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RTSR Workform for Electricity Distributors (2013 Filers)

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Date	31-Jul-12
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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Algoma Power Inc.
Atikokan Hydro Inc.
Attawapiskat Power Corporation
Bluewater Power Distribution Corp.
Brant County Power
Brantford Power Inc.
Burlington Hydro Inc.
Cambridge and North Dumfries Hydro
Canadian Niagara Power Inc. – Eastern Ontario Power/Fort Erie/Port Colborne
Centre Wellington Hydro Ltd.
Champlain Public Utilities Corporation
COHUS Power Corp.
Cooperative Hydro Embrun Inc.
E.L.K. Energy Inc.
Enersource Hydro Mississauga Inc.
Entegrus Powerlines Inc.
ENWIN Utilities Ltd.
Erie Thames Powerlines Corp.
Espanola Regional Hydro Distribution Corporation
Essex Powerlines Corporation
Festival Hydro Inc.
Fort Albany Power Corporation
Fort Frances Power Corporation
Greater Sudbury Hydro Inc.
Grimstby Power Inc.
Guelph Hydro Electric Systems Inc.
Haldimand County Hydro Inc.
Halton Hills Hydro Inc.
Hearst Power Distribution Co. Ltd.

Horizon Utilities Corporation
Hydro 2000 Inc.
Hydro Hawkesbury Inc.
Hydro One Brampton Networks Inc.
Hydro One Networks Inc.
Hydro One Remote Communities Inc.
Hydro Ottawa Limited
Innisfil Hydro Dist. Systems Limited
Kashechewan Power Corporation
Kenora Hydro Electric Corporation Ltd.
Kingston Hydro Corporation
Kitchener-Wilmot Hydro Inc.
Lakefront Utilities Inc.
Lakeland Power Distribution Ltd.
London Hydro Inc.
Midland Power Utility Corporation
Milton Hydro Distribution Inc.
Newmarket – Tay Power Distribution Ltd.
Niagara Peninsula Energy Inc.
Niagara-on-the-Lake Hydro Inc.
Norfolk Power Distribution Ltd.
North Bay Hydro Distribution Limited
Northern Ontario Wires Inc.
Oakville Hydro Distribution Inc.
Orangeville Hydro Limited
Orillia Power Distribution Corp.
Oshawa PUC Networks Inc.
Ottawa River Power Corporation
Parry Sound Power Corporation
Peterborough Distribution Inc.
PowerStream Inc.
PUC Distribution Inc.
Renfrew Hydro Inc.
Rideau St. Lawrence Distribution Inc.
St. Thomas Energy Inc.
Sioux Lookout Hydro Inc.
Thunder Bay Hydro Electricity Distribution
Tillsonburg Hydro Inc.
Toronto Hydro-Electric System Limited
Veridian Connections Inc.
Wasaga Distribution Inc.
Waterloo North Hydro Inc.
Welland Hydro Electric System Corp.
Wellington North Power Inc.
West Coast Huron Energy Inc.
Westario Power Inc.
Whitby Hydro Electric Corporation
Woodstock Hydro Services Inc.



RTSR Workform for Electricity Distributors (2013 Filers)

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RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	256,110,722		1.0602		271,528,587	-
General Service Less Than 50 kW	kWh	66,644,395		1.0602		70,656,388	-
General Service 50 to 2,999 kW	kW	48,792,240	152,901		43.74%	48,792,240	152,901
General Service 50 to 2,999 kW - Time of Use	kW	108,982,914	168,953		88.41%	108,982,914	168,953
General Service 3,000 to 4,999 kW	kW	2,465,307	15,387		21.96%	2,465,307	15,387
Unmetered Scattered Load	kWh	1,601,064		1.0602		1,697,448	-
Sentinel Lighting	kW	357,888	1,000		49.05%	357,888	1,000
Street Lighting	kW	5,927,726	17,980		45.19%	5,927,726	17,980



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate		
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate		
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate		
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ 0.0050	\$ -	\$ -



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total										

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,463	\$2.65	\$ 197,327	37,884	\$1.50	\$ 56,826	123,341	\$0.64	\$ 78,938	\$ 135,764
February	81,701	\$2.65	\$ 216,508	43,970	\$1.50	\$ 65,955	129,236	\$0.64	\$ 82,711	\$ 148,666
March	76,121	\$2.65	\$ 201,721	42,723	\$1.50	\$ 64,085	115,817	\$0.64	\$ 74,123	\$ 138,208
April	68,014	\$2.65	\$ 180,237	35,789	\$1.50	\$ 53,684	117,021	\$0.64	\$ 74,894	\$ 128,577
May	78,238	\$2.65	\$ 207,331	27,082	\$1.50	\$ 40,623	171,053	\$0.64	\$ 109,474	\$ 150,097
June	118,916	\$2.65	\$ 315,127	59,218	\$1.50	\$ 88,827	201,775	\$0.64	\$ 129,136	\$ 217,963
July	208,725	\$2.65	\$ 553,121	84,432	\$1.50	\$ 126,648	261,792	\$0.64	\$ 167,547	\$ 294,195
August	49,645	\$2.65	\$ 131,559	61,466	\$1.50	\$ 92,199	95,623	\$0.64	\$ 61,199	\$ 153,398
September	62,458	\$2.65	\$ 165,514	63,615	\$1.50	\$ 95,423	-	\$0.00	\$ -	\$ 95,423
October	223,187	\$2.65	\$ 591,445	36,905	\$1.50	\$ 55,358	630,193	\$0.64	\$ 403,324	\$ 458,681
November	84,753	\$2.65	\$ 224,595	41,334	\$1.50	\$ 62,001	145,443	\$0.64	\$ 93,084	\$ 155,085
December	85,986	\$2.65	\$ 227,863	40,342	\$1.50	\$ 60,513	153,241	\$0.64	\$ 98,074	\$ 158,587
Total	1,212,207	\$ 2.65	\$ 3,212,347	574,760	\$ 1.50	\$ 862,140	2,144,536	\$ 0.64	\$ 1,372,503	\$ 2,234,643

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,463	\$2.65	\$ 197,327	37,884	\$1.50	\$ 56,826	123,341	\$0.64	\$ 78,938	\$ 135,764
February	81,701	\$2.65	\$ 216,508	43,970	\$1.50	\$ 65,955	129,236	\$0.64	\$ 82,711	\$ 148,666
March	76,121	\$2.65	\$ 201,721	42,723	\$1.50	\$ 64,085	115,817	\$0.64	\$ 74,123	\$ 138,208
April	68,014	\$2.65	\$ 180,237	35,789	\$1.50	\$ 53,684	117,021	\$0.64	\$ 74,894	\$ 128,577
May	78,238	\$2.65	\$ 207,331	27,082	\$1.50	\$ 40,623	171,053	\$0.64	\$ 109,474	\$ 150,097
June	118,916	\$2.65	\$ 315,127	59,218	\$1.50	\$ 88,827	201,775	\$0.64	\$ 129,136	\$ 217,963
July	208,725	\$2.65	\$ 553,121	84,432	\$1.50	\$ 126,648	261,792	\$0.64	\$ 167,547	\$ 294,195
August	49,645	\$2.65	\$ 131,559	61,466	\$1.50	\$ 92,199	95,623	\$0.64	\$ 61,199	\$ 153,398
September	62,458	\$2.65	\$ 165,514	63,615	\$1.50	\$ 95,423	-	\$0.00	\$ -	\$ 95,423
October	223,187	\$2.65	\$ 591,445	36,905	\$1.50	\$ 55,358	630,193	\$0.64	\$ 403,324	\$ 458,681
November	84,753	\$2.65	\$ 224,595	41,334	\$1.50	\$ 62,001	145,443	\$0.64	\$ 93,084	\$ 155,085
December	85,986	\$2.65	\$ 227,863	40,342	\$1.50	\$ 60,513	153,241	\$0.64	\$ 98,074	\$ 158,587
Total	1,212,207	\$ 2.65	\$ 3,212,347	574,760	\$ 1.50	\$ 862,140	2,144,536	\$ 0.64	\$ 1,372,503	\$ 2,234,643



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,463	\$ 2.6500	\$ 197,327	37,884	\$ 0.6400	\$ 24,246	123,341	\$ 1.5000	\$ 185,011	\$ 209,257
February	81,701	\$ 2.6500	\$ 216,508	43,970	\$ 0.6400	\$ 28,141	129,236	\$ 1.5000	\$ 193,854	\$ 221,995
March	76,121	\$ 2.6500	\$ 201,721	42,723	\$ 0.6400	\$ 27,343	115,817	\$ 1.5000	\$ 173,726	\$ 201,069
April	68,014	\$ 2.6500	\$ 180,237	35,789	\$ 0.6400	\$ 22,905	117,021	\$ 1.5000	\$ 175,532	\$ 198,437
May	78,238	\$ 2.6500	\$ 207,331	27,082	\$ 0.6400	\$ 17,332	171,053	\$ 1.5000	\$ 256,579	\$ 273,912
June	118,916	\$ 2.6500	\$ 315,127	59,218	\$ 0.6400	\$ 37,900	201,775	\$ 1.5000	\$ 302,663	\$ 340,562
July	208,725	\$ 2.6500	\$ 553,121	84,432	\$ 0.6400	\$ 54,036	261,792	\$ 1.5000	\$ 392,688	\$ 446,725
August	49,645	\$ 2.6500	\$ 131,559	61,466	\$ 0.6400	\$ 39,338	95,623	\$ 1.5000	\$ 143,435	\$ 182,773
September	62,458	\$ 2.6500	\$ 165,514	63,615	\$ 0.6400	\$ 40,714	-	\$ 1.5000	\$ -	\$ 40,714
October	223,187	\$ 2.6500	\$ 591,446	36,905	\$ 0.6400	\$ 23,619	630,193	\$ 1.5000	\$ 945,290	\$ 968,909
November	84,753	\$ 2.6500	\$ 224,595	41,334	\$ 0.6400	\$ 26,454	145,443	\$ 1.5000	\$ 218,165	\$ 244,618
December	85,986	\$ 2.6500	\$ 227,863	40,342	\$ 0.6400	\$ 25,819	153,241	\$ 1.5000	\$ 229,861	\$ 255,680
Total	1,212,207	\$ 2.65	\$ 3,212,348	574,760	\$ 0.64	\$ 367,846	2,144,536	\$ 1.50	\$ 3,216,805	\$ 3,584,651

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,463	\$ 2.65	\$ 197,327	37,884	\$ 0.64	\$ 24,246	123,341	\$ 1.50	\$ 185,011	\$ 209,257
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March	76,121	\$ 2.65	\$ 201,721	42,723	\$ 0.64	\$ 27,343	115,817	\$ 1.50	\$ 173,726	\$ 201,069
April	68,014	\$ 2.65	\$ 180,237	35,789	\$ 0.64	\$ 22,905	117,021	\$ 1.50	\$ 175,532	\$ 198,437
May	78,238	\$ 2.65	\$ 207,331	27,082	\$ 0.64	\$ 17,332	171,053	\$ 1.50	\$ 256,579	\$ 273,912
June	118,916	\$ 2.65	\$ 315,127	59,218	\$ 0.64	\$ 37,900	201,775	\$ 1.50	\$ 302,663	\$ 340,562
July	208,725	\$ 2.65	\$ 553,121	84,432	\$ 0.64	\$ 54,036	261,792	\$ 1.50	\$ 392,688	\$ 446,725
August	49,645	\$ 2.65	\$ 131,559	61,466	\$ 0.64	\$ 39,338	95,623	\$ 1.50	\$ 143,435	\$ 182,773
September	62,458	\$ 2.65	\$ 165,514	63,615	\$ 0.64	\$ 40,714	-	\$ -	\$ -	\$ 40,714
October	223,187	\$ 2.65	\$ 591,446	36,905	\$ 0.64	\$ 23,619	630,193	\$ 1.50	\$ 945,290	\$ 968,909
November	84,753	\$ 2.65	\$ 224,595	41,334	\$ 0.64	\$ 26,454	145,443	\$ 1.50	\$ 218,165	\$ 244,618
December	85,986	\$ 2.65	\$ 227,863	40,342	\$ 0.64	\$ 25,819	153,241	\$ 1.50	\$ 229,861	\$ 255,680
Total	1,212,207	\$ 2.65	\$ 3,212,348	574,760	\$ 0.64	\$ 367,846	2,144,536	\$ 1.50	\$ 3,216,805	\$ 3,584,651



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
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April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,463	\$ 2.6500	\$ 197,327	37,884	\$ 0.6400	\$ 24,246	123,341	\$ 1.5000	\$ 185,011	\$ 209,257
February	81,701	\$ 2.6500	\$ 216,508	43,970	\$ 0.6400	\$ 28,141	129,236	\$ 1.5000	\$ 193,854	\$ 221,995
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September	62,458	\$ 2.6500	\$ 165,514	63,615	\$ 0.6400	\$ 40,714	-	\$ 1.5000	\$ -	\$ 40,714
October	223,187	\$ 2.6500	\$ 591,446	36,905	\$ 0.6400	\$ 23,619	630,193	\$ 1.5000	\$ 945,290	\$ 968,909
November	84,753	\$ 2.6500	\$ 224,595	41,334	\$ 0.6400	\$ 26,454	145,443	\$ 1.5000	\$ 218,165	\$ 244,618
December	85,986	\$ 2.6500	\$ 227,863	40,342	\$ 0.6400	\$ 25,819	153,241	\$ 1.5000	\$ 229,861	\$ 255,680
Total	1,212,207	\$ 2.65	\$ 3,212,348	574,760	\$ 0.64	\$ 367,846	2,144,536	\$ 1.50	\$ 3,216,805	\$ 3,584,651

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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March	76,121	\$ 2.65	\$ 201,721	42,723	\$ 0.64	\$ 27,343	115,817	\$ 1.50	\$ 173,726	\$ 201,069
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May	78,238	\$ 2.65	\$ 207,331	27,082	\$ 0.64	\$ 17,332	171,053	\$ 1.50	\$ 256,579	\$ 273,912
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September	62,458	\$ 2.65	\$ 165,514	63,615	\$ 0.64	\$ 40,714	-	\$ -	\$ -	\$ 40,714
October	223,187	\$ 2.65	\$ 591,446	36,905	\$ 0.64	\$ 23,619	630,193	\$ 1.50	\$ 945,290	\$ 968,909
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December	85,986	\$ 2.65	\$ 227,863	40,342	\$ 0.64	\$ 25,819	153,241	\$ 1.50	\$ 229,861	\$ 255,680
Total	1,212,207	\$ 2.65	\$ 3,212,348	574,760	\$ 0.64	\$ 367,846	2,144,536	\$ 1.50	\$ 3,216,805	\$ 3,584,651



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0069	271,528,587	-	\$ 1,873,547	56.9%	\$ 1,828,700	\$ 0.0067
General Service Less Than 50 kW	kWh	\$ 0.0061	70,656,388	-	\$ 431,004	13.1%	\$ 420,687	\$ 0.0060
General Service 50 to 2,999 kW	kW	\$ 2.4752	48,792,240	152,901	\$ 378,461	11.5%	\$ 369,401	\$ 2.4160
General Service 50 to 2,999 kW - Time of Use	kW	\$ 3.0491	108,982,914	168,953	\$ 515,155	15.7%	\$ 502,823	\$ 2.9761
General Service 3,000 to 4,999 kW	kW	\$ 3.0491	2,465,307	15,387	\$ 46,917	1.4%	\$ 45,793	\$ 2.9761
Unmetered Scattered Load	kWh	\$ 0.0061	1,697,448	-	\$ 10,354	0.3%	\$ 10,107	\$ 0.0060
Sentinel Lighting	kW	\$ 1.9056	357,888	1,000	\$ 1,906	0.1%	\$ 1,860	\$ 1.8600
Street Lighting	kW	\$ 1.8790	5,927,726	17,980	\$ 33,784	1.0%	\$ 32,976	\$ 1.8340
					\$ 3,291,127			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0046	271,528,587	-	\$ 1,249,032	56.3%	\$ 2,018,221	\$ 0.0074
General Service Less Than 50 kW	kWh	\$ 0.0044	70,656,388	-	\$ 310,888	14.0%	\$ 502,342	\$ 0.0071
General Service 50 to 2,999 kW	kW	\$ 1.7517	48,792,240	152,901	\$ 267,837	12.1%	\$ 432,778	\$ 2.8304
General Service 50 to 2,999 kW - Time of Use	kW	\$ 1.9423	108,982,914	168,953	\$ 328,157	14.8%	\$ 530,246	\$ 3.1384
General Service 3,000 to 4,999 kW	kW	\$ 1.9423	2,465,307	15,387	\$ 29,886	1.3%	\$ 48,291	\$ 3.1384
Unmetered Scattered Load	kWh	\$ 0.0044	1,697,448	-	\$ 7,469	0.3%	\$ 12,068	\$ 0.0071
Sentinel Lighting	kW	\$ 1.3353	357,888	1,000	\$ 1,335	0.1%	\$ 2,158	\$ 2.1576
Street Lighting	kW	\$ 1.3268	5,927,726	17,980	\$ 23,856	1.1%	\$ 38,547	\$ 2.1439
					\$ 2,218,460			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0067	271,528,587	-	\$ 1,828,700	56.9%	\$ 1,828,700	\$ 0.0067
General Service Less Than 50 kW	kWh	\$ 0.0060	70,656,388	-	\$ 420,687	13.1%	\$ 420,687	\$ 0.0060
General Service 50 to 2,999 kW	kW	\$ 2.4160	48,792,240	152,901	\$ 369,401	11.5%	\$ 369,401	\$ 2.4160
General Service 50 to 2,999 kW - Time of Use	kW	\$ 2.9761	108,982,914	168,953	\$ 502,823	15.7%	\$ 502,823	\$ 2.9761
General Service 3,000 to 4,999 kW	kW	\$ 2.9761	2,465,307	15,387	\$ 45,793	1.4%	\$ 45,793	\$ 2.9761
Unmetered Scattered Load	kWh	\$ 0.0060	1,697,448	-	\$ 10,107	0.3%	\$ 10,107	\$ 0.0060
Sentinel Lighting	kW	\$ 1.8600	357,888	1,000	\$ 1,860	0.1%	\$ 1,860	\$ 1.8600
Street Lighting	kW	\$ 1.8340	5,927,726	17,980	\$ 32,976	1.0%	\$ 32,976	\$ 1.8340
					\$ 3,212,348			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0074	271,528,587	-	\$ 2,018,221	56.3%	\$ 2,018,221	\$ 0.0074
General Service Less Than 50 kW	kWh	\$ 0.0071	70,656,388	-	\$ 502,342	14.0%	\$ 502,342	\$ 0.0071
General Service 50 to 2,999 kW	kW	\$ 2.8304	48,792,240	152,901	\$ 432,778	12.1%	\$ 432,778	\$ 2.8304
General Service 50 to 2,999 kW - Time of Use	kW	\$ 3.1384	108,982,914	168,953	\$ 530,246	14.8%	\$ 530,246	\$ 3.1384
General Service 3,000 to 4,999 kW	kW	\$ 3.1384	2,465,307	15,387	\$ 48,291	1.3%	\$ 48,291	\$ 3.1384
Unmetered Scattered Load	kWh	\$ 0.0071	1,697,448	-	\$ 12,068	0.3%	\$ 12,068	\$ 0.0071
Sentinel Lighting	kW	\$ 2.1576	357,888	1,000	\$ 2,158	0.1%	\$ 2,158	\$ 2.1576
Street Lighting	kW	\$ 2.1439	5,927,726	17,980	\$ 38,547	1.1%	\$ 38,547	\$ 2.1439
					\$ 3,584,651			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0067	\$ 0.0074
General Service Less Than 50 kW	kWh	\$ 0.0060	\$ 0.0071
General Service 50 to 2,999 kW	kW	\$ 2.4160	\$ 2.8304
General Service 50 to 2,999 kW - Time of Use	kW	\$ 2.9761	\$ 3.1384
General Service 3,000 to 4,999 kW	kW	\$ 2.9761	\$ 3.1384
Unmetered Scattered Load	kWh	\$ 0.0060	\$ 0.0071
Sentinel Lighting	kW	\$ 1.8600	\$ 2.1576
Street Lighting	kW	\$ 1.8340	\$ 2.1439