$	1.20
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$	0.29
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0016)
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Account (2018) - effective until April 30, 2020	\$/kWh	0.0017
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kWh	0.0008
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 Filers

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	232.69
Distribution Volumetric Rate	\$/kW	2.2501
Low Voltage Service Rate	\$/kW	1.4462
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	3.7559
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(4.1602)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6558)
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kW	(1.5567)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Account (2018) - effective until April 30, 2020	\$/kW	0.1098
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kW	0.3377
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$/kW	0.0286
Retail Transmission Rate - Network Service Rate	\$/kW	1.6326
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1567
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2826

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 Filers

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	550.00
Rate Rider for the Recovery of Foregone Revenue - effective until April 30th, 2019	\$	226.65
Distribution Volumetric Rate	\$/kW	1.2176
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6375)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6070)
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kW	0.3141
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kW	(1.4409)
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$/kW	0.8697

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2019 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.81
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.51)
Distribution Volumetric Rate	\$/kWh	0.0274
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0023)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0016)
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kWh	(0.0039)
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kWh	0.0009
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2019 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.13
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.20)
Distribution Volumetric Rate	\$/kW	8.9773
Low Voltage Service Rate	\$/kW	0.9942
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4264)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2653)
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kW	(0.6298)
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kW	0.1373
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$/kW	(0.5821)
Retail Transmission Rate - Network Service Rate	\$/kW	1.2569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8817

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.27
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$	(0.02)
Distribution Volumetric Rate	\$/kW	8.8661
Low Voltage Service Rate	\$/kW	0.9877
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.6151)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5201)
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kW	(1.2346)
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kW	0.3023
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Account (2018) - effective until April 30, 2020	\$/kW	0.6314
Rate Rider for the Recovery of Foregone Revenue - effective until April 30, 2019	\$/kW	(0.0533)
Retail Transmission Rate - Network Service Rate	\$/kW	1.2393
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8760

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2019 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	165.00



# Incentive Regulation Model for 2019 Filers

## Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect until December 31,2018	\$	28.09
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

## Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>2</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	
RSVA - Global Adjustment	1589
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total Including Account 1568</b>	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

<sup>4</sup> Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR, CBR accounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

**2012**

Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>2</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012
335,155	373,036	(16,134)		726,325	(20)	6,737	(2,515)	9,232	
(1,989,471)	(1,584,483)	(995,694)		(2,578,260)	(43,234)	(38,275)	(2,594)	(78,915)	
995,881	(648,746)	1,142,986		(795,851)	15,846	9,476	45,254	(19,932)	
(882,593)	(384,485)	(340,358)		(926,720)	(5,791)	(16,490)	6,473	(28,754)	
4,746,732	4,757,761	1,710,789		7,793,704	(68,461)	(57,449)	(70,318)	(55,592)	
(5,295,593)	(3,436,249)	(3,248,056)		(5,483,786)	39,641	65,794	(62,091)	167,526	
				0				0	
				0				0	
				0				0	
				0				0	
				0				0	
				0				0	
				0				0	
				0				0	
(5,295,593)	(3,436,249)	(3,248,056)	0	(5,483,786)	39,641	65,794	(62,091)	167,526	
3,205,704	2,513,083	1,499,589	0	4,219,196	(101,860)	(96,001)	(23,700)	(173,961)	
(2,089,889)	(923,166)	(1,748,467)	0	(1,264,588)	(62,019)	(30,207)	(85,791)	(6,435)	
(2,089,889)	(923,166)	(1,748,467)	0	(1,264,588)	(62,019)	(30,207)	(85,791)	(6,435)	

**2013**

Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>2</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013
726,325	609,899			1,336,224	9,232	13,711			22,943
0	46,737			46,737	0				0
(2,578,260)	(800,162)			(3,378,422)	(78,915)	(32,495)			(111,410)
0				0	0				0
0				0	0				0
(795,851)	(186,687)			(982,538)	(19,932)	2,049			(17,883)
(926,720)	(1,336,054)			(2,262,774)	(28,754)	(25,472)			(54,226)
7,793,704	6,331,346		(6,419,261)	7,705,789	(55,592)	(161,736)			(217,328)
(5,483,786)	(5,767,265)		6,419,261	(4,831,790)	167,526	184,331			351,857
0	(209,381)			(209,381)	0	(48,626)		69,076	20,450
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
(5,483,786)	(5,767,265)	0	6,419,261	(4,831,790)	167,526	184,331	0	0	351,857
4,219,198	4,455,698	0	(6,419,261)	2,255,635	(173,961)	(252,569)	0	69,076	(357,454)
(1,264,588)	(1,311,567)	0	0	(2,576,155)	(6,435)	(68,238)	0	69,076	(5,597)
				0					0
(1,264,588)	(1,311,567)	0	0	(2,576,155)	(6,435)	(68,238)	0	69,076	(5,597)

2014										2015									
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments* during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments* during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments* during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments* during 2015	Closing Interest Amounts as of Dec 31, 2015
1,336,224	519,336	708,191		1,147,369	22,943	23,097	19,695		26,345	1,147,369	998,522	628,034	(121,423)	1,396,434	26,345	14,002	15,557	(7,882)	16,908
46,737	(6,484)			40,253	0	0	0	0	0	40,253	(2,946)	46,737	0	(9,430)	0	518	916	(194)	(592)
(3,378,422)	(812,442)	(3,573,954)		(616,910)	(111,410)	(68,100)	(147,000)		(32,510)	(616,910)	(1,047,928)	195,532	1,451,124	(409,246)	(32,510)	(12,804)	39,422	73,343	(11,383)
0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(982,538)	(550,711)	347,134		(1,880,383)	(17,883)	(3,332)	31,682		(52,897)	(1,880,383)	(427,797)	(1,329,672)	(202,441)	(1,180,949)	(52,897)	(16,917)	(75,627)	(36,877)	(31,064)
(2,262,774)	(459,985)	(1,267,076)		(1,455,683)	(54,226)	(38,573)	(45,501)		(47,298)	(1,455,683)	330,582	(995,698)	(127,747)	(257,150)	(47,298)	(10,107)	(28,242)	14,449	(14,714)
7,705,789	984,736	9,554,493		(863,968)	(217,328)	252,886	49,174		(13,616)	(863,968)	(1,719,979)	(1,848,704)	(1,698,386)	(2,433,629)	(13,616)	1,665	(302,737)	(5,375)	285,411
(4,831,790)	(443,609)	(8,731,842)		3,456,443	351,857	(235,143)	(54,573)		171,287	3,456,443	(6,884)	3,900,052	1,094,744	644,251	171,287	18,958	482,871	(5,758)	(298,384)
(209,381)				(209,381)	20,450	(68,821)			(48,371)	(209,381)		(209,381)	149,130	149,130	(48,371)	(796)	20,450	111,388	41,771
0				0	0	0	0	0	0	0				0	0	0	0	0	0
0	1,717,199	3,109,577		(1,392,378)	0	(19,768)			(19,768)	(1,392,378)	1,947,528		(552,789)	2,361	(19,768)	(2,698)		(1,727)	(24,193)
0				0	0	0	0	0	0	0	2,317,932	970,837	420,676	1,767,771	0	(407)		8,146	7,738
0				0	0	0	0	0	0	0				0	0	0	0	0	0
0				0	0	0	0	0	0	0				0	0	0	0	0	0
0				0	0	0	0	0	0	0				0	0	0	0	0	0
(4,831,790)	(443,609)	(8,731,842)	0	3,456,443	351,857	(235,143)	(54,573)	0	171,287	3,456,443	(6,884)	3,900,052	1,094,744	644,251	171,287	18,958	482,871	(5,758)	(298,384)
2,255,635	1,391,649	8,878,365	0	(5,231,081)	(357,454)	77,389	(91,950)	0	(188,115)	(5,231,081)	2,395,914	(2,542,315)	(550,307)	(843,159)	(188,115)	(27,544)	(330,261)	155,718	270,320
(2,576,155)	948,040	146,523	0	(1,774,638)	(5,597)	(157,754)	(146,523)	0	(16,828)	(1,774,638)	2,389,030	1,357,737	544,437	(198,908)	(16,828)	(8,586)	152,610	149,960	(28,064)
0				0	0	0	0	0	0	0			311,748	311,748	0			4,917	4,917
(2,576,155)	948,040	146,523	0	(1,774,638)	(5,597)	(157,754)	(146,523)	0	(16,828)	(1,774,638)	2,389,030	1,357,737	856,185	112,840	(16,828)	(8,586)	152,610	154,877	(23,147)



If you had any Class Account 1569 GA b last disposed to 201

If you had Class A c and applicants must customers.

2016										2017										2018			
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>2</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>2</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
1,396,434	1,261,365			2,657,799	16,908	21,492			38,400	2,657,799	1,222,318		(75,000)	3,805,117	38,400	36,427			76,827	2,657,799	77,248	1,147,318	(421)
(9,430)	(28,989)			(38,419)	(692)	(353)			(945)	(38,419)	(5,451)			(43,869)	(945)	(466)			(1,411)	(38,419)	(1,507)	(5,451)	95
(409,246)	(413,513)			(822,759)	(11,393)	(5,300)			(16,693)	(822,759)	(514,188)			(1,336,947)	(16,693)	(11,205)			(27,898)	(822,759)	(28,719)	(514,188)	821
0				0	0				0	0				0					0	0			0
131,549				131,549	447				447	131,549	41,396			172,945	447	727			1,174	131,549	2,370	41,396	(1,196)
(1,180,949)	785,883			(395,066)	(31,064)	(9,822)			(40,886)	(395,066)	863,777			468,711	(40,886)	(384)			(41,270)	(395,066)	(46,660)	863,777	5,391
(257,150)	678,375			421,225	(14,714)	943			(13,771)	421,225	587,925			1,009,150	(13,771)	8,121			(5,650)	421,225	(7,614)	587,925	1,964
(2,433,629)	(571,409)		339,712	(2,665,326)	285,411	(24,682)			260,749	(2,665,326)	(907,612)			(3,572,938)	260,749	(34,934)			225,815	(2,665,326)	221,791	(907,612)	4,023
644,251	166,195		(368,285)	442,161	(298,384)	5,149			(293,235)	442,161	(950,650)			(508,489)	(293,235)	6,220			(287,015)	442,161	(286,772)	(950,650)	(243)
149,130				149,130	41,771	2,843			44,614	149,130				149,130	44,614	3,104			47,718	149,130	48,794	0	924
0				0	0				0	0				0					0	0			0
2,361	(141)			2,220	(24,193)	1,638		(22,555)	(45,110)	2,220				2,220	(45,110)	1,786			(43,324)	2,220	(45,078)	0	1,754
1,767,771	1,630,723			3,398,494	7,739	43,531			51,270	3,398,494	(816,194)			2,582,300	51,270	48,963			100,233			2,582,300	100,233
0				0	0				0	0				0					0	0			0
0				0	0				0	0				0					0	0			0
0				0	0				0	0				0					0	0			0
644,251	166,195	0	(368,285)	442,161	(298,384)	5,149	0	0	(293,235)	442,161	(950,650)	0	0	(508,489)	(293,235)	6,220	0	0	(287,015)	442,161	(286,772)	(950,650)	(243)
(843,159)	3,342,295	0	339,712	2,838,848	270,320	30,310	0	(22,555)	278,075	2,838,848	471,971	0	(75,000)	3,235,819	278,075	54,138	0	0	332,213	(559,647)	218,626	3,795,466	113,588
(198,908)	3,508,490	0	(28,573)	3,281,009	(28,064)	35,459	0	(22,555)	(15,160)	3,281,009	(478,679)	0	(75,000)	2,727,330	(15,160)	60,358	0	0	45,198	(117,485)	(68,147)	2,844,816	113,345
311,748	186,474			498,223	4,917	4,369			9,286	498,223	88,442	0		586,665	9,286	4,039			13,325	498,223	16,568	88,442	(3,244)
112,840	3,694,964	0	(28,573)	3,779,232	(23,147)	39,828	0	(22,555)	(5,874)	3,779,232	(390,236)	0	(75,000)	3,313,995	(5,874)	64,397	0	0	58,523	380,737	(51,579)	2,933,258	110,102

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year the balance was first reported, check off the checkbox.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. from 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

Projected Interest on Dec-31-17 Balances		2.1.7 RRR			
Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
72,267	28,066	99,913	1,247,230	3,856,944	75,001
(817)	(317)	(1,039)	(6,490)	(45,281)	0
(24,901)	(9,671)	(33,750)	(547,938)	(1,190,725)	174,120
0	0	0	0	0	0
3,221	1,251	3,276	44,672	42,123	(131,996)
8,730	3,390	17,511	881,288	427,441	(1)
18,795	7,300	28,059	615,984	1,003,502	1
(66,546)	(25,844)	(88,367)	(995,979)	(3,686,835)	(339,711)
(9,471)	(3,678)	(13,392)	(964,042)	(427,219)	368,285
2,778	1,079	4,780	<input type="checkbox"/> Check to Dispose of Account	0	196,848
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
41	16	1,811	<input type="checkbox"/> Check to Dispose of Account	0	(18,550)
48,095	18,679	167,007	<input type="checkbox"/> Check to Dispose of Account	0	2,682,533
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
		0	<input type="checkbox"/> Check to Dispose of Account	0	0
(9,471)	(3,678)	(13,392)	(964,042)	(427,219)	368,285
61,664	23,948	199,201	1,238,767	3,325,879	(242,153)
52,193	20,270	185,809	274,726	2,898,660	126,132
10,927	4,244	11,927	100,369	435,966	(164,023)
63,120	24,514	197,735	375,095	3,334,627	(37,891)



# Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	255,480,799	0	11,554,172	0	0	0	255,480,799	0		27,523
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,091,686	46,564	18,156,344	46,564	0	0	67,091,686	46,564		1,978
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	151,215,564	381,304	122,110,150	312,738	11,323,652	21,099	139,891,912	360,205		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	29,865,554	80,869	29,865,554	80,869	0	0	29,865,554	80,869		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,235,100	22,340	4,235,100	22,340	0	0	4,235,100	22,340		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	316,693	758	27,687	0	0	0	316,693	758		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,551,291	0	467,021	0	0	0	1,551,291	0		
<b>Total</b>		509,756,687	531,835	186,416,028	462,511	11,323,652	21,099	498,433,035	510,736	0	29,501

### Threshold Test

Total Claim (including Account 1568)	\$375,095
Total Claim for Threshold Test (All Group 1 Accounts)	\$274,726
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0009 <b>Claim does not meet the threshold test.</b>

1568 Account Balance from Continuity Schedule	100,369
<b>Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule</b>	

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	50.1%	93.3%	51.3%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.2%	6.7%	13.5%							0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	29.7%	0.0%	28.1%							0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	5.9%	0.0%	6.0%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.8%	0.0%	0.8%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%							0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider for			Revenue Reconciliation <sup>1</sup>
								Deferral/Variance Account Rate Rider <sup>2</sup>	Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	255,480,799	0	255,480,799	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,091,686	46,564	67,091,686	46,564	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	151,215,564	381,304	139,891,912	360,205	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	29,865,554	80,869	29,865,554	80,869	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,235,100	22,340	4,235,100	22,340	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	316,693	758	316,693	758	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,551,291	0	1,551,291	0	0		0.0000	0.0000	0.0000	
<b>0.00</b>											

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2018 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2018	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	58,033,511	\$ 58,033,511
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 58,033,511	\$ 58,033,511
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate	26.50%	26.50%
Tax Impact		\$ -
<b>Grossed-up Tax Amount</b>		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

# Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	255,480,799 kWh		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	67,091,686 kWh	46,564	0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	151,215,564 kW	381,304	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	29,865,554 kW	80,869	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	4,235,100 kWh	22,340	0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	316,693 kW	758	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	1,551,291 kW		0	0.0000 kW
<b>Total</b>	509,756,687	531,835	\$0	



# Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	240,448,048	0	1.0355	248,983,954
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	240,448,048	0	1.0355	248,983,954
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039	64,475,272	44,756	1.0355	66,764,144
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	64,475,272	44,756	1.0355	66,764,144
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6326	151,215,564	381,304		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1567	151,215,564	381,304		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0111	151,215,564	381,304		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2826	151,215,564	381,304		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039	1,678,768	0	1.0355	1,738,364
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	1,678,768	0	1.0355	1,738,364
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2569	330,556	808		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8817	330,556	808		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2393	2,870,929	8,921		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8760	2,870,929	8,921		





# Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

  

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

  

If needed, add extra host here. (I)		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

  

If needed, add extra host here. (II)		Unit	2017	2018	2019
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

  

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2017	Current 2018	Forecast 2019
		\$			

# Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>		- \$	- \$		- \$	- \$		- \$	- \$	- \$

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	74,714	\$3,1942	\$ 238,652	34,529	\$0,7710	\$ 26,622	76,177	\$1,7493	\$ 133,256	\$ 159,878
February	70,468	\$3,1942	\$ 225,090	33,156	\$0,7710	\$ 25,564	72,187	\$1,7493	\$ 126,277	\$ 151,841
March	66,527	\$3,1942	\$ 212,499	31,463	\$0,7710	\$ 24,258	68,846	\$1,7493	\$ 120,433	\$ 144,691
April	63,596	\$3,1942	\$ 203,139	30,581	\$0,7710	\$ 23,578	66,387	\$1,7493	\$ 116,131	\$ 139,709
May	79,964	\$3,1942	\$ 255,422	37,386	\$0,7710	\$ 28,825	83,419	\$1,7493	\$ 145,925	\$ 174,749
June	116,330	\$3,1942	\$ 371,583	53,814	\$0,7710	\$ 41,491	118,371	\$1,7493	\$ 207,066	\$ 248,557
July	115,530	\$3,1942	\$ 369,025	54,536	\$0,7710	\$ 42,047	118,409	\$1,7493	\$ 207,134	\$ 249,181
August	110,699	\$3,1942	\$ 353,593	52,191	\$0,7710	\$ 40,239	112,821	\$1,7493	\$ 197,358	\$ 237,597
September	117,676	\$3,1942	\$ 375,881	54,948	\$0,7710	\$ 42,365	119,144	\$1,7493	\$ 208,418	\$ 250,783
October	83,690	\$3,1942	\$ 267,323	38,009	\$0,7710	\$ 29,305	85,951	\$1,7493	\$ 150,354	\$ 179,660
November	76,735	\$3,1942	\$ 245,107	45,048	\$0,7710	\$ 34,732	77,640	\$1,7493	\$ 135,816	\$ 170,548
December	91,868	\$3,1942	\$ 293,445	50,325	\$0,7710	\$ 38,801	91,931	\$1,7493	\$ 160,815	\$ 199,616
<b>Total</b>	1,067,798	\$ 3,1942	\$ 3,410,759	515,987	\$ 0,7710	\$ 397,826	1,091,284	\$ 1,7493	\$ 1,908,983	\$ 2,306,809

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>		- \$	- \$		- \$	- \$		- \$	- \$	- \$

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>		- \$	- \$		- \$	- \$		- \$	- \$	- \$

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	74,714	\$ 3,1942	\$ 238,652	34,529	\$ 0,7710	\$ 26,622	76,177	\$ 1,7493	\$ 133,256	\$ 159,878
February	70,468	\$ 3,1942	\$ 225,090	33,156	\$ 0,7710	\$ 25,564	72,187	\$ 1,7493	\$ 126,277	\$ 151,841
March	66,527	\$ 3,1942	\$ 212,499	31,463	\$ 0,7710	\$ 24,258	68,846	\$ 1,7493	\$ 120,433	\$ 144,691
April	63,596	\$ 3,1942	\$ 203,139	30,581	\$ 0,7710	\$ 23,578	66,387	\$ 1,7493	\$ 116,131	\$ 139,709
May	79,964	\$ 3,1942	\$ 255,422	37,386	\$ 0,7710	\$ 28,825	83,419	\$ 1,7493	\$ 145,925	\$ 174,749
June	116,330	\$ 3,1942	\$ 371,583	53,814	\$ 0,7710	\$ 41,491	118,371	\$ 1,7493	\$ 207,066	\$ 248,557
July	115,530	\$ 3,1942	\$ 369,025	54,536	\$ 0,7710	\$ 42,047	118,409	\$ 1,7493	\$ 207,134	\$ 249,181
August	110,699	\$ 3,1942	\$ 353,593	52,191	\$ 0,7710	\$ 40,239	112,821	\$ 1,7493	\$ 197,358	\$ 237,597
September	117,676	\$ 3,1942	\$ 375,881	54,948	\$ 0,7710	\$ 42,365	119,144	\$ 1,7493	\$ 208,418	\$ 250,783
October	83,690	\$ 3,1942	\$ 267,323	38,009	\$ 0,7710	\$ 29,305	85,951	\$ 1,7493	\$ 150,354	\$ 179,660
November	76,735	\$ 3,1942	\$ 245,107	45,048	\$ 0,7710	\$ 34,732	77,640	\$ 1,7493	\$ 135,816	\$ 170,548
December	91,868	\$ 3,1942	\$ 293,445	50,325	\$ 0,7710	\$ 38,801	91,931	\$ 1,7493	\$ 160,815	\$ 199,616
<b>Total</b>	1,067,798	\$ 3,19	\$ 3,410,759	515,987	\$ 0,77	\$ 397,826	1,091,284	\$ 1,75	\$ 1,908,983	\$ 2,306,809

Low Voltage Switchgear Credit (if applicable) \$ -  
**Total including deduction for Low Voltage Switchgear Credit** \$ 2,306,809

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
February	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
March	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
April	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
May	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
June	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
July	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
August	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
September	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
October	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
November	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
December	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,714	\$ 3,1942	\$ 238,652	34,529	\$ 0,7710	\$ 26,622	76,177	\$ 1,7493	\$ 133,256	\$ 159,878
February	70,468	\$ 3,1942	\$ 225,090	33,156	\$ 0,7710	\$ 25,564	72,187	\$ 1,7493	\$ 126,277	\$ 151,841
March	66,527	\$ 3,1942	\$ 212,499	31,463	\$ 0,7710	\$ 24,258	68,846	\$ 1,7493	\$ 120,433	\$ 144,691
April	63,596	\$ 3,1942	\$ 203,139	30,581	\$ 0,7710	\$ 23,578	66,387	\$ 1,7493	\$ 116,131	\$ 139,709
May	79,964	\$ 3,1942	\$ 255,422	37,386	\$ 0,7710	\$ 28,825	83,419	\$ 1,7493	\$ 145,925	\$ 174,749
June	116,330	\$ 3,1942	\$ 371,583	53,814	\$ 0,7710	\$ 41,491	118,371	\$ 1,7493	\$ 207,066	\$ 248,557
July	115,530	\$ 3,1942	\$ 369,025	54,536	\$ 0,7710	\$ 42,047	118,409	\$ 1,7493	\$ 207,134	\$ 249,181
August	110,699	\$ 3,1942	\$ 353,593	52,191	\$ 0,7710	\$ 40,239	112,821	\$ 1,7493	\$ 197,358	\$ 237,597
September	117,676	\$ 3,1942	\$ 375,881	54,948	\$ 0,7710	\$ 42,365	119,144	\$ 1,7493	\$ 208,418	\$ 250,783
October	83,690	\$ 3,1942	\$ 267,323	38,009	\$ 0,7710	\$ 29,305	85,951	\$ 1,7493	\$ 150,354	\$ 179,660
November	76,735	\$ 3,1942	\$ 245,107	45,048	\$ 0,7710	\$ 34,732	77,640	\$ 1,7493	\$ 135,816	\$ 170,548
December	91,868	\$ 3,1942	\$ 293,445	50,325	\$ 0,7710	\$ 38,801	91,931	\$ 1,7493	\$ 160,815	\$ 199,616
<b>Total</b>	1,067,798	\$ 3,19	\$ 3,410,759	515,987	\$ 0,77	\$ 397,826	1,091,284	\$ 1,75	\$ 1,908,983	\$ 2,306,809

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,714	\$ 3,1942	\$ 238,652	34,529	\$ 0,7710	\$ 26,622	76,177	\$ 1,7493	\$ 133,256	\$ 159,878
February	70,468	\$ 3,1942	\$ 225,090	33,156	\$ 0,7710	\$ 25,564	72,187	\$ 1,7493	\$ 126,277	\$ 151,841
March	66,527	\$ 3,1942	\$ 212,499	31,463	\$ 0,7710	\$ 24,258	68,846	\$ 1,7493	\$ 120,433	\$ 144,691
April	63,596	\$ 3,1942	\$ 203,139	30,581	\$ 0,7710	\$ 23,578	66,387	\$ 1,7493	\$ 116,131	\$ 139,709
May	79,964	\$ 3,1942	\$ 255,422	37,386	\$ 0,7710	\$ 28,825	83,419	\$ 1,7493	\$ 145,925	\$ 174,749
June	116,330	\$ 3,1942	\$ 371,583	53,814	\$ 0,7710	\$ 41,491	118,371	\$ 1,7493	\$ 207,066	\$ 248,557
July	115,530	\$ 3,1942	\$ 369,025	54,536	\$ 0,7710	\$ 42,047	118,409	\$ 1,7493	\$ 207,134	\$ 249,181
August	110,699	\$ 3,1942	\$ 353,593	52,191	\$ 0,7710	\$ 40,239	112,821	\$ 1,7493	\$ 197,358	\$ 237,597
September	117,676	\$ 3,1942	\$ 375,881	54,948	\$ 0,7710	\$ 42,365	119,144	\$ 1,7493	\$ 208,418	\$ 250,783
October	83,690	\$ 3,1942	\$ 267,323	38,009	\$ 0,7710	\$ 29,305	85,951	\$ 1,7493	\$ 150,354	\$ 179,660
November	76,735	\$ 3,1942	\$ 245,107	45,048	\$ 0,7710	\$ 34,732	77,640	\$ 1,7493	\$ 135,816	\$ 170,548
December	91,868	\$ 3,1942	\$ 293,445	50,325	\$ 0,7710	\$ 38,801	91,931	\$ 1,7493	\$ 160,815	\$ 199,616
<b>Total</b>	1,067,798	\$ 3,19	\$ 3,410,759	515,987	\$ 0,77	\$ 397,826	1,091,284	\$ 1,75	\$ 1,908,983	\$ 2,306,809

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,306,809

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
February	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
March	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
April	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
May	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
June	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
July	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
August	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
September	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
October	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
November	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
December	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,714	\$ 3,1942	\$ 238,652	34,529	\$ 0,7710	\$ 26,622	76,177	\$ 1,7493	\$ 133,256	\$ 159,878
February	70,468	\$ 3,1942	\$ 225,090	33,156	\$ 0,7710	\$ 25,564	72,187	\$ 1,7493	\$ 126,277	\$ 151,841
March	66,527	\$ 3,1942	\$ 212,499	31,463	\$ 0,7710	\$ 24,258	68,846	\$ 1,7493	\$ 120,433	\$ 144,691
April	63,596	\$ 3,1942	\$ 203,139	30,581	\$ 0,7710	\$ 23,578	66,387	\$ 1,7493	\$ 116,131	\$ 139,709
May	79,964	\$ 3,1942	\$ 255,422	37,386	\$ 0,7710	\$ 28,825	83,419	\$ 1,7493	\$ 145,925	\$ 174,749
June	116,330	\$ 3,1942	\$ 371,583	53,814	\$ 0,7710	\$ 41,491	118,371	\$ 1,7493	\$ 207,066	\$ 248,557
July	115,530	\$ 3,1942	\$ 369,025	54,536	\$ 0,7710	\$ 42,047	118,409	\$ 1,7493	\$ 207,134	\$ 249,181
August	110,699	\$ 3,1942	\$ 353,593	52,191	\$ 0,7710	\$ 40,239	112,821	\$ 1,7493	\$ 197,358	\$ 237,597
September	117,676	\$ 3,1942	\$ 375,881	54,948	\$ 0,7710	\$ 42,365	119,144	\$ 1,7493	\$ 208,418	\$ 250,783
October	83,690	\$ 3,1942	\$ 267,323	38,009	\$ 0,7710	\$ 29,305	85,951	\$ 1,7493	\$ 150,354	\$ 179,660
November	76,735	\$ 3,1942	\$ 245,107	45,048	\$ 0,7710	\$ 34,732	77,640	\$ 1,7493	\$ 135,816	\$ 170,548
December	91,868	\$ 3,1942	\$ 293,445	50,325	\$ 0,7710	\$ 38,801	91,931	\$ 1,7493	\$ 160,815	\$ 199,616
<b>Total</b>	<b>1,067,798</b>	<b>\$ 3,19</b>	<b>\$ 3,410,759</b>	<b>515,987</b>	<b>\$ 0,77</b>	<b>\$ 397,826</b>	<b>1,091,284</b>	<b>\$ 1,75</b>	<b>\$ 1,908,983</b>	<b>\$ 2,306,809</b>

  

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,714	\$ 3,19	\$ 238,652	34,529	\$ 0,77	\$ 26,622	76,177	\$ 1,75	\$ 133,256	\$ 159,878
February	70,468	\$ 3,19	\$ 225,090	33,156	\$ 0,77	\$ 25,564	72,187	\$ 1,75	\$ 126,277	\$ 151,841
March	66,527	\$ 3,19	\$ 212,499	31,463	\$ 0,77	\$ 24,258	68,846	\$ 1,75	\$ 120,433	\$ 144,691
April	63,596	\$ 3,19	\$ 203,139	30,581	\$ 0,77	\$ 23,578	66,387	\$ 1,75	\$ 116,131	\$ 139,709
May	79,964	\$ 3,19	\$ 255,422	37,386	\$ 0,77	\$ 28,825	83,419	\$ 1,75	\$ 145,925	\$ 174,749
June	116,330	\$ 3,19	\$ 371,583	53,814	\$ 0,77	\$ 41,491	118,371	\$ 1,75	\$ 207,066	\$ 248,557
July	115,530	\$ 3,19	\$ 369,025	54,536	\$ 0,77	\$ 42,047	118,409	\$ 1,75	\$ 207,134	\$ 249,181
August	110,699	\$ 3,19	\$ 353,593	52,191	\$ 0,77	\$ 40,239	112,821	\$ 1,75	\$ 197,358	\$ 237,597
September	117,676	\$ 3,19	\$ 375,881	54,948	\$ 0,77	\$ 42,365	119,144	\$ 1,75	\$ 208,418	\$ 250,783
October	83,690	\$ 3,19	\$ 267,323	38,009	\$ 0,77	\$ 29,305	85,951	\$ 1,75	\$ 150,354	\$ 179,660
November	76,735	\$ 3,19	\$ 245,107	45,048	\$ 0,77	\$ 34,732	77,640	\$ 1,75	\$ 135,816	\$ 170,548
December	91,868	\$ 3,19	\$ 293,445	50,325	\$ 0,77	\$ 38,801	91,931	\$ 1,75	\$ 160,815	\$ 199,616
<b>Total</b>	<b>1,067,798</b>	<b>\$ 3,19</b>	<b>\$ 3,410,759</b>	<b>515,987</b>	<b>\$ 0,77</b>	<b>\$ 397,826</b>	<b>1,091,284</b>	<b>\$ 1,75</b>	<b>\$ 1,908,983</b>	<b>\$ 2,306,809</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,306,809

## Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	248,983,954	0	1,145,326	40.7%	1,388,255	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039	66,764,144	44,756	260,380	9.3%	315,608	0.0047
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6326		381,304	622,517	22.1%	754,556	1.9789
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0111		381,304	766,840	27.3%	929,491	2.4377
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039	1,738,364	0	6,780	0.2%	8,218	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2569		808	1,016	0.0%	1,231	1.5235
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2393		8,921	11,056	0.4%	13,401	1.5022

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	248,983,954	0	746,952	39.6%	914,462	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	66,764,144	44,756	193,616	10.3%	237,036	0.0036
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1567		381,304	441,054	23.4%	539,964	1.4161
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2826		381,304	489,061	26.0%	598,736	1.5702
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	1,738,364	0	5,041	0.3%	6,172	0.0036
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8817		808	712	0.0%	872	1.0794
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8760		8,921	7,815	0.4%	9,567	1.0725

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	248,983,954	0	1,388,255	40.7%	1,388,255	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	66,764,144	44,756	315,608	9.3%	315,608	0.0047
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9789		381,304	754,556	22.1%	754,556	1.9789
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4377		381,304	929,491	27.3%	929,491	2.4377
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	1,738,364	0	8,218	0.2%	8,218	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5235		808	1,231	0.0%	1,231	1.5235
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5022		8,921	13,401	0.4%	13,401	1.5022

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	248,983,954	0	914,462	39.6%	914,462	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	66,764,144	44,756	237,036	10.3%	237,036	0.0036
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4161		381,304	539,964	23.4%	539,964	1.4161
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5702		381,304	598,736	26.0%	598,736	1.5702
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	1,738,364	0	6,172	0.3%	6,172	0.0036
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0794		808	872	0.0%	872	1.0794
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0725		8,921	9,567	0.4%	9,567	1.0725

# Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	27,784	Effective Year of Residential Rate Design Transition (yyyy)	2016
<b>Choose Stretch Factor Group</b>	II	Price Cap Index	<b>1.05%</b>	Billed kWh for Residential Class (approved in the last CoS)	234,935,416	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	23.55		0.004		1.05%	26.65	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	35.54		0.0121		1.05%	35.91	0.0122
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	232.69		2.2501		1.05%	235.13	2.2737
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	550		1.2176		1.05%	555.78	1.2304
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.81		0.0274		1.05%	8.90	0.0277
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.13		8.9773		1.05%	3.16	9.0716
STREET LIGHTING SERVICE CLASSIFICATION	3.27		8.8661		1.05%	3.30	8.9592
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	23.5500	7,851,758	89.3%	10.7%	2.82	100.0%	26.37
Current Residential Variable Rate (inclusive of R/C adj.)	0.0040	939,742	10.7%			0.0%	0
		<u>8,791,500</u>					<u>8,791,969</u>

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Regulation Model for 2019 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

#### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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# Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

## RESIDENTIAL SERVICE CLASSIFICATION

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		



# Incentive Regulation Model for 2019 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**STREET LIGHTING SERVICE CLASSIFICATION**

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**microFIT SERVICE CLASSIFICATION**

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.65
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$	(2.90)
Rate Rider for the Disposition of Stranded Meter Assets (2018) - effective until April 30, 2021	\$	1.20
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$	0.63
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Account (2018) - effective until April 30, 2020	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.91
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for the Disposition of Stranded Meter Assets (2018) - effective until April 30, 2021	\$	1.20
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Account (2018) - effective until April 30, 2020	\$/kWh	0.0017
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	235.13
Distribution Volumetric Rate	\$/kW	2.2737
Low Voltage Service Rate	\$/kW	1.4462
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kW	(1.5567)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Account (2018) - effective until April 30, 2020	\$/kW	0.1098
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kW	0.3377
Retail Transmission Rate - Network Service Rate	\$/kW	1.9789
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4161
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4377
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5702

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Essex Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	555.78
Rate Rider for the Recovery of Foregone Revenue - effective until April 30th, 2019	\$	226.65
Distribution Volumetric Rate	\$/kW	1.2304
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kW	0.3141
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kW	(1.4409)

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.90
Distribution Volumetric Rate	\$/kWh	0.0277
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kWh	(0.0039)
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Essex Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.16
Distribution Volumetric Rate	\$/kW	9.0716
Low Voltage Service Rate	\$/kW	0.9942
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kW	<b>(0.6298)</b>
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kW	0.1373
Retail Transmission Rate - Network Service Rate	\$/kW	1.5235
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0794

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2019

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.30
Distribution Volumetric Rate	\$/kW	8.9592
Low Voltage Service Rate	\$/kW	0.9877
Rate Rider for the Disposition of Accounts 1575 & 1576 (2018) - effective until April 30, 2020	\$/kW	<b>(1.2346)</b>
Rate Rider for the Disposition of Accounts 1531, 1534 & 1535 (2018) - effective until April 30, 2020	\$/kW	0.3023
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Account (2018) - effective until April 30, 2020	\$/kW	0.6314
Retail Transmission Rate - Network Service Rate	\$/kW	1.5022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0725

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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##### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00

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Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect until December 31, 2018	\$	28.09
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50

**Essex Powerlines Corporation**  
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Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.55	1	\$ 23.55	\$ 26.65	1	\$ 26.65	\$ 3.10	13.16%
Distribution Volumetric Rate	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
Fixed Rate Riders	\$ (1.89)	1	\$ (1.89)	\$ (1.07)	1	\$ (1.07)	\$ 0.82	-43.39%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.19</b>			<b>\$ 26.11</b>	<b>\$ 0.92</b>	<b>3.65%</b>
Line Losses on Cost of Power	\$ 0.0820	27	\$ 2.18	\$ 0.0820	27	\$ 2.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0028	750	\$ (2.10)	\$ -	750	\$ -	\$ 2.10	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	750	\$ 2.63	\$ 0.0035	750	\$ 2.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.46</b>			<b>\$ 31.48</b>	<b>\$ 3.02</b>	<b>10.61%</b>
RTSR - Network	\$ 0.0046	777	\$ 3.57	\$ 0.0056	777	\$ 4.35	\$ 0.78	21.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0030	777	\$ 2.33	\$ 0.0037	777	\$ 2.87	\$ 0.54	23.33%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 34.37</b>			<b>\$ 38.71</b>	<b>\$ 4.34</b>	<b>12.63%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 99.14</b>			<b>\$ 103.48</b>	<b>\$ 4.34</b>	<b>4.38%</b>
HST	13%		\$ 12.89	13%		\$ 13.45	\$ 0.56	4.38%
8% Rebate	8%		\$ (7.93)	8%		\$ (8.28)	\$ (0.35)	
<b>Total Bill on TOU</b>			<b>\$ 104.09</b>			<b>\$ 108.65</b>	<b>\$ 4.56</b>	<b>4.38%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.54	1	\$ 35.54	\$ 35.91	1	\$ 35.91	\$ 0.37	1.04%
Distribution Volumetric Rate	\$ 0.0121	2000	\$ 24.20	\$ 0.0122	2000	\$ 24.40	\$ 0.20	0.83%
Fixed Rate Riders	\$ 1.49	1	\$ 1.49	\$ 1.20	1	\$ 1.20	\$ (0.29)	-19.46%
Volumetric Rate Riders	\$ 0.0029	2000	\$ (5.80)	\$ 0.0014	2000	\$ (2.80)	\$ 3.00	-51.72%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 55.43</b>			<b>\$ 58.71</b>	<b>\$ 3.28</b>	<b>5.92%</b>
Line Losses on Cost of Power	\$ 0.0820	71	\$ 5.82	\$ 0.0820	71	\$ 5.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ (5.20)	\$ -	2,000	\$ -	\$ 5.20	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	2,000	\$ 6.80	\$ 0.0034	2,000	\$ 6.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 63.42</b>			<b>\$ 71.90</b>	<b>\$ 8.48</b>	<b>13.37%</b>
RTSR - Network	\$ 0.0039	2,071	\$ 8.08	\$ 0.0047	2,071	\$ 9.73	\$ 1.66	20.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	2,071	\$ 6.01	\$ 0.0036	2,071	\$ 7.46	\$ 1.45	24.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 77.50</b>			<b>\$ 89.09</b>	<b>\$ 11.59</b>	<b>14.95%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,071	\$ 7.46	\$ 0.0036	2,071	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,071	\$ 0.62	\$ 0.0003	2,071	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 249.81</b>			<b>\$ 261.40</b>	<b>\$ 11.59</b>	<b>4.64%</b>
HST	13%		\$ 32.48	13%		\$ 33.98	\$ 1.51	4.64%
8% Rebate	8%		\$ (19.98)	8%		\$ (20.91)	\$ (0.93)	-
<b>Total Bill on TOU</b>			<b>\$ 262.30</b>			<b>\$ 274.47</b>	<b>\$ 12.17</b>	<b>4.64%</b>



Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 232.69	1	\$ 232.69	\$ 235.13	1	\$ 235.13	\$ 2.44	1.05%
Distribution Volumetric Rate	\$ 2.2501	100	\$ 225.01	\$ 2.2737	100	\$ 227.37	\$ 2.36	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 1.7364	100	\$ (173.64)	\$ 1.1092	100	\$ (110.92)	\$ 62.72	-36.12%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 284.06</b>			<b>\$ 351.58</b>	<b>\$ 67.52</b>	<b>23.77%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4043	100	\$ (40.43)	\$ -	100	\$ -	\$ 40.43	-100.00%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0013	40,000	\$ 52.00	\$ -	40,000	\$ -	\$ (52.00)	-100.00%
Low Voltage Service Charge	\$ 1.4462	100	\$ 144.62	\$ 1.4462	100	\$ 144.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 440.25</b>			<b>\$ 496.20</b>	<b>\$ 55.95</b>	<b>12.71%</b>
RTSR - Network	\$ 1.6326	100	\$ 163.26	\$ 1.9789	100	\$ 197.89	\$ 34.63	21.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1567	100	\$ 115.67	\$ 1.4161	100	\$ 141.61	\$ 25.94	22.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 719.18</b>			<b>\$ 835.70</b>	<b>\$ 116.52</b>	<b>16.20%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	41,420	\$ 149.11	\$ 0.0036	41,420	\$ 149.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	41,420	\$ 12.43	\$ 0.0003	41,420	\$ 12.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	41,420	\$ 4,560.34	\$ 0.1101	41,420	\$ 4,560.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5,441.31</b>			<b>\$ 5,557.83</b>	<b>\$ 116.52</b>	<b>2.14%</b>
HST	13%		\$ 707.37	13%		\$ 722.52	\$ 15.15	2.14%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,148.68</b>			<b>\$ 6,280.35</b>	<b>\$ 131.67</b>	<b>2.14%</b>

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	200,000 kWh
Demand	500 kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0355

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 550.00	1	\$ 550.00	\$ 555.78	1	\$ 555.78	\$ 5.78	1.05%
Distribution Volumetric Rate	\$ 1.2176	500	\$ 608.80	\$ 1.2304	500	\$ 615.20	\$ 6.40	1.05%
Fixed Rate Riders	\$ 226.65	1	\$ 226.65	\$ 226.65	1	\$ 226.65	\$ -	0.00%
Volumetric Rate Riders	\$ 0.8641	500	\$ (432.05)	\$ 1.1268	500	\$ (563.40)	\$ (131.35)	30.40%
<b>Sub-Total A (excluding pass through)</b>			\$ 953.40			\$ 834.23	\$ (119.17)	-12.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.6375	500	\$ (318.75)	\$ -	500	\$ -	\$ 318.75	-100.00%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
GA Rate Riders	\$ 0.0013	200,000	\$ 260.00	\$ -	200,000	\$ -	\$ (260.00)	-100.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 894.65			\$ 834.23	\$ (60.42)	-6.75%
RTSR - Network	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 894.65			\$ 834.23	\$ (60.42)	-6.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	207,100	\$ 745.56	\$ 0.0036	207,100	\$ 745.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	207,100	\$ 62.13	\$ 0.0003	207,100	\$ 62.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	207,100	\$ 22,801.71	\$ 0.1101	207,100	\$ 22,801.71	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 24,504.30			\$ 24,443.88	\$ (60.42)	-0.25%
HST	13%		\$ 3,185.56	13%		\$ 3,177.70	\$ (7.85)	-0.25%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 27,689.86			\$ 27,621.58	\$ (68.27)	-0.25%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	700	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.81	141	\$ 1,242.21	\$ 8.90	141	\$ 1,254.90	\$ 12.69	1.02%
Distribution Volumetric Rate	\$ 0.0274	700	\$ 19.18	\$ 0.0277	700	\$ 19.39	\$ 0.21	1.09%
Fixed Rate Riders	\$ (0.51)	1	\$ (0.51)	\$ -	1	\$ -	\$ 0.51	-100.00%
Volumetric Rate Riders	\$ 0.0062	700	\$ (4.34)	\$ 0.0030	700	\$ (2.10)	\$ 2.24	-51.61%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,256.54</b>			<b>\$ 1,272.19</b>	<b>\$ 15.65</b>	<b>1.25%</b>
Line Losses on Cost of Power	\$ 0.0820	25	\$ 2.04	\$ 0.0820	25	\$ 2.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	700	\$ (1.61)	\$ -	700	\$ -	\$ 1.61	-100.00%
CBR Class B Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
GA Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	700	\$ 2.38	\$ 0.0034	700	\$ 2.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,259.35</b>			<b>\$ 1,276.61</b>	<b>\$ 17.26</b>	<b>1.37%</b>
RTSR - Network	\$ 0.0039	725	\$ 2.83	\$ 0.0047	725	\$ 3.41	\$ 0.58	20.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	725	\$ 2.10	\$ 0.0036	725	\$ 2.61	\$ 0.51	24.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,264.28</b>			<b>\$ 1,282.62</b>	<b>\$ 18.35</b>	<b>1.45%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	725	\$ 2.61	\$ 0.0036	725	\$ 2.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	725	\$ 0.22	\$ 0.0003	725	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	455	\$ 29.58	\$ 0.0650	455	\$ 29.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	119	\$ 11.19	\$ 0.0940	119	\$ 11.19	\$ -	0.00%
TOU - On Peak	\$ 0.1320	126	\$ 16.63	\$ 0.1320	126	\$ 16.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,324.75</b>			<b>\$ 1,343.09</b>	<b>\$ 18.35</b>	<b>1.38%</b>
HST		13%	\$ 172.22		13%	\$ 174.60	\$ 2.39	1.38%
<b>Total Bill on TOU</b>			<b>\$ 1,496.96</b>			<b>\$ 1,517.70</b>	<b>\$ 20.73</b>	<b>1.38%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	36	kWh
Demand	0	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.13	173	\$ 541.49	\$ 3.16	173	\$ 546.68	\$ 5.19	0.96%
Distribution Volumetric Rate	\$ 8.9773	0.1	\$ 0.90	\$ 9.0716	0.1	\$ 0.91	\$ 0.01	1.05%
Fixed Rate Riders	\$ (0.20)	1	\$ (0.20)	\$ -	1	\$ -	\$ 0.20	-100.00%
Volumetric Rate Riders	\$ 1.3399	0.1	\$ (0.13)	\$ 0.4925	0.1	\$ (0.05)	\$ 0.08	-63.24%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 542.05</b>			<b>\$ 547.54</b>	<b>\$ 5.48</b>	<b>1.01%</b>
Line Losses on Cost of Power	\$ 0.0820	1	\$ 0.10	\$ 0.0820	1	\$ 0.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4264	0	\$ (0.04)	\$ -	0	\$ -	\$ 0.04	-100.00%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	36	\$ -	\$ -	36	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.9942	0	\$ 0.10	\$ 0.9942	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 542.22</b>			<b>\$ 547.74</b>	<b>\$ 5.53</b>	<b>1.02%</b>
RTSR - Network	\$ 1.2569	0	\$ 0.13	\$ 1.5235	0	\$ 0.15	\$ 0.03	21.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8817	0	\$ 0.09	\$ 1.0794	0	\$ 0.11	\$ 0.02	22.42%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 542.43</b>			<b>\$ 548.00</b>	<b>\$ 5.57</b>	<b>1.03%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	37	\$ 0.13	\$ 0.0036	37	\$ 0.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	37	\$ 0.01	\$ 0.0003	37	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	23	\$ 1.52	\$ 0.0650	23	\$ 1.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	6	\$ 0.58	\$ 0.0940	6	\$ 0.58	\$ -	0.00%
TOU - On Peak	\$ 0.1320	6	\$ 0.86	\$ 0.1320	6	\$ 0.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 545.78</b>			<b>\$ 551.35</b>	<b>\$ 5.57</b>	<b>1.02%</b>
HST		13%	\$ 70.95		13%	\$ 71.68	\$ 0.72	1.02%
<b>Total Bill on TOU</b>			<b>\$ 616.73</b>			<b>\$ 623.02</b>	<b>\$ 6.30</b>	<b>1.02%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	36 kWh
Demand	0 kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0355

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.27	2758	\$ 9,018.66	\$ 3.30	2758	\$ 9,101.40	\$ 82.74	0.92%
Distribution Volumetric Rate	\$ 8.8661	0.1	\$ 0.89	\$ 8.9592	0.1	\$ 0.90	\$ 0.01	1.05%
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ 0.8743	0.1	\$ (0.09)	\$ 0.3009	0.1	\$ (0.03)	\$ 0.06	-65.58%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 9,019.44</b>			<b>\$ 9,102.27</b>	<b>\$ 82.83</b>	<b>0.92%</b>
Line Losses on Cost of Power	\$ 0.1101	1	\$ 0.14	\$ 0.1101	1	\$ 0.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6151	0	\$ (0.06)	\$ -	0	\$ -	\$ 0.06	-100.00%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ 0.0013	36	\$ 0.05	\$ -	36	\$ -	\$ (0.05)	-100.00%
Low Voltage Service Charge	\$ 0.9877	0	\$ 0.10	\$ 0.9877	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9,019.66</b>			<b>\$ 9,102.51</b>	<b>\$ 82.84</b>	<b>0.92%</b>
RTSR - Network	\$ 1.2393	0	\$ 0.12	\$ 1.5022	0	\$ 0.15	\$ 0.03	21.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8760	0	\$ 0.09	\$ 1.0725	0	\$ 0.11	\$ 0.02	22.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 9,019.88</b>			<b>\$ 9,102.76</b>	<b>\$ 82.89</b>	<b>0.92%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	37	\$ 0.13	\$ 0.0036	37	\$ 0.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	37	\$ 0.01	\$ 0.0003	37	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	36	\$ 3.96	\$ 0.1101	36	\$ 3.96	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,024.23</b>			<b>\$ 9,107.12</b>	<b>\$ 82.89</b>	<b>0.92%</b>
HST	13%		\$ 1,173.15	13%		\$ 1,183.93	\$ 10.78	0.92%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,197.38</b>			<b>\$ 10,291.05</b>	<b>\$ 93.66</b>	<b>0.92%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	254	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.55	1	\$ 23.55	\$ 26.65	1	\$ 26.65	\$ 3.10	13.16%
Distribution Volumetric Rate	\$ 0.0040	254	\$ 1.02	\$ -	254	\$ -	\$ (1.02)	-100.00%
Fixed Rate Riders	\$ (1.89)	1	\$ (1.89)	\$ (1.07)	1	\$ (1.07)	\$ 0.82	-43.39%
Volumetric Rate Riders	\$ 0.0007	254	\$ 0.18	\$ 0.0007	254	\$ 0.18	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22.85</b>			<b>\$ 25.76</b>	<b>\$ 2.90</b>	<b>12.71%</b>
Line Losses on Cost of Power	\$ 0.0820	9	\$ 0.74	\$ 0.0820	9	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	254	\$ (0.71)	\$ -	254	\$ -	\$ 0.71	-100.00%
CBR Class B Rate Riders	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	-
GA Rate Riders	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	254	\$ 0.89	\$ 0.0035	254	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24.34</b>			<b>\$ 27.96</b>	<b>\$ 3.62</b>	<b>14.85%</b>
RTSR - Network	\$ 0.0046	263	\$ 1.21	\$ 0.0056	263	\$ 1.47	\$ 0.26	21.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0030	263	\$ 0.79	\$ 0.0037	263	\$ 0.97	\$ 0.18	23.33%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26.34</b>			<b>\$ 30.40</b>	<b>\$ 4.06</b>	<b>15.42%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	263	\$ 0.95	\$ 0.0036	263	\$ 0.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	263	\$ 0.08	\$ 0.0003	263	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	165	\$ 10.73	\$ 0.0650	165	\$ 10.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.06	\$ 0.0940	43	\$ 4.06	\$ -	0.00%
TOU - On Peak	\$ 0.1320	46	\$ 6.04	\$ 0.1320	46	\$ 6.04	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 48.44</b>			<b>\$ 52.50</b>	<b>\$ 4.06</b>	<b>8.39%</b>
HST		13%	\$ 6.30		13%	\$ 6.83	\$ 0.53	8.39%
8% Rebate		8%	\$ (3.88)		8%	\$ (4.20)	\$ (0.32)	-
<b>Total Bill on TOU</b>			<b>\$ 50.86</b>			<b>\$ 55.13</b>	<b>\$ 4.27</b>	<b>8.39%</b>



**Management Action Plan – Updated November 5<sup>th</sup>, 2018**

Finding No.	Finding Description	Management Action Plan	Immediate and Short Term Items Completed	Future Action Items
<b>Section 1 – Application of the APH, FAQ’s and Other OEB Regulatory Guidelines</b>				
1	<ul style="list-style-type: none"> <li>Lack of documented management review and/or reconciliation regarding DVA</li> </ul>	1.1.5	<ul style="list-style-type: none"> <li>Reviewed DVA Chart of Accounts</li> <li>Improved Standard Operation Procedures - new and improvement of existing, including month end journal checklist</li> <li>Internalized IESO settlement responsibilities</li> <li>Changed management hierarchy/reporting structure</li> <li>Internal review of all draft SOPs complete</li> <li>Quoting for 3<sup>rd</sup> party review of SOPs commenced</li> </ul>	<ul style="list-style-type: none"> <li>Complete Chart of Accounts in order to ensure conformity with APH, FAQ and other Board issued guidelines (ongoing – continuous improvement);</li> <li>Formalize process to review any change or modifications to DVA Chart of Accounts in order to ensure on-going compliance (ongoing – continuous improvement);</li> <li>All SOPs to be reviewed by independent 3<sup>rd</sup> party (quoting commenced) and finalized;</li> <li>Regularly monitor and maintain SOP’s for accuracy (ongoing – continuous improvement);</li> </ul>
2	<ul style="list-style-type: none"> <li>Historical non-compliance with APH</li> </ul>	1.2.5	<ul style="list-style-type: none"> <li>Immediately corrected non-compliant accounts identified during the audit</li> <li>Created a “draft” formal policy with respect to adding/removing general ledger accounts in order to ensure compliance with APH, FAQ and other Board issued guidelines</li> <li>Finalized formal policy with respect to adding/removing general ledger accounts in order to ensure compliance with APH, FAQ and other Board issued guidelines</li> </ul>	<ul style="list-style-type: none"> <li>Use formal policy in conjunction with Communication Plan (commitment was part of another finding below) that will ensure information related to APH, FAQ and other Board issued guidelines flows to the correct departments and people in a timely manner</li> </ul>
3	<ul style="list-style-type: none"> <li>Late filing of 2 RRR filings</li> </ul>	1.3.5	<ul style="list-style-type: none"> <li>Calendar of filing deadlines created in order to ensure timeliness of filings</li> <li>No quarterly filing submitted late since Audit</li> <li>Additional management review added per Finding one (1) above</li> <li>Created “draft” SOP’s related to key regulatory functions associated with quarterly/annual RRR filings</li> <li>Internal review of all draft SOPs complete</li> <li>Quoting for 3<sup>rd</sup> party review of SOPs commenced</li> </ul>	<ul style="list-style-type: none"> <li>Formalize lead up process to filing date to ensure that future quarterly/annual filings are consistently made on time</li> <li>All SOPs to be reviewed by independent 3<sup>rd</sup> party (quoting commenced) and finalized;</li> </ul>



Finding No.	Finding Description	Management Action Plan	Immediate and Short Term Items Completed	Future Action Items
<b>Section 2 – Management Oversight and Governance Regarding DVA’s</b>				
1	<ul style="list-style-type: none"> <li>Need to strengthen Management oversight and control over regulatory activities for regulatory accounting</li> </ul>	2.1.5	<ul style="list-style-type: none"> <li>Personnel realignment and reorganization</li> <li>Succession planning underway</li> <li>Maintained and expanded scope of industry peer group involvement</li> <li>Staff undertook additional training, with a focus on regulatory accounting</li> <li>Retained services of 3<sup>rd</sup> party (KPMG) in order to support Phase 1 and 2 of OEB Audit</li> <li>Created Regulatory Staff Training Tracker with detailed listing of all training course undertaken and future courses to be attended</li> <li>Completed transition of duties and responsibilities relating to IESO 1598 away from 3<sup>rd</sup> party currently undertaking same to our own internal regulatory department</li> <li>Engaged industry experts to review COS application as needed</li> <li>Finalize and implement Financial System Access Policy regarding financial system access permissions and ensure each existing employee is reviewed to ensure proper controlled access to regulatory books of accounts and general ledgers</li> </ul>	<ul style="list-style-type: none"> <li>Continue work with external 3<sup>rd</sup> parties in order to review key organizational processes and controls when drafted and finalized</li> <li>Make staff training an integral part of development of internal regulatory expertise – ongoing</li> <li>Individual management documentation of their review of any regulatory filings – on going and as required</li> <li>Review Financial System Access Policy regularly (ongoing – continuous improvement)</li> </ul>
2	<ul style="list-style-type: none"> <li>Need to have specific audit procedures on regulatory information and accounts including DVA’s by external auditors</li> <li>Need to error proof all data sources and inputs to RSVA accounts</li> </ul>	2.2.5	<ul style="list-style-type: none"> <li>Immediately directed external auditors to enhance scope of work in order to include RSVA review to ensure that testing of regulatory accounts was included</li> <li>Commenced identification and error-proofing all data sources and systems</li> <li>RSVA software system integration commenced</li> </ul>	<ul style="list-style-type: none"> <li>Improve RFP for audit services to ensure proper and competent RSVA scope of review and audit of regulatory accounts</li> <li>Develop automated RSVA software system that will limit manual data entry, help reduce errors and create efficiencies with respect to RSVA data sources and inputs to RSVA accounts</li> </ul>
3	<ul style="list-style-type: none"> <li>Need to improve communication within EPLC regarding regulatory requirements</li> </ul>	2.3.5	<ul style="list-style-type: none"> <li>Developed draft Communication Plan that details information flow within organization</li> <li>Communication Plan reviewed and improved internally</li> </ul>	<ul style="list-style-type: none"> <li>Ensure implementation, integration and finalization of Communication Plan</li> <li>Ensure continuous improvement of Communications Plan</li> </ul>
4	<ul style="list-style-type: none"> <li>Formalize management</li> </ul>	2.4.5	<ul style="list-style-type: none"> <li>Ensured account compliance detailed in Section 1 - Finding two</li> </ul>	<ul style="list-style-type: none"> <li>Finalize and implement change management and</li> </ul>





Finding No.	Finding Description	Management Action Plan	Immediate and Short Term Items Completed	Future Action Items
	and approval process for regulatory accounting activities and regulatory books of accounts		(2) above <ul style="list-style-type: none"> <li>• Developed draft Adding/Removing general ledger regulatory accounts policy</li> <li>• Developed Communication Plan</li> </ul>	approval process policies
5	<ul style="list-style-type: none"> <li>• Cross training/back up for regulatory accounting activities</li> </ul>	2.5.5	<ul style="list-style-type: none"> <li>• Personnel realignment and reorganization</li> <li>• Succession planning underway</li> </ul>	<ul style="list-style-type: none"> <li>• Make staff training an integral part of development of internal regulatory expertise – ongoing</li> </ul>
6	<ul style="list-style-type: none"> <li>• Control access and segregation of duties of various staff relating to regulatory books/general ledger</li> </ul>	2.6.5	<ul style="list-style-type: none"> <li>• Terminated system access for certain personnel</li> <li>• Developed and implemented final Financial System Access policy for formal management review and authorization of financial system access</li> <li>• Finalize and implement Financial System Access Policy regarding financial system access permissions and ensure each existing employee is reviewed to ensure proper controlled access to regulatory books of accounts and general ledgers</li> </ul>	<ul style="list-style-type: none"> <li>• Review Financial System Access Policy regularly (ongoing – continuous improvement)</li> </ul>
7	<ul style="list-style-type: none"> <li>• Staff risk assessment</li> </ul>	2.7.5	<ul style="list-style-type: none"> <li>• Personnel realignment and reorganization</li> <li>• Succession planning underway</li> </ul>	<ul style="list-style-type: none"> <li>• N/A</li> </ul>
8	<ul style="list-style-type: none"> <li>• Appropriateness of spread sheeting checks used to create DVA balances</li> </ul>	2.8.5	<ul style="list-style-type: none"> <li>• Hard coded cells were immediately removed</li> <li>• Commenced review of entire process leading up to and including RSVA calculation which includes detailed review of presently existing controls and enhancing and securing present visual validation checks within spreadsheets</li> <li>• Automation commenced</li> </ul>	<ul style="list-style-type: none"> <li>• Automating the process to reduce potential errors</li> </ul>
9	<ul style="list-style-type: none"> <li>• Insufficient safeguards or processes in place to prevent unauthorized users to access excel spreadsheets used for</li> </ul>	2.9.5	<ul style="list-style-type: none"> <li>• Access limited to RSVA files within the finance drive to only Regulatory personnel</li> </ul>	<ul style="list-style-type: none"> <li>• N/A</li> </ul>



Finding No.	Finding Description	Management Action Plan	Immediate and Short Term Items Completed	Future Action Items
	regulatory activities			
<b>Section 3 – Staff Competencies and Training Regarding Regulatory Accounting</b>				
1	<ul style="list-style-type: none"> <li>Enhancing key regulatory personnel experience and knowledge</li> </ul>	3.1.5	<ul style="list-style-type: none"> <li>Strategic use of third party service providers to assist while internal expertise is being properly developed</li> <li>Engaged industry experts throughout 2018 COS application</li> <li>Quoting commenced for 3<sup>rd</sup> party service providers to review final key organizational process and controls</li> </ul>	<ul style="list-style-type: none"> <li>Engage 3<sup>rd</sup> party service providers to review finalized key organizational process and controls</li> </ul>
2	<ul style="list-style-type: none"> <li>Improve regulatory accounting training;</li> </ul>	3.2.5	<ul style="list-style-type: none"> <li>Staff undertook additional training, with a focus on regulatory accounting</li> <li>Staff involved in industry peer groups</li> <li>Regulatory and finance staff encouraged to take advantage of various training opportunities along with participation in various industry related groups</li> </ul>	<ul style="list-style-type: none"> <li>Make staff training an integral part of development of internal regulatory expertise (ongoing – continuous improvement)</li> </ul>
3	<ul style="list-style-type: none"> <li>Internalize functions/preparation of IESO Form 1598</li> </ul>	3.3.5	<ul style="list-style-type: none"> <li>Drafted detailed IESO 1598 Filing Instructions SOP</li> <li>Internalized IESO settlement responsibilities</li> <li>Internal review of IESO 1598 Filing Instructions complete</li> </ul>	<ul style="list-style-type: none"> <li>N/A</li> </ul>
4	<ul style="list-style-type: none"> <li>Reduce dependency on consultants and third parties to meet regulatory needs</li> </ul>	3.4.5	<ul style="list-style-type: none"> <li>Completed. Internalized regulatory accounting and reporting in-house</li> <li>Implemented RSVA toolset software to better manage accounts internally</li> </ul>	<ul style="list-style-type: none"> <li>Identify any other regulatory accounting tasks being undertaken by third parties and determine a plan to potentially internalize (ongoing – continuous improvement)</li> </ul>
<b>Section 4 - Lack of Documentation for Regulatory Accounting Systems, Process, Procedures, Controls, and Oversight for DVA's</b>				
1	<ul style="list-style-type: none"> <li>Lack of Standard Operating Procedures for key regulatory activities</li> </ul>	4.1.5	<ul style="list-style-type: none"> <li>Improved Standard Operation Procedures - new and improvement of existing, including month end journal checklist</li> <li>Internal review of all draft SOPs complete</li> <li>Quoting for 3<sup>rd</sup> party review of SOPs commenced</li> </ul>	<ul style="list-style-type: none"> <li>Regularly monitor and maintain SOP's for accuracy (ongoing – continuous improvement)</li> </ul>



Finding No.	Finding Description	Management Action Plan	Immediate and Short Term Items Completed	Future Action Items
2	<ul style="list-style-type: none"> <li>Need to improve documentation that quarterly/annual RRR's to pivot table and general ledger reconciliation had been performed or reviewed</li> </ul>	<ul style="list-style-type: none"> <li>4.2.5</li> </ul>	<ul style="list-style-type: none"> <li>Created Historical RRR filing workbook to help staff at all levels trend and better understand RRR data</li> <li>Established RRR departmental focus groups to review, explain and detail the regulatory reporting obligations of each department</li> <li>Many RRR focus groups facilitated. More to follow in 2019.</li> </ul>	<ul style="list-style-type: none"> <li>RRR departmental focus groups establishing SOP's for majority of RRR sections</li> </ul>