



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

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Date	12-Oct-12
Last COS Re-based Year	2010

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2012 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed			Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
				Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C			
RES	Residential	Customer	kWh	25,902	271,379,498		12.68	0.0149	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,852	72,012,960		33.19	0.0113	
GSGT50	General Service 50 to 2,999 kW	Customer	kW	222	196,386,718	467,092	214.62		2.0385
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	2	36,977,053	19,537	1,408.58		1.3062
USL	Unmetered Scattered Load	Connection	kWh	151	1,605,371		9.01	0.0281	
Sen	Sentinel Lighting	Connection	kW	168	390,941	1,076	2.74		7.8680
SL	Street Lighting	Connection	kW	2,643	5,929,910	18,024	2.67		7.2326
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



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The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	12.68	0.0149	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	33.19	0.0113	0.0000	0.00	0.0000	0.0000
General Service 50 to 2,999 kW	214.62	0.0000	2.0385	0.00	0.0000	0.0000
General Service 3,000 to 4,999 kW	1,408.58	0.0000	1.3062	0.00	0.0000	0.0000
Unmetered Scattered Load	9.01	0.0281	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	2.74	0.0000	7.8680	0.00	0.0000	0.0000
Street Lighting	2.67	0.0000	7.2326	0.00	0.0000	0.0000



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The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Volumetric Rate kWh	Current Base Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D	H = B * E	I = C * F	J = G + H + I
Residential	25,902	271,379,498	0	12.68	0.0149	0.0000	3,941,248	4,043,555	0	7,984,803
General Service Less Than 50 kW	1,852	72,012,960	0	33.19	0.0113	0.0000	737,615	813,746	0	1,551,361
General Service 50 to 2,999 kW	222	196,386,718	467,092	214.62	0.0000	2.0385	571,748	0	952,167	1,523,915
General Service 3,000 to 4,999 kW	2	36,977,053	19,537	1,408.58	0.0000	1.3062	33,806	0	25,519	59,325
Unmetered Scattered Load	151	1,605,371	0	9.01	0.0281	0.0000	16,326	45,111	0	61,437
Sentinel Lighting	168	390,941	1,076	2.74	0.0000	7.8680	5,524	0	8,466	13,990
Street Lighting	2,643	5,929,910	18,024	2.67	0.0000	7.2326	84,682	0	130,360	215,042
							5,390,948	4,902,412	1,116,513	11,409,873