

October 24, 2023

Ms. Nancy Marconi Ontario Energy Board PO Box 2319 27<sup>th</sup> Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

Re: 2024 IRM Rate Application Board File No.: EB-2023-0020

Dear Ms. Marconi,

Please find enclosed Essex Powerlines Corporation's ("EPLC") complete 2024 IRM Rate Application. By way of this application, EPLC is seeking Ontario Energy Board ("OEB") approval for distribution rates effective May 1<sup>st</sup>, 2024.

A complete application was submitted October 24, 2023 via the OEB web portal.

I will act as the primary contact for this application. I can be contacted via telephone at (519) 737-9811 x163 or via email at gflood@essexpowerlines.ca.

EPLC respectfully requests that this Application be addressed via written hearing and will endeavor to make a copy of the application available in a prominent place on our website, where directed by the OEB.

If you have any further questions or concerns, please do not hesitate to contact us anytime.

Regards,

[Original Signed By]

#### Grace Flood, CPA, CA

Director of Finance and Regulatory Affairs Essex Powerlines Corporation

Cc: Joe Barile, Vice President of Regulatory and Corporate Affairs, Essex Powerlines Corporation Wasi Mohammed, Manager of Regulatory Affairs, Essex Powerlines Corporation

IN THE MATTER OF the Ontario Energy Board Act, 1998, 1 being Schedule B to the Energy Competition Act, 1998, S. O. 2 1998, c.15; 3 4 5 **AND IN THE MATTER OF** an Application by Essex Powerlines Corporation 6 to the Ontario Energy Board for an Order or Orders approving or fixing just 7 and reasonable rates and other service charges for the distribution of 8 Electricity as of May 1, 2024. 9 10 11 12 Title of Proceeding: An application by Essex Powerlines Corporation for an Order or Orders approving or fixing just and 13 reasonable distribution rates and other charges, 14 effective May 1, 2024. 15 16 Applicant's Name: **Essex Powerlines Corporation** 17 18 Applicants address for Service: 2730 Highway 3 19 Oldcastle, ON, N0R 1A0 20 Attention: Joe Barile, Vice President of Regulatory 21 and Corporate Affairs 22 Telephone: (519) 737-9811 ext. 217 23 24 Fax: (519) 737-7064 Email: jbarile@essexpowerlines.ca 25 26 **APPLICATION** 27 28 1. Introduction 29 30 a. The Applicant is Essex Powerlines Corporation (referred to in the 31 application as the "Applicant" or "Essex"). The Applicant is a corporation 32 incorporated pursuant to the Ontario Business Corporations Act with its 33 head office in the Town of Oldcastle. The Applicant carries on the 34 business of distributing electricity within the Town of Amherstburg, the 35 Town of LaSalle, the Municipality of Leamington and the Town of 36 37 Tecumseh. 38 39 b. Essex Powerlines Corporation hereby applies to the Ontario Energy Board (the "OEB" or the "Board") pursuant to Section 78 of the Ontario Energy 40 Board Act, 1998 (the "OEB act") for approval of its proposed distribution 41

rates and other charges, effective May 1, 2024 based on a 2023 4<sup>th</sup> Generation Incentive Regulation Mechanism ('IRM" or "Price Cap IR") application.

- c. Unless otherwise identified in the Application, Essex followed Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications dated June 15, 2023 (the "Filing Requirements") in order to prepare this application.
- d. Essex has used the latest version of the 2024 IRM Rate Generator Model issued by the Board.

#### 2. Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in this Application is identified in Appendix B.

#### 3. Proposed Effective Date of Rate Order

- a. Essex requests that the OEB make its Rate Order effective May 1, 2024.
- b. Essex requests that the existing rates be made interim commencing May 1, 2024 in the event that there is insufficient time for:
  - The Board to issue a draft rate order
  - The Applicant to review and comment on the draft rate order
  - The Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2024.

Essex also requests to be permitted to recover the incremental revenue from the effective date to the implementation date if the dates are not aligned.

#### 4. Form of Hearing Requested

Essex respectively requests that this application be decided by way of a written hearing.

#### 5. Relief Sought

 Essex hereby applies for an Order or Orders approving the proposed distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements dated June 15, 2023 including the following:

a. An adjustment to the approved Retail Transmission Service Rates ('RTSR's') as provided in the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (dated October 22, 2008) and subsequent revisions and updates to the Uniform Transmission Rates ("UTR's") and as supported by the completion of the related sections of the Board's issued 2024 IRM Rate Generator Model;

b. Final disposition of Group 1 Deferral/Variance Accounts for 2017 through 2022 as summarized in Section 8 below:

c. An update to the Wholesale Market Service Charge for Class B customers to \$.0041 per kWh. Essex currently has six Class A customers effective July 1<sup>st</sup>, 2023.

d. An update to the Rural or Remote Electricity Rate Protection Charge (RRRP) to \$0.0007 per kWh as per the Boards Decision and Order (EB-2022-0269) effective January 1, 2023.

e. The continuation of the Standard Supply Service – Administrative Charge of \$0.25 per month.

f. The continuation of all specific service charges as outlined in the appropriate tariff sheet attached to this application.

#### 6. Notice Publication

If required by the Board, Essex will publish the Notice of Application (or other relevant information) in the Windsor Star newspaper for the English version of the notice and the Le Rempart newspaper for the French version of the notice.

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#### **Manager's Summary**

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- Essex Powerlines Corporation ("Essex") hereby submits its' application for the approval of distribution rates proposed to be effective May 1, 2024 under the 2023 electricity distribution incentive regulation mechanism ("IRM").
- Essex filed a comprehensive cost of service rebasing application for May 1, 2018 rates, proceeded by way of a Settlement Conference and Agreement, and had rates approved by the Ontario Energy Board under file number EB-2017-0039.

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For purposes of the 2024 IRM application, Essex has followed Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated on June 15, 2023 ("Filing Requirements").

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Listed below are the specific items addressed in the Manager's Summary and Reflected in the IRM Model as appropriate:

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- Classification Change
  - 2. Board Approved Tariff of Rates and Changes
- 3. New Accounting Guidance
- 4. Billing Determinants
  - 5. Revenue-to-Cost Ratio Adjustments
- 142 6. Price Cap Adjustment
- 143 7. Shared Tax Savings
- 144 8. Deferral and Variance Accounts
- 9. Lost Revenue Adjustment Mechanism Variance Account
- 146 10. Z-Factor Claim
- 147 11. RTSR Adjustment
  - 12. Rate Design for Residential Customers
- 13. Proposed Rates and Bill Impacts
- 150 14. Rate Generator
  - 15. Management Action Plan Update

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The following details of Essex Powerlines rate application are noted below:

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#### 1. Classification Change

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Essex performs a yearly review of all customer account activity and assesses classification eligibility based on prior year's consumption for all customer classes. This year's review resulted in a small number of accounts transitioning between the General Service less than 50 kW and General Service greater than 50 kW rate classes.

#### 2. Board Approved Tariff of Rates and Charges

Essex Powerlines 2023 Board Approved Tariff of Rates and Charges, as issued March 23, 2023 (EB-2022-0031) was used to pre-populate the 2024 IRM Rate Generator model as required and a PDF copy has been included as Appendix A of the application.

#### 3. New Accounting Guidance

Essex has implemented the Board's Accounting Guidance Related to Commodity Pass-Through Accounts 1588 and 1589 issued on February 21, 2019, including an on-going review of historical balances (2017-2021). Essex also implemented revised settlement procedures in relation to the Board's guidance on August 31<sup>st</sup>, 2019, effective January 1, 2019.

Essex confirms that historical balances that have yet to be disposed on a final basis (2017 and 2018 balances) have been considered in the context of the new accounting guidance.

Further to OEB Decision and Rate order EB-2022-0031 issued March 23, 2023, Essex has completed a comprehensive review of Account 1588 and 1589 balances in the context of the new Accounting Guidance and settlement changes that took effect August 31, 2019. This comprehensive review encompasses 2017 and 2018 balances, which were disposed on an interim basis in 2021 (EB-2020-0021), as well as 2019, 2020 and 2021 balances.

The review of Account 1588 and 1589 balances undertaken by Essex discovered settlement issues that began in 2018 and occurred between 2018 and 2021, which resulted in accounting errors and split issues between Account 1588 and 1589. These errors have now been identified and corrected, and continuity schedules for Account 1588 and 1589 have been reconstructed with accurate balances for the years 2018 through 2021. Since the settlement issues began in 2018, Essex confirms that 2017 balances for Account 1588 and 1589 remain unchanged. The review did not uncover any issues with any other variance accounts.

Essex was also directed as part of the above-noted Decision and Rate order to bring forth the results of the Standard Operating Procedures ("SOP") review conducted by third party KPMG. In their report, KPMG made recommendations to decrease manual effort and inefficiencies and improve data integrity, as well as documentation of review of work performed. Essex is in agreement with the recommendations provided by KPMG in its report and is in the process of implementing said recommendations, some

of which have been or will be implemented in the short term while others will be phased in over the medium term.

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Specifically, as part of the OEB Decision and Rate order EB-2022-0031, Essex was instructed to address certain OEB staff's outstanding questions for Accounts 1588 and 1589:

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 The correlation between the expected GA volume variance and the actual loss factor experienced for 2019 and 2020;

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 The high Account 1588 balance for 2019 in comparison to Account 4705 – Power Purchased for 2019;

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 Confirmation that timing-related adjustments of meter reads that affected 2019 and 2020 did not affect 2017 and 2018.

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The expected GA volume variances have been reviewed and recalculated for all five years presented for disposition within this application and are summarized in the table below. Essex notes that the calculated loss factor for 2019 remains higher than the approved loss factor; however, the calculated loss factor is significantly more in line with the approved loss factor in all other years. Overall, throughout the 5-year period, the calculated loss factor falls within a more acceptable range. Essex will continue to monitor and identify causes for large variances going forward.

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Figure 1 – Calculated Loss Factors for years 2018-2022

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|  | 2018        | 2019        | 2020        | 2021        | 2022        | 5 Year Total |
|--|-------------|-------------|-------------|-------------|-------------|--------------|
| Non-RPP retail kWh, incl. losses (A)                       | 191,900,435 | 197,048,427 | 169,068,494 | 159,373,077 | 179,283,290 | 896,673,723  |
| Approved loss factor (B)                                   | 1.0355      | 1.0355      | 1.0355      | 1.0355      | 1.0355      | 1.0355       |
| Non-RPP retail kWh, excl. losses (C=A/E                    | 185,321,521 | 190,293,025 | 163,272,326 | 153,909,297 | 173,136,929 | 865,933,098  |
| Non-RPP wholesale kWh (D)                                  | 193,617,842 | 201,816,688 | 170,276,219 | 161,385,976 | 179,110,745 | 906,207,470  |
| Calculated actual loss factor (E=D/C)                      | 1.0448      | 1.0606      | 1.0429      | 1.0486      | 1.0345      | 1.0465       |
| Difference between calculated and actual loss factor (E-B) | 0.0093      | 0.0251      | 0.0074      | 0.0131      | (0.0010)    | 0.0110       |

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The Account 1588 balances have been reviewed and recalculated for all five years presented for disposition within this application and are summarized in the table below. Essex notes that the balance remains somewhat higher in 2019 than for all other years; however, comes within an acceptable threshold for the total 5-year period.

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Figure 2 – Account 1588 Balances as % of Account 4705

|   | •   | 2018       | •   | 2019       |      | 2020       | •      | 2021       | •   | 2022      | 5    | Year Total  |
|---|-----|------------|-----|------------|------|------------|--------|------------|-----|-----------|------|-------------|
| Transactions (A)                        | \$  | 231,557    | \$  | 599,086    | \$   | 337,296    | \$     | 650,557    | \$  | 254,645   | \$   | 2,073,141   |
| Principal Adjustments (B)               | i i | (\$84,999) | 5   | (\$27,193) |      | \$122,186  | e<br>G | (\$86,824) |     | \$0       |      | (\$76,830   |
| Total Activity in Calendar Year (C=A+B) | \$  | 146,558    | \$  | 571,893    | \$   | 459,482    | \$     | 563,733    | \$  | 254,645   | \$   | 1,996,311   |
| Account 4705-Power Purchased (D)        | \$3 | 3,335,517  | \$3 | 3,635,800  | \$ 4 | 45,015,832 | \$4    | 12,305,656 | \$4 | 4,319,844 | \$ 1 | 198,612,649 |
| Account 1588 as % of Account 4705 (C/D) |     | 0.4%       |     | 1.7%       |      | 1.0%       |        | 1.3%       |     | 0.6%      |      | 1.09        |

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It was determined that adjustments of meter reads that affected 2019 and 2020 stretched back to 2018. As part of the review of Account 1588 and 1589 balances, 2018 balances were reviewed, corrected and reconstructed. These meter read adjustments did not affect 2017.

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As a result of the comprehensive review of Account 1588 and 1589 and the third party SOP review, Essex is requesting final disposition of all balances, including Account 1588 and 1589, for the years 2017 through 2022 in this application.

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#### 4. Billing Determinants

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For the prepopulated sheet (sheet 4) of the 2024 IRM model, Essex confirms the accuracy of the billing determinants.

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Essex has followed the approach identified in the 2024 IRM Rate Generator model to address wholesale market participants (WMP).

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#### 5. Revenue-to-Cost Ratio Adjustments

259 260 Essex is not proposing any Revenue-to-Cost Ratio adjustments as part of this Application.

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#### 6. Price Cap Adjustment

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Based on the current price cap parameters, the Rate Generator model reflects an interim adjustment of 4.80%. That calculation is based on a price escalator of 4.80%, less a productivity factor of 0.0%, less a stretch factor of 0.0% as published in the report entitled "Empirical Research in Support of Incentive Rate-Setting: 2022 Benchmarking Update" released by the OEB on July 18, 2023.

#### 7. Shared Tax Savings

Essex is not seeking approval of any shared tax savings adjustments as part of this application.

#### 8. Deferral and Variance Accounts

In its 2023 rate application (EB-2022-0031), Essex deferred disposition of its 2019, 2020 and 2021 balances pending a review of Accounts 1588 and 1589 relating to consistency with accounting guidance and settlement requirements. As this review has now been completed (see Section 3 above), Essex is requesting final disposition of its 2017 and 2018 balances that were previously disposed of on an interim basis in 2021 (EB-2020-0021), as well as final disposition of 2019, 2020, 2021 and 2022 balances in this application.

Essex is proposing an 8-month disposition period rather than the default disposition period of one year to coincide with its Cost of Service submission scheduled to be submitted by April 30, 2024 for rates effective January 1, 2025. The following summarizes Essex's proposed rate riders for Group 1 accounts to be recovered over an 8-month period:

Figure 3 - Proposed DVA Rate Riders

| Rate Class   | Unit | Metered<br>kWh | Metered<br>kW | (  | Proposed<br>Group 1<br>DVA Riders |    | roposed<br>VA Rider<br>Non-WMP |
|--|------|----------------|---------------|----|-----------------------------------|----|--------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh  | 272,676,247    | -             | \$ | 0.0092                            | \$ |                                |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh  | 67,690,342     | 41,408        | \$ | 0.0096                            | \$ | 9                              |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION  | kW   | 183,800,050    | 504,916       | \$ | 0.5551                            | \$ | 2.9415                         |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | kW   | 27,551,639     | 82,760        | \$ | 3.2422                            | \$ | 100                            |
| UNMETERED SCATTERED LOAN SERVICE CLASSIFICATION        | kWh  | 1,408,705      | . 2           | \$ | 0.0097                            | \$ | 12                             |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW   | 271,668        | 742           | \$ | 3.5653                            | \$ |                                |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW   | 2,405,992      | 7,286         | \$ | 3.2159                            | \$ | - 2                            |
|  |      |                |               | _  |                                   |    |                                |

#### 9. Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)

Ontario launched the 2015-2020 Conservation First Framework for Conservation and Demand Management ("CDM") programs in early 2015. In partnership with the Independent Electricity System Operator ("IESO"), Essex participated and was highly successful in reaching its 6-year 2020 conservation target at the end of 2017. Consistent with Board guidance, Essex established a Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") which was intended to track lost revenues associated with the operation of CDM programs.

Essex's 2018 Cost of Service application (EB-2017-0039) settlement included 16.5 GWh and 7,759 kW of savings for the 2018 LRAMVA threshold. Essex previously disposed a balance of \$227,762 for 2017 and 2018 lost revenues as part of it's 2020 IRM application (EB-2019-0034).

In this application, Essex is claiming LRAMVA for the years 2019 to 2023 in the amount of \$107,403, including carrying charges to April 30, 2024. See LRAMVA Workform included as Appendix F of this rate application.

Essex's savings results are based on the 2017 Final Verified Annual LDC CDM Program Results report and the April 2019 Participation and Cost Report provided by the IESO. There are no new projects in 2020 through 2022, or adjustments to savings from 2017 and 2018, and therefore, no additional documentation is being provided. Essex has relied on the most recent input assumptions available at the time of program evaluation.

Net incremental peak demand savings for the Business Refrigeration Local Program in 2018 and 2019 are not provided in the April 2019 Participation and Cost Report. The overall Ontario kW to kWh ratio of the program's historic savings from the 2017 Final Verified Annual LDC CDM Program Results is applied to net incremental energy savings to approximate net incremental demand savings.

Carrying charges totaling \$8,317 have been calculated to the end of April 2024 with the OEB's Approved Deferral and Variance Accounts prescribed interest rates. As the rates in 2024 Q1 and 2024 Q2 are not yet available, the 2023 Q4 rate of 5.49% is used in those periods.

Essex has not made any adjustments to previously claimed LRAMVA amounts, although adjustments to savings in previous years consistent with the April 2019 Participation and Cost Report have been added, which impacts the persistence of savings in those years in 2019 to 2023. No changes have been made to the LRAMVA Workform, with the exception of the extension of carrying charges to April 2024. Allocations to rate classes are based on allocations of those programs in prior years.

Figure 4 – LRAMVA Claim Summary

| Rate Class      |          | 2019       | 2020       | 2021       | 2022       | 2023       | Carrying<br>Charges | Total Claim<br>by Class |
|-----------------|----------|------------|------------|------------|------------|------------|---------------------|-------------------------|
| 7.00.01-0.00.00 | Actual   | \$14,418   | \$0        | \$0        | \$0        | \$0        |                     |                         |
| Residential     | Forecast | (\$14,432) | \$0        | \$0        | \$0        | \$0        | (\$3)               | (\$17)                  |
| CC < FOLAN      | Actual   | \$44,853   | \$45,278   | \$46,318   | \$46,112   | \$46,124   | ¢c one              | 670 477                 |
| GS < 50kW       | Forecast | (\$29,840) | (\$30,329) | (\$31,063) | (\$32,041) | (\$33,020) | \$6,086             | \$78,477                |
| GS > 50 kW      | Actual   | \$17,544   | \$17,950   | \$18,297   | \$18,410   | \$18,459   | \$1,405             | \$17,998                |
| G3 > 30 KW      | Forecast | (\$14,183) | (\$14,422) | (\$14,708) | (\$15,118) | (\$15,636) | \$1,405             | \$17,556                |
| Sentinel        | Actual   | \$0        | \$0        | \$0        | \$0        | \$0        | \$0                 | \$0                     |
| Lighting        | Forecast | \$0        | \$0        | \$0        | \$0        | \$0        | 30                  | 30                      |
| Street          | Actual   | \$15,494   | \$15,802   | \$16,000   | \$16,446   | \$17,009   | \$829               | \$10,945                |
| Lighting        | Forecast | (\$13,526) | (\$13,754) | (\$14,027) | (\$14,418) | (\$14,911) | 3023                | \$10,545                |
| Unmetered       | Actual   | \$0        | \$0        | \$0        | \$0        | \$0        | so                  | \$0                     |
| Scattered Load  | Forecast | \$0        | \$0        | \$0        | \$0        | \$0        | 20                  | 20                      |
| Total           | Actual   | \$92,309   | \$79,030   | \$80,615   | \$80,968   | \$81,592   | \$8,317             | \$107,403               |
| Total           | Forecast | (\$71,981) | (\$58,505) | (\$59,798) | (\$61,577) | (\$63,567) | 30,317              | \$107,405               |

Essex is proposing an 8-month disposition period rather than the default disposition period of one year to coincide with its Cost of Service submission scheduled to be submitted by April 30, 2024 for rates effective January 1, 2025. The following summarizes Essex's proposed rate riders for LRAMVA disposition to be recovered over an 8-month period:

Figure 5 – Proposed Rate Riders

| Rate Class                  | Billing Unit | Principal | Carrying<br>Charges | Total<br>LRAMVA | Billing<br>Determinant | Proposed<br>Rate Rider |
|-----------------------------|--------------|-----------|---------------------|-----------------|------------------------|------------------------|
| Residential                 | kWh          | (\$14)    | (\$3)               | (\$17)          | 272,676,247            | \$0.0000               |
| GS < 50 kW                  | kWh          | \$72,391  | \$6,086             | \$78,477        | 67,690,342             | \$0.0017               |
| GS > 50 kW                  | kW           | \$16,593  | \$1,405             | \$17,998        | 504,916                | \$0.0535               |
| Sentinel<br>Lighting        | kW           |           |                     |                 |                        |                        |
| Street<br>Lighting          | kW           | \$10,116  | \$829               | \$10,945        | 7,286                  | \$2.2532               |
| Unmetered<br>Scattered Load | kWh          |           |                     |                 |                        |                        |
| Total                       |              | \$99,086  | \$8,317             | \$107,403       |                        |                        |

Essex' prospective disposition based on persistence of savings implemented from 2016 to 2019, approved 2018 LRAMVA threshold, and approved 2023 distribution rates is provided below. Essex intends to file its Cost of Service application for January 1, 2025 rates, so a prospective disposition is requested only for 2024.

Figure 6 – Prospective Disposition

| Rate Class     | 2024     |
|----------------|----------|
| Residential    | \$0      |
| GS < 50 kW     | \$12,219 |
| GS > 50 kW     | \$2,650  |
| Sentinel       | 220      |
| Lighting       | \$0      |
| Street         | (8)      |
| Lighting       | \$2,099  |
| Unmetered      | 93       |
| Scattered Load | \$0      |
| Total          | \$16,968 |

#### 10. Z-Factor Claim

On August 8, 2023, Essex advised the Board in writing of a potential Z-factor event which occurred on February 22, 2023, specifically a significant ice storm. At that time, Essex also advised the Board that Essex would be filing a Z-factor application to recover the costs associated with the restoration of electricity service to our customers during this event, and requested that this Z-factor application be combined with its IRM proceeding due (at that time) on October 11, 2023, or in the alternative as part of its Cost of Service rate application due April 30, 2024. Essex hereby advises that in the event that it still endeavours, after its continuing assessment, to pursue a Z-factor application, the same will be combined as part of its Cost of Service rate application due April 30, 2024.

#### 11. Retail Transmission Service Rates (RTSR)

 Essex has adjusted its retail transmission service rates to recover the wholesale transmission, network and connection costs that it will be charging to customers. Essex has used the worksheets included in the 2024 IRM rate generator model. Essex confirms that the 2024 RTSR rates are calculated correctly.

Essex used the wholesale quantities billed for 2022 and Hydro One Sub-Transmission class rates from 2022 and 2023 to calculate the forecasted rates for 2024.

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#### 12. Rate Design for Residential Customers

On April 2<sup>nd</sup>, 2015, the Board released "A New Distribution Rate Design for Residential Electricity Customers", whereby the Board directed all Distributors to recover distribution costs via a wholly-fixed monthly service charge and to phase it in over a four-year period. Essex confirms that Residential rates were fully fixed on May 1<sup>st</sup>, 2019 and no further adjustments are required.

Essex also reviewed residential customers at the 10<sup>th</sup> consumption percentile to ensure that the new rate design along with other rate changes included in this application are not causing a total bill impact of 10% or greater. As shown in section 12 below, the impact is 5.5%.

To determine the 10<sup>th</sup> consumption percentile, Essex used the following methodology:

1. Consumption data for residential customers for meter readings between January 1, 2022 and December 31, 2022 was used.

The data was sorted and summarized by customer account. The consumption was provided on a monthly basis.
 The monthly consumption was then sorted and all values less than 1 were

removed in order to determine the 10<sup>th</sup> percentile.

4. The 10<sup>th</sup> percentile customer consumptions were then averaged. The overall average was determined to be 313 kWh per month.

5. The average consumption of 313 kWh per month was included in the bill impact calculations.

#### 13. Proposed Rates and Bill Impacts

The following table outlines Essex's proposed rate impacts resulting from this Application:

Figure 7 – Proposed Bill Impacts By Class

| RATE CLASSES / CATEGORIES                                       |       | Sub-Total<br>inits |         |       |         |        |    |          |        | Total |            |       |
|---|-------|--------------------|---------|-------|---------|--------|----|----------|--------|-------|------------|-------|
| (eg: Residential TOU, Residential Retailer)                     | Omics | A                  |         |       | В       |        |    | C        |        |       | Total Bill |       |
|   |       |                    | ×       |       |         | ×      |    |          | ×      |       |            | ×     |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                        | kWh   | \$ 1.4             | 2 4.8%  | \$    | 6.90    | 18.9%  | \$ | 7.13     | 14.6%  | \$    | 7.22       | 5.8%  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP    | kWh   | \$ 6.7             | 2 10.0% | \$    | 21.92   | 25.8%  | \$ | 22.54    | 19.8%  | \$    | 22.83      | 7.2%  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP | kW    | \$ 30.0            | 7 5.8%  | \$    | 629.30  | 86.6%  | \$ | 640.42   | 45.5%  | \$    | 723.67     | 10.5% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)   | kW    | \$ 32.9            | 9 4.8%  | \$ 1, | ,762.88 | 245.6% | \$ | 1,762.88 | 245.6% | \$    | 1,992.05   | 7.3%  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP           | kWh   | \$ 61.0            | 5 4.8%  | \$    | 66.44   | 5.2%   | \$ | 66.66    | 5.2%   | \$    | 67.52      | 4.8%  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)      | kW    | \$ 55.3            | 6 4.8%  | \$    | 157.34  | 13.0%  | \$ | 160.09   | 11.6%  | \$    | 180.90     | 11.2% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP                    | kW    | \$ 602.            | 7 5.6%  | \$    | 694.18  | 6.5%   | \$ | 696.91   | 6.4%   | \$    | 787.51     | 6.0%  |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                        | kWh   | \$ 1.4             | 2 4.8%  | \$    | 3.70    | 11.3%  | \$ | 3.80     | 10.0%  | \$    | 3.85       | 5.5%  |

While the bill impacts for the GS>50 kW and Sentinel Lighting rate classes are higher than other rate classes, they are not significantly above 10% and the impact can be attributed, for the most part, to the notably higher inflationary factor that has been set for 2024.

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#### 14. Rate Generator

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A copy of the Rate Generator Model is included in Appendix B of this rate application.

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#### 15. Management Action Plan Update

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A copy of an updated Management Action Plan is included as Appendix C of this rate application consistent with Essex's 2018 Cost of Service Settlement Agreement.



October 24, 2023

Ms. Nancy Marconi Ontario Energy Board P.O. Box 2319 27<sup>th</sup> Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

Re: 2024 IRM Rate Application Board File No.: EB-2023-0020

Dear Ms. Marconi,

Please accept this letter as confirmation that the documents filed in support of Essex Powerlines Corporation's referenced application do not include any personal information as defined in the Freedom of Information and Protection of Privacy Act.

If you require any further information, please do not hesitate to contact me.

Regards,

[Original Signed By]

**Grace Flood, CPA, CA**Director of Finance and Regulatory Affairs
Essex Powerlines Corporation

cc. Joe Barile, Vice President of Regulatory and Corporate Affairs Wasi Mohammed, Manager of Regulatory Affairs

# **Appendix A**

# SCHEDULE A DECISION AND RATE ORDER ESSEX POWERLINES CORPORATION TARIFF OF RATES AND CHARGES EB-2022-0031 MARCH 23, 2023

**Effective and Implementation Date May 1, 2023** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 29.68    |
|---|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Low Voltage Service Rate  | \$/kWh | 0.0035   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kWh | (0.0002) |
| Approved on an Interim Basis.   | \$/kWh | 0.0020   |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023   | \$/kWh | 0.0019   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0093   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0064   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$                  | 39.99    |
|--|---------------------|----------|
| Smart Metering Entity Charge - effective until December 31, 2027   | \$                  | 0.42     |
| Distribution Volumetric Rate   | \$/kWh              | 0.0137   |
| Low Voltage Service Rate   | \$/kWh              | 0.0034   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective Applicable only for Class B Customers - Approved on an Interim E Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective un | Basis \$/kWh        | (0.0002) |
| Approved on an Interim Basis   | \$/kWh              | 0.0021   |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until Octob   | per 31, 2023 \$/kWh | 0.0017   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh              | 0.0079   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh              | 0.0061   |
| MONTHLY RATES AND CHARGES - Regulatory Component   | nt                  |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh              | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh              | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh              | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$                  | 0.25     |

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 261.81   |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kW  | 2.5318   |
| Low Voltage Service Rate  | \$/kW  | 1.4462   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024  Applicable only for Class B Customers - Approved on an Interim Basis | \$/kVV | (0.0647) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024<br>Applicable only for Non-Wholesale Market Participants                   | \$/kVV | 0.2661   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024<br>Approved on an Interim Basis  | \$/kVV | 0.4654   |

#### **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| approved concadics of reality of and Ecos i dotors   |        |              |
|--|--------|--------------|
|  |        | EB-2022-0031 |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023                    | \$/kW  | 0.6459       |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - Interval Metered - effective until October 31, 2023 | \$/kW  | 0.8913       |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.2942       |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                   | \$/kW  | 2.4726       |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW  | 4.0579       |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered                | \$/kW  | 2.7419       |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |              |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041       |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004       |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0007       |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25         |

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2022-0031

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 618.85   |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kW  | 1,3700   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kW  | (0.0618) |
| Approved on an Interim Basis  | \$/kW  | 0.6702   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection)   | \$     | 9.92     |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kWh | 0.0309   |
| Low Voltage Service Rate  | \$/kWh | 0.0034   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 |        |          |
| Applicable only for Class B Customers   | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024      | \$/kWh | 0.0021   |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023             | \$/kWh | 0.0017   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0079   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                            | \$/kWh | 0.0061   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                      | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0007   |

0.25

\$

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)   | \$    | 3.52     |
|---|-------|----------|
| Distribution Volumetric Rate  | \$/kW | 10.1010  |
| Low Voltage Service Rate  | \$/kW | 0.9942   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kW | (0,0709) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024  | \$/kW | 0.7725   |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023   | \$/kW | 1.0029   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2,5362   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.8847   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |       |          |

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)   | \$    | 3.68     |
|---|-------|----------|
| Distribution Volumetric Rate  | \$/kW | 9.9758   |
| Low Voltage Service Rate  | \$/kW | 0.9877   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 |       |          |
| Applicable only for Class B Customers   | \$/kW | (0.0642) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024      | \$/kW | 0.6966   |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023             | \$/kW | 0.7499   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.5006   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                            | \$/kW | 1.8726   |
|   |       |          |
| MONTHLY RATES AND CHARGES - Regulatory Component  |       |          |

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### **ALLOWANCES**

Customor Administration

| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Customer Administration   | ¢        | 15.00    |
|---|----------|----------|
| Arrears certificate Statement of account  | \$<br>\$ | 15.00    |
|   |          | 15.00    |
| Duplicate invoices for previous billing   | \$       |          |
| Request for other billing information   | \$       | 15.00    |
| Easement letter   | \$       | 15.00    |
| Income tax letter   | \$       | 15.00    |
| Account history   | \$       | 15.00    |
| Returned cheque (plus bank charges)   | \$       | 15.00    |
| Legal letter charge   | \$       | 15.00    |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$       | 30.00    |
| Special meter reads   | \$       | 30.00    |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$       | 30.00    |
| Non-Payment of Account  Late payment – per month  |          |          |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)                | %        | 1.50     |
| Reconnection at meter - during regular hours  | \$       | 65.00    |
| Reconnection at meter - after regular hours   | \$       | 185.00   |
| Reconnection at pole - during regular hours   | \$       | 185.00   |
| Reconnection at pole - after regular hours  | \$       | 415.00   |
| Other   |          |          |
| Service call - customer owned equipment   | \$       | 30.00    |
| Service call - after regular hours  | \$       | 165.00   |
| Temporary service install & remove - overhead - no transformer                            | \$       | 500.00   |
| Temporary service install & remove - underground - no transformer                         | \$       | 300.00   |
| Temporary service install & remove - overhead - with transformer                          | \$       | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year                              |          |          |
| (with the exception of wireless attachments)  | \$       | 36.05    |
| •   |          |          |

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### RETAIL SERVICE CHARGES (if applicable)

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

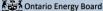
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply | of compet | itive electricity |
|--|-----------|-------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer         | \$        | 111.66            |
| Monthly fixed charge, per retailer   | \$        | 44.67             |
| Monthly variable charge, per customer, per retailer  | \$        | 1.11              |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$        | 0.66              |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$        | (0.66)            |
| Service Transaction Requests (STR)   |           |                   |
| Request fee, per request, applied to the requesting party  | \$        | 0.56              |
| Processing fee, per request, applied to the requesting party   | \$        | 1.11              |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                        |           |                   |
| Settlement Code directly to retailers and customers, if not delivered electronically through the                   |           |                   |
| Electronic Business Transaction (EBT) system, applied to the requesting party                                      |           |                   |
| Up to twice a year   | \$        | no charge         |
| More than twice a year, per request (plus incremental delivery costs)  | \$        | 4.47              |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the |           |                   |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)                               | \$        | 2.23              |

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0355 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0251 |

## **Appendix B**



Quick Link

Ontario Energy Board's 2024 Electricity Distribution Rate Applications Webpage

|   |   |                    | Version 1.0   |
|---|---|--------------------|---|
| Utility Name  | Essex Powerlines Corporation            |                    |   |
| Assigned EB Number  | EB-2023-0020                            |                    |   |
| Name of Contact and Title   | Grace Flood, Director of Finance and Re | gulatory Affairs   |   |
| Phone Number  | (519) 737-9811 Ext 163                  |                    |   |
| Email Address   | gflood@essexpowerlines.ca               |                    |   |
| Rate Effective Date   | Wednesday, May 1, 2024                  |                    |   |
| Rate-Setting Method   | Price Cap IR                            |                    |   |
| Select the last Cost of Service rebasing year.  | 2018                                    |                    |   |
| To determine the first year the continuity schedules in tab 3 will be generated for input, at<br>For all the the responses below, when selecting a year, select the year relating to the accreviewed in the 2023 rate application were to be selected, select 2021.   |   | balances that were | For instructions to complete tabs 3 to 7 of<br>the IRM Rate Generator Model, refer to the<br>IRM Rate Generator Model Tabs 3-7<br>Instructions document posted on the OEB's |
| <ol><li>For Accounts 1588 and 1589, please indicate the year of the account balances that the<br/>accounts were last disposed on a final basis for information purposes.</li></ol>  | 2016                                    | l                  | 2024 Electricity Distribution Rates webpage.  |
| Determine whether scenario a or b below applies, then select the appropriate year.  a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.  b) If the account balances were last approved on an interim basis, and  i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.  ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.   | 2017                                    |                    |   |
| 3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis  Determine whether scenario a or b below applies, then select the appropriate year.  a) If the account balances were last approved on a final basis, select the year of the year-ond balances that the balance was were last approved on a final basis.  b) If the accounts were last approved on an interim basis, and  i) there are no changes to the previously approved interim balances, select the year of the year-ond balances that were last approved for diposition on an interim basis.  ii) If there are changes to the previously approved interim balances, select the year of the year-ond balances that were last approved for disposition on a final basis. | 2016                                    |                    |   |
| 4. Select the earliest vintage year in which there is a balance in Account 1595.  (e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select  | 2018                                    |                    |   |
| 2017.) 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?  6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?  | Yes                                     |                    |   |
| 7. Retail Transmission Service Rates: Essex Powerlines Corporation is:  | Fully Embedded                          |                    |   |
| 8. Have you transitioned to fully fixed rates?  | Yes                                     |                    |   |
| Do you want to update your low voltage service rate?  | No                                      |                    |   |
| Legend  Pale green cells represent input cells.  Pale blue cells represent drop-down lists. The applicant should select the appropriate ite   | m from the drop-down list.              |                    |   |



## Essex Powerlines Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0031

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$             | 29.68                   |
|--|----------------|-------------------------|
| Smart Metering Entity Charge - effective until December 31, 2027   | \$             | 0.42                    |
| Low Voltage Service Rate   | \$/kWh         | 0.0035                  |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers - Approved on an Interim Basis | \$/kWh         | (0.0002)                |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024<br>Approved on an Interim Basis.  | \$/kWh         | 0.0020                  |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023  | \$/kWh         | 0.0019                  |
| Retail Transmission Rate - Network Service Rate  | \$/kWh         | 0.0093                  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh         | 0.0064                  |
| MONTHLY RATES AND CHARGES - Regulatory Component   |                |                         |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh         | 0.0041                  |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh         | 0.0004                  |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh         | 0.0007                  |
| Standard Supply Service - Administrative Charge (if applicable) 2. Current Tariff Schedule   | \$<br>Issued N | 0.25<br>Ionth day, Year |

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Somiae Charge   | •      | 20.00    |
|---|--------|----------|
| Service Charge  | \$     | 39.99    |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate  | \$/kWh | 0.0137   |
| Low Voltage Service Rate  | \$/kWh | 0.0034   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kWh | (0.0002) |
| Approved on an Interim Basis  | \$/kWh | 0.0021   |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023   | \$/kWh | 0.0017   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0079   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0061   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |



#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$                | 261.81                    |
|---|-------------------|---------------------------|
| Distribution Volumetric Rate  | \$/kW             | 2.5318                    |
| Low Voltage Service Rate  | \$/kW             | 1.4462                    |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024  Applicable only for Class B Customers - Approved on an Interim Basis | \$/kW             | (0.0647)                  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024<br>Applicable only for Non-Wholesale Market Participants                   | \$/kW             | 0.2661                    |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024  Approved on an Interim Basis  | \$/kW             | 0.4654                    |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023   | \$/kW             | 0.6459                    |
| 2. Current Tariff Schedule Rate Rider for the Disposition of Accounts 1584 & 1586 - Interval Metered - effective until October 31, 2023                                     | Issued M<br>\$/kW | lonth day, Year<br>0.8913 |



| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.2942 |
|---|--------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.4726 |
| Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW  | 4.0579 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 2.7419 |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |        |
| Wholesale Market Service Rate (WMS) - not including CBR                                       | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                              | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)                                     | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable)                               | \$     | 0.25   |

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$     | 618.85   |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 1.3700   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers - Approved on an Interim Basis | \$/kW  | (0.0618) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Approved on an Interim Basis  | \$/kW  | 0.6702   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |



#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)  | \$     | 9.92     |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kWh | 0.0309   |
| Low Voltage Service Rate   | \$/kWh | 0.0034   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024<br>Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024   | \$/kWh | 0.0021   |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023  | \$/kWh | 0.0017   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0079   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0061   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)  | \$     | 3.52     |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 10.1010  |
| Low Voltage Service Rate   | \$/kW  | 0.9942   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024<br>Applicable only for Class B Customers | \$/kW  | (0.0709) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024   | \$/kW  | 0.7725   |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023  | \$/kW  | 1.0029   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.5362   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.8847   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |



#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

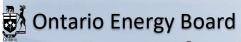
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)  | \$     | 3.68     |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 9.9758   |
| Low Voltage Service Rate   | \$/kW  | 0.9877   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024<br>Applicable only for Class B Customers | \$/kW  | (0.0642) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024   | \$/kW  | 0.6966   |
| Rate Rider for the Disposition of Accounts 1584 & 1586 - effective until October 31, 2023  | \$/kW  | 0.7499   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.5006   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.8726   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |



### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge | \$ | 4.55 |
|----------------|----|------|
| ALLOWANCES     |    |      |

| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

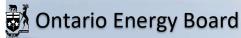
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

| Arrears certificate                     |                            | \$          | 15.00           |
|---|----------------------------|-------------|-----------------|
| Statement of account                    |                            | \$          | 15.00           |
| Duplicate invoices for previous billing |                            | \$          | 15.00           |
| Request for other billing information   |                            | \$          | 15.00           |
| Easement letter                         |                            | \$          | 15.00           |
| Income tax letter                       |                            | \$          | 15.00           |
| Account history                         |                            | \$          | 15.00           |
| Returned cheque (plus bank charges)     | 2. Current Tariff Schedule | \$ Issued 1 | Month day, Year |



|       | 113133 3311313131 131 -3-   |    |          |
|-------|---|----|----------|
|       | Legal letter charge   | \$ | 15.00    |
|       | Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00    |
|       | Special meter reads   | \$ | 30.00    |
|       | Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00    |
| Non-F | Payment of Account Late payment – per month   |    |          |
|       | (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)                | %  | 1.50     |
|       | Reconnection at meter - during regular hours  | \$ | 65.00    |
|       | Reconnection at meter - after regular hours   | \$ | 185.00   |
|       | Reconnection at pole - during regular hours   | \$ | 185.00   |
|       | Reconnection at pole - after regular hours  | \$ | 415.00   |
| Other |   |    |          |
|       | Service call - customer owned equipment   | \$ | 30.00    |
|       | Service call - after regular hours  | \$ | 165.00   |
|       | Temporary service install & remove - overhead - no transformer                            | \$ | 500.00   |
|       | Temporary service install & remove - underground - no transformer                         | \$ | 300.00   |
|       | Temporary service install & remove - overhead - with transformer                          | \$ | 1,000.00 |
|       | Specific charge for access to the power poles - \$/pole/year                              |    |          |
|       | (with the exception of wireless attachments)  | \$ | 36.05    |
|       |   |    |          |

### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply | of competitive ele | ctricity        |
|--|--------------------|-----------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer         | \$                 | 111.66          |
| Monthly fixed charge, per retailer   | \$                 | 44.67           |
| Monthly variable charge, per customer, per retailer  | \$                 | 1.11            |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$                 | 0.66            |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$                 | (0.66)          |
| Service Transaction Requests (STR)   |                    |                 |
| Request fee, per request, applied to the requesting party  | \$                 | 0.56            |
| Processing fee, per request, applied to the requesting party   | \$                 | 1.11            |
| Request for customer information as outlined in Section 10 6 Syring Charlett Schedule                              | Issued             | Month day, Year |



Settlement Code directly to retailers and customers, if not delivered electronically through the

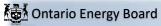
Electronic Business Transaction (EBT) system, applied to the requesting party

| Up to twice a year   | \$<br>no charge |
|--|-----------------|
| More than twice a year, per request (plus incremental delivery costs)  | \$<br>4.47      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario |                 |
| Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)   | \$<br>2.23      |

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0355 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0251 |



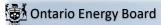
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

|   |                |   |  |  |  | 2017  |   |                                   |  |   |   |
|---|----------------|---|--|--|--|---|---|-----------------------------------|--|---|---|
| Account Descriptions Ac   | Account Number | Opening Principal<br>Amounts as of Jan<br>1, 2017 | Transactions Debit /<br>(Credit) during 2017 | OEB-Approved<br>Disposition during<br>2017 | Principal<br>Adjustments <sup>1</sup> during<br>2017 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2017 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2017 | Interest Jan 1 to<br>Dec 31, 2017 | OEB-Approved<br>Disposition<br>during 2017 | Interest<br>Adjustments1<br>during 2017 | Closing Interest<br>Amounts as of<br>Dec 31, 2017 |
| Group 1 Accounts  |                |   |  |  |  |   |   |                                   |  |   |   |
| LV Variance Account   | 1550           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| Smart Metering Entity Charge Variance Account   | 1551           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| RSVA - Wholesale Market Service Charge⁵   | 1580           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class B⁵   | 1580           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| RSVA - Retail Transmission Network Charge   | 1584           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| RSVA - Retail Transmission Connection Charge  | 1586           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| RSVA - Power <sup>4</sup>   | 1588           |   |  |  | (484,573)  | (484,573)   |   |                                   |  | 225,815                                 | 225,815   |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           |   |  |  | (1,729,247)  | (1,729,247)   |   |                                   |  | (287,015)                               | (287,015)   |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>                            | 1595           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>                            | 1595           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>                            | 1595           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>                            | 1595           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>                            | 1595           |   |  |  |  | 0   |   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>                            |                |   |  |  |  |   |   |                                   |  |   |   |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited. | 1595           |   |  |  |  |   |   |                                   |  |   |   |
| Refer to the Filing Requirements for disposition eligibility.   |                |   |  |  |  | 0   |   |                                   |  |   | 0   |
| RSVA - Global Adjustment requested for disposition  | 1589           | 0   |  | 0 0  | (1,729,247)  | (1,729,247)   | C   | 0                                 | 0  | (287,015)                               | (287,015)   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition            |                | 0   | (  | 0 0  |  | (484,573)   | C   | 0                                 | 0  | 225,815                                 |   |
| Total Group 1 Balance requested for disposition   |                | 0   | (  | 0 0  | (2,213,820)  | (2,213,820)   | C   | 0                                 | 0  | (61,200)                                | (61,200)  |
| LRAM Variance Account (only input amounts if applying for disposition of this account)                | 1568           |   |  |  |  |   |   |                                   |  |   |   |
| Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from                        |                |   |  |  |  |   |   |                                   |  |   |   |
| Postponing Rate Implementation <sup>6</sup>   | 1509           |   |  |  |  |   |   |                                   |  |   |   |
| Total Group 1 balance including Account 1568 and Account 1509 requested for disposition               |                | 0   |  | D 0  | (2,213,820)  | (2.213.820)   | C   | 0                                 | 0  | (61,200)                                | (61,200)  |

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 1) If the LDC's rate year begins on January 1, 2024, the projected interest is recorded from January 1, 2023 to December 31, 2023 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.
- 2) If the LDC's rate year begins on May 1, 2024, the projected interest is recorded from January 1, 2023 to April 30, 2024 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.
- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

- 4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- 5 RRR balance for Account 1580 RSVA Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.
- 6 Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

|   |                |   |   |  |  | 2018  |   |                                   |  |   |   |
|---|----------------|---|---|--|--|---|---|-----------------------------------|--|---|---|
| Account Descriptions  | Account Number | Opening Principal<br>Amounts as of Jan<br>1, 2018 | Transactions Debit/<br>(Credit) during 2018 | OEB-Approved<br>Disposition during<br>2018 | Principal<br>Adjustments1 during<br>2018 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2018 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2018 | Interest Jan 1 to<br>Dec 31, 2018 | OEB-Approved<br>Disposition<br>during 2018 | Interest<br>Adjustments1<br>during 2018 | Closing Interest<br>Amounts as of<br>Dec 31, 2018 |
| Group 1 Accounts  |                |   |   |  |  |   |   |                                   |  |   |   |
| LV Variance Account   | 1550           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Smart Metering Entity Charge Variance Account   | 1551           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Wholesale Market Service Charge <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Retail Transmission Network Charge   | 1584           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Retail Transmission Connection Charge  | 1586           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Power <sup>4</sup>   | 1588           | (484,573)   | 231,557                                     |  | (84,999)                                 | (338,015)   | 225,815   | (56,252)                          | 221,791                                    |   | (52,228)  |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           | (1,729,247)                                       | (1,319,647)                                 |  | 621,540                                  | (2,427,354)   | (287,015)   | (9,123)                           | (286,772)                                  |   | (9,366)   |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>                            | 1595           | 0   | 19,163                                      | (1,516,843)                                | (9,788)                                  | 1,526,218   |   |                                   |  |   | 9,805   |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>                            | 1595           | 0   |   | \  | ` '                                      | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>                            | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>                            | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>                            | 1595           |   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>                            | 1090           | U   |   |  |  | U   | U   |                                   |  |   | U   |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited. | 1595           |   |   |  |  |   |   |                                   |  |   |   |
| Refer to the Filing Requirements for disposition eligibility.   | 1000           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Global Adjustment requested for disposition  | 1589           | (1,729,247)                                       | (1,319,647)                                 | 0  | 621,540                                  | (2,427,354)   | (287,015)   | (9,123)                           | (286,772)                                  | 0                                       | (9,366)   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition            |                | (484,573)   | 250,720                                     | (1,516,843)                                | (94,787)                                 | 1,188,203   |   |                                   |  | 0                                       |   |
| Total Group 1 Balance requested for disposition   |                | (2,213,820)                                       | (1,068,927)                                 | (1,516,843)                                | 526,753                                  | (1,239,151)   | (61,200)  | (55,570)                          | (64,981)                                   | 0                                       | (51,789)  |
| LRAM Variance Account (only input amounts if applying for disposition of this account)                | 1568           |   |   |  |  | 0   |   |                                   |  |   | 0   |
| Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from                        |                |   |   |  |  |   |   |                                   |  |   |   |
| Postponing Rate Implementation <sup>6</sup>   | 1509           |   |   |  |  |   |   |                                   |  |   |   |
| Total Group 1 balance including Account 1568 and Account 1509 requested for disposition               |                | (2,213,820)                                       | (1,068,927)                                 | (1,516,843)                                | 526,753                                  | (1,239,151)   | (61,200)  | (55,570)                          | (64,981)                                   | 0                                       | (51,789)  |

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2024, the projected interest is recorded from January 1, 2023 to December 31, 2023 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

2) If the LDC's rate year begins on May 1, 2024, the projected interest is recorded from January 1, 2023 to April 30, 2024 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

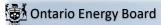
The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

|   |                |   |   |  |  | 2019  |   |                                   |  |   |   |
|---|----------------|---|---|--|--|---|---|-----------------------------------|--|---|---|
| Account Descriptions  | Account Number | Opening Principal<br>Amounts as of Jan<br>1, 2019 | Transactions Debit/<br>(Credit) during 2019 | OEB-Approved<br>Disposition during<br>2019 | Principal<br>Adjustments1 during<br>2019 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2019 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2019 | Interest Jan 1 to<br>Dec 31, 2019 | OEB-Approved<br>Disposition<br>during 2019 | Interest<br>Adjustments1<br>during 2019 | Closing Interest<br>Amounts as of<br>Dec 31, 2019 |
| Group 1 Accounts  |                |   |   |  |  |   |   |                                   |  |   |   |
| LV Variance Account   | 1550           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Smart Metering Entity Charge Variance Account   | 1551           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Wholesale Market Service Charge <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Retail Transmission Network Charge   | 1584           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Retail Transmission Connection Charge  | 1586           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Power <sup>4</sup>   | 1588           | (338,015)   | 599,086                                     |  | (27,193)                                 | 233,878   | (52,228)  | (7,558)                           |  |   | (59,786)  |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           | (2,427,354)                                       | 897,079                                     |  | (266,850)                                | (1,797,125)   | (9,366)   | (19,821)                          |  |   | (29,188)  |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>                            | 1595           | 1,526,218   | (685,958)                                   |  |  | 840,260   |   |                                   |  |   | 47,241  |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>                            | 1595           | 0   | , , ,                                       |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>                            | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>                            | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>                            | 1595           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>                            | 1000           |   |   |  |  | ŭ   | 0   |                                   |  |   | ŭ   |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited. | 1595           |   |   |  |  |   |   |                                   |  |   |   |
| Refer to the Filing Requirements for disposition eligibility.   |                | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Global Adjustment requested for disposition  | 1589           | (2,427,354)                                       | 897,079                                     | O  | (266,850)                                | (1,797,125)   | (9,366)   | (19,821)                          | 0  | (                                       | (29,188)  |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition            |                | 1,188,203   | (86,872)                                    | 0  | (27,193)                                 | 1,074,138   | (42,423)  | 29,878                            | 0  | (                                       | (12,545)  |
| Total Group 1 Balance requested for disposition   |                | (1,239,151)                                       | 810,207                                     | O  | (294,043)                                | (722,987)   | (51,789)  | 10,057                            | 0  | (                                       | (41,733)  |
| LRAM Variance Account (only input amounts if applying for disposition of this account)                | 1568           | 0   | 20,328                                      |  |  | 20,328  | 0   | 204                               |  |   | 204   |
| Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from                        |                |   |   |  |  | ,   |   |                                   |  |   |   |
| Postponing Rate Implementation <sup>6</sup>   | 1509           |   |   |  |  |   |   |                                   |  |   |   |
|   |                | (4.000.454)                                       | 000 505                                     | •  | (004.040)                                | (700.050)   | (54.700)  | 40.004                            |  |   | (44.500)  |
| Total Group 1 balance including Account 1568 and Account 1509 requested for disposition               |                | (1,239,151)                                       | 830,535                                     | 0  | (294,043)                                | (702,659)   | (51,789)  | 10,261                            | 0  | (                                       | (41,529)  |

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2024, the projected interest is recorded from January 1, 2023 to December 31, 2023 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

2) If the LDC's rate year begins on May 1, 2024, the projected interest is recorded from January 1, 2023 to April 30, 2024 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

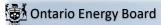
The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

|   |                |   |   |  |  | 2020  |   |                                   |  |   |   |
|---|----------------|---|---|--|--|---|---|-----------------------------------|--|---|---|
| Account Descriptions  | Account Number | Opening Principal<br>Amounts as of Jan<br>1, 2020 | Transactions Debit/<br>(Credit) during 2020 | OEB-Approved<br>Disposition during<br>2020 | Principal<br>Adjustments1 during<br>2020 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2020 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2020 | Interest Jan 1 to<br>Dec 31, 2020 | OEB-Approved<br>Disposition<br>during 2020 | Interest<br>Adjustments1<br>during 2020 | Closing Interest<br>Amounts as of<br>Dec 31, 2020 |
| Group 1 Accounts  |                |   |   |  |  |   |   |                                   |  |   |   |
| LV Variance Account   | 1550           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Smart Metering Entity Charge Variance Account   | 1551           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Wholesale Market Service Charge <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class B⁵   | 1580           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Retail Transmission Network Charge   | 1584           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Retail Transmission Connection Charge  | 1586           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Power <sup>4</sup>   | 1588           | 233,878   | 337,296                                     |  | 122,186                                  | 693,360   | (59,786)  | 1,506                             |  |   | (58,280)  |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           | (1,797,125)                                       | 891,458                                     |  | 224,736                                  | (680,931)   | (29,188)  | (6,221)                           | 1  |   | (35,408)  |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>                            | 1595           | 840,260   | (758,534)                                   |  | ,  | 81,726  | 47,241  |                                   |  |   | 58,045  |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>                            | 1595           | 0   | (,)   |  |  | 0.,0  | 0   | ,                                 |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>                            | 1595           | 0   | 3,220,224                                   |  |  | 3,220,224   | 0   | 21,437                            |  |   | 21,437  |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>                            | 1595           | 0   | -,,   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>                            | 1595           |   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2022)   | 1595           |   |   |  |  | U   | U   |                                   |  |   | U   |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited. | 1595           |   |   |  |  |   |   |                                   |  |   |   |
| Refer to the Filing Requirements for disposition eligibility.   | 1000           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Global Adjustment requested for disposition  | 1589           | (1,797,125)                                       | 891,458                                     | 0  | 224,736                                  | (680,931)   | (29,188)  | (6,221)                           | 0  | C                                       | (35,408)  |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition            |                | 1,074,138   | 2,798,986                                   | 0  | 122,186                                  | 3,995,310   | (12,545)  |                                   |  | C                                       | 21,202  |
| Total Group 1 Balance requested for disposition   |                | (722,987)   | 3,690,444                                   | 0  | 346,922                                  | 3,314,379   | (41,733)  |                                   | 0  | C                                       | (14,207)  |
| LRAM Variance Account (only input amounts if applying for disposition of this account)                | 1568           | 20,328  | 20,526                                      |  |  | 40,854  | 204   | 367                               |  |   | 571   |
| Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from                        |                |   |   |  |  |   |   |                                   |  |   |   |
| Postponing Rate Implementation <sup>6</sup>   | 1509           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| Total Group 1 balance including Account 1568 and Account 1509 requested for disposition               |                | (702,659)   | 3,710,970                                   | 0  | 346,922                                  | 3,355,233   | (41,529)  | 27,893                            | . 0  | C                                       | (13,636)  |

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2024, the projected interest is recorded from January 1, 2023 to December 31, 2023 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

2) If the LDC's rate year begins on May 1, 2024, the projected interest is recorded from January 1, 2023 to April 30, 2024 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

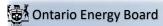
The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

|   |                |   |  |  |  | 2021  |   |                                   |  |   |   |
|---|----------------|---|--|--|--|---|---|-----------------------------------|--|---|---|
| Account Descriptions  | Account Number | Opening Principal<br>Amounts as of Jan<br>1, 2021 | Transactions Debit /<br>(Credit) during 2021 | OEB-Approved<br>Disposition during<br>2021 | Principal<br>Adjustments1 during<br>2021 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2021 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2021 | Interest Jan 1 to<br>Dec 31, 2021 | OEB-Approved<br>Disposition<br>during 2021 | Interest<br>Adjustments1<br>during 2021 | Closing Interest<br>Amounts as of<br>Dec 31, 2021 |
| Group 1 Accounts  |                |   |  |  |  |   |   |                                   |  |   |   |
| LV Variance Account   | 1550           | 0   |  |  | 828,760                                  | 828,760   | 0   |                                   |  | 53,890                                  | 53,890  |
| Smart Metering Entity Charge Variance Account   | 1551           | 0   |  |  | (19,784)                                 | (19,784)  | 0   |                                   |  | (865)                                   | (865)   |
| RSVA - Wholesale Market Service Charge <sup>5</sup>   | 1580           | 0   |  |  | 405,212                                  | 405,212   | 0   |                                   |  | (10,871)                                | (10,871)  |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           | 0   |  |  |  | 0   | 0   |                                   |  |   | 0   |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>   | 1580           | 0   |  |  | (62,731)                                 | (62,731)  | 0   |                                   |  | (3,614)                                 | (3,614)   |
| RSVA - Retail Transmission Network Charge   | 1584           | 0   |  |  | (68,305)                                 | (68,305)  | 0   |                                   |  | 46,825                                  | 46,825  |
| RSVA - Retail Transmission Connection Charge  | 1586           | 0   |  |  | (52,857)                                 | (52,857)  | 0   |                                   |  | 34,806                                  | 34,806  |
| RSVA - Power <sup>4</sup>   | 1588           | 693,360   | 650,557                                      | (484,573)                                  |  | 1,828,490   | (58,280)  | 5,428                             | (59,722)                                   |   | 6,870   |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           | (680,931)   | (396,069)                                    | (1,729,247)                                |  | 652,248   | (35,408)  | 4,156                             | (31,607)                                   |   | 355   |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>                            | 1595           | 81,726  | (188,225)                                    |  |  | (106,499)   | 58,045  | 1,236                             |  |   | 59,281  |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>                            | 1595           | 0   | ,  |  |  | 0   | 0   |                                   |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>                            | 1595           | 3,220,224   | (1,297,800)                                  |  |  | 1,922,424   | 21.437  | 14.978                            |  |   | 36,415  |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>                            | 1595           | 0   | (351,713)                                    |  |  | (351,713)   | 0   | (1,929)                           |  |   | (1,929)   |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>                            | 1595           | 0   | (55.,)                                       |  |  | 0   | 0   | (1,525)                           |  |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>                            | 1000           | · ·   |  |  |  | O   | O   |                                   |  |   | Ü   |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited. | 1595           |   |  |  |  |   |   |                                   |  |   |   |
| Refer to the Filing Requirements for disposition eligibility.   |                | 0   |  |  |  | 0   | 0   |                                   |  |   | 0   |
| RSVA - Global Adjustment requested for disposition  | 1589           | (680,931)   | (396,069)                                    | (1,729,247)                                | 0  | 652,248   | (35,408)  | 4,156                             | (31,607)                                   | 0                                       | 355   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition            |                | 3,995,310   | (1,187,181)                                  | (484,573)                                  | 1,030,295                                | 4,322,997   | 21,202  |                                   | V /  | 120,171                                 | 220,808   |
| Total Group 1 Balance requested for disposition   |                | 3,314,379   | (1,583,250)                                  | (2,213,820)                                | 1,030,295                                | 4,975,245   | (14,207)  | 23,869                            |  | 120,171                                 | 221,162   |
| LRAM Variance Account (only input amounts if applying for disposition of this account)                | 1568           | 40,854  | 20,817                                       |  |  | 61,671  | 571   | 287                               |  |   | 858   |
| Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from                        |                |   |  |  |  |   |   |                                   |  |   |   |
| Postponing Rate Implementation <sup>6</sup>   | 1509           | 0   |  |  |  | 0   | 0   |                                   |  |   | 0   |
| Total Group 1 balance including Account 1568 and Account 1509 requested for disposition               |                | 3,355,233   | (1,562,433)                                  | (2,213,820)                                | 1,030,295                                | 5,036,916   | (13,636)  | 24,156                            | (91,329)                                   | 120,171                                 | 222,020   |

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2024, the projected interest is recorded from January 1, 2023 to December 31, 2023 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

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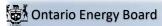
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Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

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RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

|   |                |   |   |  |  | 2022  |   |                                   |  |   |   |   |
|---|----------------|---|---|--|--|---|---|-----------------------------------|--|---|---|---|
| Account Descriptions  | Account Number | Opening Principal<br>Amounts as of Jan<br>1, 2022 | Transactions Debit/<br>(Credit) during 2022 | OEB-Approved<br>Disposition during<br>2022 | Principal<br>Adjustments1 during<br>2022 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2022 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2022 | Interest Jan 1 to<br>Dec 31, 2022 | OEB-Approved<br>Disposition<br>during 2022 | Interest<br>Adjustments1<br>during 2022 | Closing Interest<br>Amounts as of<br>Dec 31, 2022 | Principal<br>Disposition<br>during 2023 -<br>instructed by<br>OEB |
| Group 1 Accounts  |                |   |   |  |  |   |   |                                   |  |   |   |   |
| LV Variance Account   | 1550           | 828,760   | 91,612                                      |  |  | 920,372   | 53,890  | 19,201                            | 49,818                                     |   | 23,273  | 828,760   |
| Smart Metering Entity Charge Variance Account   | 1551           | (19,784)  | (92,968)                                    |  |  | (112,752)   | (865)   | (1,066)                           | (830)                                      |   | (1,101)   | (19,784)  |
| RSVA - Wholesale Market Service Charge <sup>5</sup>   | 1580           | 405,212   | 1,109,150                                   |  |  | 1,514,362   | (10,871)  | 25,245                            | (11,841)                                   |   | 26,215  | 405,212   |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           | 0   |   |  |  | 0   | 0   | 0                                 |  |   | 0   |   |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>   | 1580           | (62,731)  | (52,525)                                    |  |  | (115,256)   | (3,614)   | (2,601)                           | (3,533)                                    |   | (2,682)   | (62,731)  |
| RSVA - Retail Transmission Network Charge   | 1584           | (68,305)  | 321,646                                     |  |  | 253,341   | 46,825  |                                   | 48,010                                     |   | 5,478   | (68,305)  |
| RSVA - Retail Transmission Connection Charge  | 1586           | (52,857)  | 110,220                                     |  |  | 57,363  | 34,806  | 2,400                             | 36,103                                     |   | 1,103   | (52,857)  |
| RSVA - Power <sup>4</sup>   | 1588           | 1,828,490   | 254,645                                     |  |  | 2,083,135   | 6,870   | 24,131                            |  |   | 31,000  |   |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           | 652,248   | (420,977)                                   |  |  | 231,270   | 355   | 15,231                            |  |   | 15,586  |   |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>  | 1595           | (106,499)   | (12)  |  |  | (106,511)   | 59,281  |                                   |  |   | 62,532  |   |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>  | 1595           | 0   | ` ′   |  |  | 0   | 0   |                                   |  |   | 0   |   |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>  | 1595           | 1,922,424   | (1,092,123)                                 |  |  | 830,301   | 36,415  | 23,373                            |  |   | 59,788  |   |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>  | 1595           | (351,713)   | 172,506                                     |  |  | (179,207)   | (1,929)   |                                   |  |   | (7,592)   |   |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>  | 1595           | (001,110)   | 1,532,815                                   |  |  | 1,532,815   | * * * *   | 40,838                            |  |   | 40,838  |   |
| Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>  | 1090           | U   | 1,002,010                                   |  |  | 1,552,615   | O   | 40,030                            |  |   | 40,030  |   |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited.   | 1595           |   |   |  |  |   |   |                                   |  |   |   |   |
| Refer to the Filing Requirements for disposition eligibility.   |                | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |   |
| RSVA - Global Adjustment requested for disposition  | 1589           | 652,248   | (420,977)                                   | (  | 0  | 231,270   | 355   | 15,231                            | 0  | C                                       | 15,586  | 0   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition  |                | 4,322,997   | 2,354,966                                   | (  | 0  | 6,677,963   | 220,808   |                                   | 117,727                                    | 0                                       | 238,852   | 1,030,295   |
| Total Group 1 Balance requested for disposition   |                | 4,975,245   | 1,933,988                                   | (  | 0  | 6,909,233   | 221,162   | 151,003                           | 117,727                                    | 0                                       | 254,439   | 1,030,295   |
| LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from | 1568           | 61,671  | 37,415                                      | (  | 0  | 99,086  | 858   | 1,418                             |  |   | 2,276   |   |
| Postponing Rate Implementation <sup>6</sup>   | 1509           | 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |   |
|   |                | 5 000 040   | 4 074 400                                   |  |  | 7,000,040   | 000 000   | 450 400                           | 447.707                                    |   | 050 745   | 4 000 005   |
| otal Group 1 balance including Account 1568 and Account 1509 requested for disposition  |                | 5,036,916   | 1,971,403                                   | (  | 0  | 7,008,319   | 222,020   | 152,422                           | 117,727                                    | 0                                       | 256,715   | 1,030,295   |

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2024, the projected interest is recorded from January 1, 2023 to December 31, 2023 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

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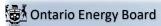
The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

|   |                | 2  | 2023   |   | Projected In   | terest on Dec-31   | -2023 Bala        | nces                 |                                    | 2.1.7 RRR <sup>5</sup> |
|---|----------------|--|--|---|--|--|-------------------|----------------------|------------------------------------|------------------------|
| Account Descriptions  | Account Number | Interest Disposition during 2023 - instructed by OEB | Closing Principal<br>Balances as of Dec<br>31, 2021 Adjusted<br>for Disposition<br>during 2023 | Closing Interest<br>Balances as of Dec<br>31, 2021 Adjusted<br>for Disposition<br>during 2023 | Projected Interest from Jan 1,<br>2023 to Dec 31, 2023 on Dec 31,<br>2022 balance adjusted for<br>disposition during 2023 <sup>2</sup> | Projected Interest from Jan 1,<br>2024 to Apr 30, 2024 on Dec 31,<br>2022 balance adjusted for<br>disposition during 2023 <sup>2</sup> | Total Interest    | Total Claim          | Account<br>Disposition:<br>Yes/No? | As of Dec 31, 2022     |
| Group 1 Accounts  |                |  |  |   |  |  |                   |                      |                                    |                        |
| LV Variance Account   | 1550           | 30,634   | 91,612   | (7,361)   | 4,622  | 1,677  | (1,063)           | 90,549               |                                    | 943,646                |
| Smart Metering Entity Charge Variance Account   | 1551           | (668)  |  |   | (4,690)  | (1,701)  | (6,825)           | (99,793)             |                                    | (113,853               |
| RSVA - Wholesale Market Service Charge <sup>5</sup>   | 1580           | 13,957   | 1,109,150  | 12,258  | 55,957   | 20,297   | 88,512            | 1,197,662            |                                    | 1,422,64               |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>   | 1580           |  | 0  | 0   |  |  | 0                 | 0                    |                                    | (                      |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>   | 1580           | (2,091)  | (52,525)   | (591)   | (2,650)  | (961)  | (4,202)           | (56,727)             |                                    | (117,938               |
| RSVA - Retail Transmission Network Charge   | 1584           | (3,374)  | 321,646  |   | 16,227   | 5,886  | 30,965            | 352,611              |                                    | 258,819                |
| RSVA - Retail Transmission Connection Charge  | 1586           | (2,992)  | 110,220  | 4,095   | 5,561  | 2,017  | 11,673            | 121,893              |                                    | 58,467                 |
| RSVA - Power <sup>4</sup>   | 1588           |  | 2,083,135  | 31,000  | 105,094  | 38,121   | 174,215           | 2,257,351            |                                    | 1,835,102              |
| RSVA - Global Adjustment <sup>4</sup>   | 1589           |  | 231,270  | 15,586  | 11,668   | 4,232  | 31,486            | 262,756              |                                    | 1,225,268              |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>  | 1595           |  | (106,511)  | 62,532  | (5,373)  | (1,949)  | 55,209            | 0                    | No                                 | (43,979                |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>  | 1595           |  | 0  | 0   |  |  | 0                 | 0                    | No                                 | (                      |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>  | 1595           |  | 830,301  | 59,788  | 41,889   | 15,195   | 116,871           | 0                    | No                                 | 890,089                |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>  | 1595           |  | (179,207)  | (7,592)   | (9,041)  | (3,279)  | (19,913)          | 0                    | No                                 | (186,799               |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>  | 1595           |  | 1,532,815  | * * * * *   | 77,331   | 28,051   | 146,220           | 0                    | No                                 | 1,573,653              |
| Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>  |                |  | .,,  | ,   | ,  |  | ,                 | -                    |                                    | .,                     |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited.                                       | 1595           |  |  |   |  |  |                   |                      | No                                 |                        |
| Refer to the Filing Requirements for disposition eligibility.   |                |  | 0  | 0   |  |  | 0                 | 0                    |                                    |                        |
|   | 4=00           |  | 004.070  | 45.500  | 44.000   | 4 000  | 04.400            | 222 752              |                                    | 4 005 004              |
| RSVA - Global Adjustment requested for disposition  | 1589           | 0<br>35,466  | 231,270<br>5,647,668   |   |  | 4,232<br>103,352   | 31,486<br>591,664 | 262,756<br>3,863,546 |                                    | 1,225,268<br>6,637,786 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition  Total Group 1 Balance requested for disposition |                | 35,466   |  |   | 284,925  | 103,352  | 623,150           | 4,126,303            |                                    | 7,863,054              |
| Total Group 1 Balance requested for disposition   |                | 35,400   | 5,676,936  | 210,973   | 290,593  | 107,564  | 023,130           | 4,120,303            |                                    | 7,003,034              |
| LRAM Variance Account (only input amounts if applying for disposition of this account)  | 1568           |  | 99,086   | 2,276   | 4,519  | 1,522  | 8,317             | 107,403              |                                    | (                      |
| Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>6</sup>                  | 1509           |  | 0  | 0   |  |  | 0                 | 0                    |                                    |                        |
| 1 osponing rate impromentation  | 1909           |  | U  | U   |  |  | U                 | U                    |                                    |                        |
| Total Group 1 balance including Account 1568 and Account 1509 requested for disposition   |                | 35,466   | 5,978,024  | 221,249   | 301,112  | 109,106  | 631,468           | 4,233,706            |                                    | 7,863,054              |

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2024, the projected interest is recorded from January 1, 2023 to December 31, 2023 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

2) If the LDC's rate year begins on May 1, 2024, the projected interest is recorded from January 1, 2023 to April 30, 2024 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

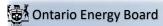
The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

| Account Descriptions   | Account Number | Variance<br>RRR vs. 2022 Balance<br>(Principal + Interest) |   |
|--|----------------|--|---|
| Group 1 Accounts   |                |  |   |
| LV Variance Account  | 1550           | 1  |   |
| Smart Metering Entity Charge Variance Account  | 1551           | 0  |   |
| RSVA - Wholesale Market Service Charge <sup>5</sup>  | 1580           | (117,936)  | The variance does not match the value in cell BV25. Please provide an explanation of the variance in the Manager's Summ |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>  | 1580           | 0  |   |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>  | 1580           | 0  |   |
| RSVA - Retail Transmission Network Charge  | 1584           | (0)  |   |
| RSVA - Retail Transmission Connection Charge   | 1586           | 1  | Please provide an explanation of the variance in the Manager's Summary  |
| RSVA - Power <sup>4</sup>  | 1588           | (279,034)  | Please provide an explanation of the variance in the Manager's Summary  |
| RSVA - Global Adjustment <sup>4</sup>  | 1589           | 978,412  | Please provide an explanation of the variance in the Manager's Summary  |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>   | 1595           | 0  |   |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>   | 1595           | 0  |   |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>   | 1595           | 0  |   |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>   | 1595           | (0)  |   |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup> Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>                  | 1595           | 0  |   |
| Not to be disposed of until two years after rate rider has expired and that balance has been audited.<br>Refer to the Filing Requirements for disposition eligibility. | 1595           | 0  |   |
| RSVA - Global Adjustment requested for disposition   | 1589           | 978,412  |   |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition   |                | (279,029)  |   |
| Total Group 1 Balance requested for disposition  |                | 699,383  |   |
| LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from  | 1568           | (101,362)  | Please provide an explanation of the variance in the Manager's Summary  |
| Postponing Rate Implementation <sup>6</sup>  | 1509           | 0  |   |
| Total Group 1 balance including Account 1568 and Account 1509 requested for disposition  |                | 598,020  |   |

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2024, the projected interest is recorded from January 1, 2023 to December 31, 2023 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

2) If the LDC's rate year begins on May 1, 2024, the projected interest is recorded from January 1, 2023 to April 30, 2024 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



| If you have identified any issues, please contact the OEB.  Have you confirmed the accuracy of the data below?  Yes | Data on this worksheet has been populated using your most recent RRR filing. |     |  |  |  |  |  |  |  |  |  |
|---|--|-----|--|--|--|--|--|--|--|--|--|
| Have you confirmed the accuracy of the data below?  Yes   | If you have identified any issues, please contact the OEB.                   |     |  |  |  |  |  |  |  |  |  |
|   | Have you confirmed the accuracy of the data below?                           | Yes |  |  |  |  |  |  |  |  |  |

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class   | Unit  | Total Metered kWh | Total Metered kW | Metered kWh for<br>Non-RPP<br>Customers<br>(excluding WMP) | Metered kW for Non-<br>RPP Customers<br>(excluding WMP) | Wholesale Market | Metered kW for<br>Wholesale Market<br>Participants (WMP) | Total Metered kWh<br>less WMP<br>consumption<br>(if applicable) | Total Metered kW less WMP consumption (if applicable) | Account 1509 Allocation<br>(\$ distribution revenue<br>from last COS) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for<br>Residential and GS<50<br>classes <sup>3</sup> |
|--|-------|-------------------|------------------|--|---|------------------|--|---|---|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh   | 272,676,247       | 0                | 3,678,167  | 0   |                  |  | 272,676,247   | 0   |   | -17  | 28,847   |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh   | 67,690,342        | 41,408           | 12,137,648   | 41,408  |                  |  | 67,690,342  | 41,408  |   | 78,477   | 2,064  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW    | 183,800,050       | 504,916          | 148,925,564  | 409,668   | 9,394,709        | 17,894   | 174,405,341   | 487,022   |   | 17,998   | 224  |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | kW    | 27,551,639        | 82,760           | 27,551,639   | 82,760  |                  |  | 27,551,639  | 82,760  |   |  | 4  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh   | 1,408,705         | 0                | 758,940  | 0   |                  |  | 1,408,705   | 0   |   |  | 125  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW    | 271,668           | 742              | 24,186   | 0   |                  |  | 271,668   | 742   |   |  | 223  |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW    | 2,405,992         | 7,286            | 2,405,992  | 7,286   |                  |  | 2,405,992   | 7,286   |   | 10,945   | 2,799  |
|  | Total | 555,804,644       | 637,113          | 195,482,136  | 541,123   | 9,394,709        | 17,894   | 546,409,935   | 619,219   | 0   | 107,403  | 34,286   |

#### Threshold Test

Total Claim (including Account 1568 and 1509)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) <sup>2</sup>

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

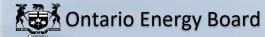




<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

### **Allocation of Group 1 Accounts (including Account 1568)**

| Rate Class   |                | % of<br>Customer | % of Total kWh<br>adjusted for |        |          | allocated based on<br>Total less WMP |         |         | allocated based on<br>Total less WMP | allocated based on distribution revenues |         |
|--|----------------|------------------|--------------------------------|--------|----------|--------------------------------------|---------|---------|--------------------------------------|--|---------|
|  | % of Total kWh | Numbers **       | WMP                            | 1550   | 1551     | 1580                                 | 1584    | 1586    | 1588                                 | 1509                                     | 1568    |
| RESIDENTIAL SERVICE CLASSIFICATION                     | 49.1%          | 93.3%            | 49.9%                          | 44,423 | (93,129) | 597,672                              | 172,990 | 59,800  | 1,126,491                            |  | (17)    |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 12.2%          | 6.7%             | 12.4%                          | 11,028 | (6,663)  | 148,369                              | 42,944  | 14,845  | 279,645                              |  | 78,477  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | 33.1%          | 0.0%             | 31.9%                          | 29,944 | 0        | 382,275                              | 116,606 | 40,309  | 720,510                              |  | 17,998  |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | 5.0%           | 0.0%             | 5.0%                           | 4,489  | 0        | 60,390                               | 17,479  | 6,042   | 113,822                              |  | 0       |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | 0.3%           | 0.0%             | 0.3%                           | 230    | 0        | 3,088                                | 894     | 309     | 5,820                                |  | 0       |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | 0.0%           | 0.0%             | 0.0%                           | 44     | 0        | 595                                  | 172     | 60      | 1,122                                |  | 0       |
| STREET LIGHTING SERVICE CLASSIFICATION                 | 0.4%           | 0.0%             | 0.4%                           | 392    | 0        | 5,274                                | 1,526   | 528     | 9,940                                |  | 10,945  |
| Total  | 100.0%         | 100.0%           | 100.0%                         | 90,549 | (99,793) | 1,197,662                            | 352,611 | 121,893 | 2,257,351                            | 0  | 107,403 |

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



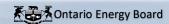
| 1a | The year Account 1589 GA was last disposed   | 2017 | 1  |
|----|--|------|--|
| 1b | The year Account 1580 CBR Class B was last disposed  | 2021 | Note that the sub-account was established in 2015.   |
| 2a | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?                       | Yes  | (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)                   |
| 2b | Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? | Yes  | (if you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.) |
| 3a | Enfar the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a1b above to the current year requested for disposition).  | 7    |  |

|            |   | 1         | 20               | 122             | 21               | 021             | 20               | 20              | 2019             |                 | 2018             |                 |
|------------|---|-----------|------------------|-----------------|------------------|-----------------|------------------|-----------------|------------------|-----------------|------------------|-----------------|
| Customer   | Rate Class  |           | July to December | January to June |
| Customer 1 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh       | 14,277,403       | 5,832,956       |                  |                 | 15,143,288       | 5,775,097       | 15,193,890       | 5,667,131       | 13,725,771       | 5,358,414       |
|            |   | kW        | 29,366           | 13,250          |                  |                 | 29,274           | 13,465          | 29,542           | 13,139          | 28,935           | 11,574          |
|            |   | Class A/B | В                | A               |                  |                 | A                | В               | В                | A               | A                | В               |
| Customer 2 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh       |                  |                 |                  |                 |                  |                 | 1,629,816        | 1,591,344       | 2,672,417        | 2,664,035       |
|            |   | kW        |                  |                 |                  |                 |                  |                 | 4,541            | 4,498           | 6,705            | 6,088           |
|            |   | Class A/B |                  |                 |                  |                 |                  |                 | В                | A               | A                | В               |
| Customer 3 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh       | 1,895,568        | 1,785,176       |                  |                 | 1,684,375        | 1,496,354       |                  |                 |                  |                 |
|            | ·   | kW        | 4,454            | 4,081           |                  |                 | 4,017            | 3,686           |                  |                 |                  |                 |
|            |   | Class A/B | В                | A               |                  |                 | A                | В               |                  |                 |                  |                 |
| Customer 4 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh       |                  |                 | 769,774          | 734,600         | 885,521          | 743,743         |                  |                 |                  |                 |
|            |   | kW        |                  |                 | 2,812            | 3,418           | 2,762            | 2,809           |                  |                 |                  |                 |
|            |   | Class A/B |                  |                 | В                | A               | A                | В               |                  |                 |                  |                 |
| Customer 5 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh       |                  |                 |                  |                 | 219,273          | 6,824           |                  |                 |                  |                 |
|            |   | kW        |                  |                 |                  |                 | 3,221            | 3,176           |                  |                 |                  |                 |
|            |   | Class A/B |                  |                 |                  |                 | A                | В               |                  |                 |                  |                 |
| Customer 6 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh       | 926,824          | 936,164         | 840,489          | 435,151         |                  |                 |                  |                 |                  |                 |
|            |   | kW        | 9,512            | 5,254           | 9,562            | 2,237           |                  |                 |                  |                 |                  |                 |
|            |   | Class A/B | В                | A               | A                | В               |                  |                 |                  |                 |                  |                 |
| Customer 7 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh       | 3,253,039        | 3,224,382       |                  |                 |                  |                 |                  |                 |                  |                 |
|            |   | kW        | 7,928            | 7,551           |                  |                 |                  |                 |                  |                 |                  |                 |
|            |   | Class A/B | R                | Δ.              |                  |                 |                  |                 |                  |                 |                  |                 |

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (ie. from the year after the balance was last disposed per #1a/1b above to the current year requested for discostion).

in the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's cosmuption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transition) earl SE 81 of A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

|              | Rate Class  |     | 2022       | 2021       | 2020       | 2019       | 2018       |
|--------------|---|-----|------------|------------|------------|------------|------------|
| Rate Class 1 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 10,298,920 | 38,457,224 | 10,763,986 | 10,511,880 | 10,553,647 |
|              |   | kW  | 24,419     | 90,994     | 27,936     | 26,416     | 28,244     |
|              |   |     |            |            |            |            |            |



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers who were former Class B customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2017

#### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

|   |           | Total       | 2022        | 2021        | 2020        | 2019        | 2018        |
|---|-----------|-------------|-------------|-------------|-------------|-------------|-------------|
| Non-RPP Consumption Less WMP Consumption                    | Α         | 997,934,864 | 195,482,136 | 193,521,329 | 191,968,769 | 208,063,379 | 208,899,251 |
| Less Class A Consumption for Partial Year Class A Customers | В         | 54,942,887  | 11,778,678  | 1,575,089   | 17,932,457  | 7,258,475   | 16,398,188  |
| Less Consumption for Full Year Class A Customers            | С         | 80,585,656  | 10,298,920  | 38,457,224  | 10,763,986  | 10,511,880  | 10,553,647  |
| Total Class B Consumption for Years During Balance          |           |             |             |             |             |             |             |
| Accumulation  | D = A-B-C | 862,406,320 | 173,404,538 | 153,489,016 | 163,272,327 | 190,293,024 | 181,947,416 |
| All Class B Consumption for Transition Customers            | E         | 54,425,931  | 20,352,834  | 1,204,925   | 8,022,018   | 16,823,706  | 8,022,449   |
| Transition Customers' Portion of Total Consumption          | F = E/D   | 6.31%       |             | ·           |             |             |             |

#### Allocation of Total GA Balance \$

| Total GA Balance   | G     | \$<br>262,756 |
|--|-------|---------------|
| Transition Customers Portion of GA Balance                     | H=F*G | \$<br>16,582  |
| GA Balance to be disposed to Current Class B Customers through |       |               |
| Rate Rider   | I=G-H | \$<br>246,174 |

#### Allocation of GA Balances to Class A/B Transition Customers

| # of Class A/B Transition Customers | 7                                   |                               |                             |                               |  |  |         |  |
|-------------------------------------|-------------------------------------|-------------------------------|-----------------------------|-------------------------------|--|--|---------|--|
| Customer                            | for Transition Customers During the | Period When They Were Class B | Transition Customers During | Period When They Were Class B | Transition Customers During the<br>Period When They Were Class B | Metered Consumption (kWh) for<br>Transition Customers During the<br>Period When They Were Class B<br>Customers in 2018 |         | Customer Specific GA<br>Allocation for the Period<br>When They Were Class B<br>customers |
| Customer 1                          | 40,604,804                          | 14,277,403                    | 0                           | 5,775,097                     | 15,193,890   | 5,358,414  | 74.61%  | \$ 12,371  |
| Customer 2                          | 4,293,850                           | 0                             | 0                           | 0                             | 1,629,816  | 2,664,035  | 7.89%   | \$ 1,308   |
| Customer 3                          | 3,391,922                           | 1,895,568                     | 0                           | 1,496,354                     | 0  | 0  | 6.23%   | \$ 1,033   |
| Customer 4                          | 1,513,517                           | 7 0                           | 769,774                     | 743,743                       | 0  | 0  | 2.78%   | \$ 461   |
| Customer 5                          | 6,824                               | 4 0                           | 0                           | 6,824                         | 0  | 0  | 0.01%   | \$ 2   |
| Customer 6                          | 1,361,974                           | 926,824                       | 435,151                     | 0                             | 0  | 0  | 2.50%   | \$ 415   |
| Customer 7                          | 3,253,039                           | 3,253,039                     | 0                           | 0                             | 0  | 0  | 5.98%   | \$ 991   |
| Total                               | 54,425,931                          | 1 20,352,834                  | 1,204,925                   | 8,022,018                     | 16,823,706   | 8,022,449  | 100.00% | \$ 16,582  |



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

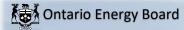
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

| Default Rate Rider Recovery Period (in months)  | 12 |
|---|----|
| Proposed Rate Rider Recovery Period (in months) | 8  |

Rate Rider Recovery to be used below

|  |       |                            | Total Metered 2022 Consumption                                      | Total Metered 2022 Consumption for                              | Non-iti i Meterea 2022 Consumption for Carrent                                  |                |  |               |     |
|--|-------|----------------------------|---|---|---|----------------|--|---------------|-----|
|  |       | Total Metered Non-RPP 2022 | for Class A Customers that were<br>Class A for the entire period GA | Customers that Transitioned<br>Between Class A and B during the | Class B Customers (Non-RPP Consumption<br>excluding WMP, Class A and Transition |                | Total GA \$ allocated to Current Class B |               |     |
|  |       | Consumption excluding WMP  | balance accumulated   | period GA balance accumulated                                   | Customers' Consumption)   | % of total kWh | Customers                                | GA Rate Rider |     |
|  |       | kWh                        | kWh   | kWh   | kWh   |                |  |               |     |
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh   | 3,678,167                  | 0   | 0   | 3,678,167   | 2.4%           | \$5,916                                  | \$0.0024      | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh   | 12,137,648                 | 0   | 0   | 12,137,648  | 7.9%           | \$19,523                                 | \$0.0024      | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kWh   | 148,925,564                | 10,298,920  | 32,131,511  | 106,495,133   | 69.6%          | \$171,291                                | \$0.0024      | kWh |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | kWh   | 27,551,639                 | 0   | 0   | 27,551,639  | 18.0%          | \$44,315                                 | \$0.0024      | kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh   | 758,940                    | 0   | 0   | 758,940   | 0.5%           | \$1,221                                  | \$0.0024      | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kWh   | 24,186                     | 0   | 0   | 24,186  | 0.0%           | \$39                                     | \$0.0024      | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kWh   | 2,405,992                  | 0   | 0   | 2,405,992   | 1.6%           | \$3,870                                  | \$0.0024      | kWh |
|  | Total | 195,482,136                | 10,298,920  | 32,131,511  | 153,051,705   | 100.0%         | \$246,175                                |               |     |

Total Metered 2022 Consumption Total Metered 2022 Consumption for Non-RPP Metered 2022 Consumption for Current



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

| Year Account 1580 CBR Class B was Last Disposed | 2021 |
|---|------|
|   |      |

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

|   |           | Total       | 2022        |
|---|-----------|-------------|-------------|
| Total Consumption Less WMP Consumption                      | A         | 546,409,935 | 546,409,935 |
| Less Class A Consumption for Partial Year Class A Customers | В         | 11,778,678  | 11,778,678  |
| Less Consumption for Full Year Class A Customers            | С         | 10,298,920  | 10,298,920  |
| Total Class B Consumption for Years During Balance          |           |             |             |
| Accumulation  | D = A-B-C | 524,332,337 | 524,332,337 |
| All Class B Consumption for Transition Customers            | E         | 20,352,834  | 20,352,834  |
| Transition Customers' Portion of Total Consumption          | F = E/D   | 3.88%       |             |

#### Allocation of Total CBR Class B Balance \$

| Total CBR Class B Balance                                       | G     | -\$ 5 | 6,727 |
|---|-------|-------|-------|
| Transition Customers Portion of CBR Class B Balance             | H=F*G | -\$   | 2,202 |
| CBR Class B Balance to be disposed to Current Class B Customers |       |       |       |
| through Rate Rider  | I=G-H | -\$   | 4,525 |

Allocation of CBR Class B Balances to Transition Customers

| Allocation of CBR Class B Balances to Transition Customers |   |  | _   |         |           |                          |     |
|--|---|--|---|---------|-----------|--------------------------|-----|
| # of Class A/B Transition Customers                        |   | 4  |   |         |           |                          |     |
| Customer   |   | Total Metered Class B Consumption<br>(kWh) for Transition Customers<br>During the Period When They were<br>Class B Customers | Metered Class B Consumption<br>(kWh) for Transition<br>Customers During the Period<br>When They were Class B<br>Customers in 2022 |         |           | Monthi<br>Equal<br>Payme |     |
| Customer 1   |   | 14,277,403   | 14,277,403  | 70.15%  | -\$ 1,545 | -\$                      | 129 |
| Customer 3   |   | 1,895,568  | 1,895,568   | 9.31%   | -\$ 205   | -\$                      | 17  |
| Customer 6   |   | 926,824  | 926,824   | 4.55%   | -\$ 100   | -\$                      | 8   |
| Customer 7   |   | 3,253,039  | 3,253,039   | 15.98%  | -\$ 352   | -\$                      | 29  |
| Total  | • | 20,352,834   | 20,352,834  | 100.00% | -\$ 2,202 | -\$                      | 183 |



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

|  |       | Total Metered 2022 Co | nsumntion T | otal Metered 2022 Consum | ention for Full        | Total Metered 2022 Consumpt | ion for Transition | Metered 2022 Consumption for<br>Customers (Total Consumption I |                |                   | Total CBR Class B \$ allocated to Current | CBR Class B Rate |     |
|--|-------|-----------------------|-------------|--------------------------|------------------------|-----------------------------|--------------------|--|----------------|-------------------|---|------------------|-----|
|  |       | Minus WMF             |             |                          | Year Class A Customers |                             | ion for Trunsition | A and Transition Customers'                                    | % of total kWh | Class B Customers | Rider                                     | Unit             |     |
|  |       | kWh                   | kW          | kWh                      | kW                     | kWh                         | kW                 | kWh  | kW             |                   |   |                  |     |
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh   | 272,676,247           | 0           | 0                        | 0                      | 0                           | 0                  | 272,676,247  | 0              | 54.1%             | (\$29,501)                                | (\$0.0001)       | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh   | 67,690,342            | 41,408      | 0                        | 0                      | 0                           | 0                  | 67,690,342   | 41,408         | 13.4%             | (\$7,323)                                 | (\$0.0001)       | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW    | 174,405,341           | 487,022     | 10,298,920               | 24,419                 | 32,131,511                  | 81,397             | 131,974,910  | 381,206        | 26.2%             | (\$14,278)                                | (\$0.0375)       | kW  |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | kW    | 27,551,639            | 82,760      | 0                        | 0                      | 0                           | 0                  | 27,551,639   | 82,760         | 5.5%              | (\$2,981)                                 | (\$0.0360)       | kW  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh   | 1,408,705             | 0           | 0                        | 0                      | 0                           | 0                  | 1,408,705  | 0              | 0.3%              | (\$152)                                   | (\$0.0001)       | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW    | 271,668               | 742         | 0                        | 0                      | 0                           | 0                  | 271,668  | 742            | 0.1%              | (\$29)                                    | (\$0.0391)       | kW  |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW    | 2,405,992             | 7,286       | 0                        | 0                      | 0                           | 0                  | 2,405,992  | 7,286          | 0.5%              | (\$260)                                   | (\$0.0357)       | kW  |
|  | Total | 546,409,935           | 619,219     | 10,298,920               | 24,419                 | 32,131,511                  | 81,397             | 503,979,503  | 513,403        | 100.0%            | (\$54,524)                                |                  |     |
|  |       |                       |             |                          |                        |                             |                    |  |                |                   |   |                  |     |



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

| 12 |                                      |
|----|--------------------------------------|
| 8  | Rate Rider Recovery to be used below |
| 8  | Rate Rider Recovery to be used below |
| 8  | Rate Rider Recovery to be used below |

|  |      |                      |            |                      |                      |                         | Allocation of Group 1    |                    | Deletral/Variance            |              |                         |
|--|------|----------------------|------------|----------------------|----------------------|-------------------------|--------------------------|--------------------|------------------------------|--------------|-------------------------|
|  |      |                      |            | <b>Total Metered</b> | <b>Total Metered</b> | Allocation of Group 1   | Account Balances to Non- | Deferral/Variance  | Account Rate Rider for       |              |                         |
|  |      | <b>Total Metered</b> | Metered kW | kWh less WMP         | kW less WMP          | Account Balances to All | WMP Classes Only (If     | Account Rate       | Non-WMP                      | Account 1568 | Account 1509            |
| Rate Class   | Unit | kWh                  | or kVA     | consumption          | consumption          | Classes 2               | Applicable) <sup>2</sup> | Rider <sup>2</sup> | (if applicable) <sup>2</sup> | Rate Rider   | Rate Rider <sup>3</sup> |
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh  | 272,676,247          | 0          | 272,676,247          | 0                    | 1,908,248               |                          | 0.0105             | 0.0000                       | 0.0000       | 0.00                    |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh  | 67,690,342           | 41,408     | 67,690,342           | 41,408               | 490,167                 |                          | 0.0109             | 0.0000                       | 0.0017       | 0.00                    |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW   | 183,800,050          | 504,916    | 174,405,341          | 487,022              | 186,858                 | 1,102,785                | 0.5551             | 3.3965                       | 0.0535       | 0.00                    |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | kW   | 27,551,639           | 82,760     | 27,551,639           | 82,760               | 202,222                 |                          | 3.6652             | 0.0000                       | 0.0000       | 0.00                    |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh  | 1,408,705            | 0          | 1,408,705            | 0                    | 10,340                  |                          | 0.0110             | 0.0000                       | 0.0000       | 0.00                    |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW   | 271,668              | 742        | 271,668              | 742                  | 1,994                   |                          | 4.0304             | 0.0000                       | 0.0000       | 0.00                    |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW   | 2,405,992            | 7,286      | 2,405,992            | 7,286                | 17,659                  |                          | 3.6354             | 0.0000                       | 2.2532       | 0.00                    |
|  |      |                      |            |                      |                      |                         |                          |                    |                              |              |                         |

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>&</sup>lt;sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

<sup>&</sup>lt;sup>3</sup> The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



### **Summary - Sharing of Tax Change Forecast Amounts**

|  | 2018          |     | 2024    |
|--|---------------|-----|---------|
| OEB-Approved Rate Base   | \$<br>614,858 | \$  | 614,858 |
| OEB-Approved Regulatory Taxable Income                                 | \$<br>614,858 | \$  | 614,858 |
| Federal General Rate   |               |     | 15.0%   |
| Federal Small Business Rate  |               |     | 9.0%    |
| Federal Small Business Rate (calculated effective rate) <sup>1,2</sup> |               |     | 9.0%    |
| Ontario General Rate   |               |     | 11.5%   |
| Ontario Small Business Rate  |               |     | 3.2%    |
| Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup> |               |     | 3.2%    |
| Federal Small Business Limit   |               | \$  | 500,000 |
| Ontario Small Business Limit   |               | \$  | 500,000 |
| Federal Taxes Payable  |               | \$  | 62,229  |
| Provincial Taxes Payable   |               | \$  | 29,209  |
| Federal Effective Tax Rate   |               |     | 10.1%   |
| Provincial Effective Tax Rate  | _             |     | 4.8%    |
| Combined Effective Tax Rate  | 14.9%         |     | 14.9%   |
| Total Income Taxes Payable   | \$<br>91,614  | \$  | 91,437  |
| OEB-Approved Total Tax Credits (enter as positive number)              | \$<br>-       | \$  | -       |
| Income Tax Provision   | \$<br>91,614  | \$  | 91,437  |
| Grossed-up Income Taxes  | \$<br>107,654 | \$  | 107,411 |
| Incremental Grossed-up Tax Amount                                      |               | -\$ | 244     |
| Sharing of Tax Amount (50%)  |               | -\$ | 122     |

#### Notes

<sup>1.</sup> The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

<sup>2.</sup> The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class   |     | Re-based Billed<br>Customers or Connections | Re-based Billed<br>kWh | Re-based Billed<br>kW | Re-based<br>Service<br>Charge | Re-based<br>Distribution<br>Volumetric Rate<br>kWh | Re-based<br>Distribution<br>Volumetric Rate<br>kW | Service Charge<br>Revenue | Distribution<br>Volumetric Rate<br>Revenue<br>kWh | Distribution<br>Volumetric Rate<br>Revenue<br>kW | Revenue<br>Requirement from<br>Rates | Service Charge<br>% Revenue | Distribution<br>Volumetric Rate<br>% Revenue<br>kWh | Distribution Volumetric<br>Rate<br>% Revenue<br>kW | Total % Revenue |
|--|-----|---|------------------------|-----------------------|-------------------------------|--|---|---------------------------|---|--|--------------------------------------|-----------------------------|---|--|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh |   |                        |                       |                               |  |   | 0                         | 0   | 0  | 0                                    | 0.0%                        | 0.0%  | 0.0%   | 0.0%            |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh |   |                        |                       |                               |  |   | 0                         | 0   | 0  | 0                                    | 0.0%                        | 0.0%  | 0.0%   | 0.0%            |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW  |   |                        |                       |                               |  |   | 0                         | 0   | 0  | 0                                    | 0.0%                        | 0.0%  | 0.0%   | 0.0%            |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | kW  |   |                        |                       |                               |  |   | 0                         | 0   | 0  | 0                                    | 0.0%                        | 0.0%  | 0.0%   | 0.0%            |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh |   |                        |                       |                               |  |   | 0                         | 0   | 0  | 0                                    | 0.0%                        | 0.0%  | 0.0%   | 0.0%            |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW  |   |                        |                       |                               |  |   | 0                         | 0   | 0  | 0                                    | 0.0%                        | 0.0%  | 0.0%   | 0.0%            |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW  |   |                        |                       |                               |  |   | 0                         | 0   | 0  | 0                                    | 0.0%                        | 0.0%  | 0.0%   | 0.0%            |
| Total  |     | 0   | (                      | ) 0                   |                               |  |   | 0                         | 0   | 0  | 0                                    |                             |   |  | 0.0%            |

| Rate Class   |     | Total kWh<br>(most recent RRR filing) | Total kW<br>(most recent RRR<br>filing) | Allocation of Tax<br>Savings by Rate<br>Class | Distribution<br>Rate Rider |             |
|--|-----|---------------------------------------|---|---|----------------------------|-------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh | 272,676,247                           |   | 0   | 0.00                       | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 67,690,342                            | 41,408                                  | 0   | 0.0000                     | kWh         |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW  | 183,800,050                           | 504,916                                 | 0   | 0.0000                     | kW          |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | kW  | 27,551,639                            | 82,760                                  | 0   | 0.0000                     | kW          |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh | 1,408,705                             |   | 0   | 0.0000                     | kWh         |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW  | 271,668                               | 742                                     | 0   | 0.0000                     | kW          |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW  | 2,405,992                             | 7,286                                   | 0   | 0.0000                     | kW          |
| Total  |     | 555,804,644                           | 637,113                                 | (\$122)                                       |                            |             |

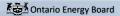


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class   | Rate Description  | Unit     | Rate   | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted<br>Metered kW | Applicable<br>Loss Factor | Loss Adjusted<br>Billed kWh |   |
|--|---|----------|--------|-------------------------------------|------------------------------------|---------------------------|-----------------------------|---|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate   | \$/kWh   | 0.0093 | 272,676,247                         | 0                                  | 1.0355                    | 282,356,254                 |   |
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                  | \$/kWh   | 0.0064 | 272,676,247                         | 0                                  | 1.0355                    | 282,356,254                 |   |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate   | \$/kWh   | 0.0079 | 67,690,342                          | 41,408                             | 1.0355                    | 70,093,350                  |   |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate                  | \$/kWh   | 0.0061 | 67,690,342                          | 41,408                             | 1.0355                    | 70,093,350                  |   |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate   | \$/kW    | 3.2942 | 0                                   | 0                                  |                           |                             |   |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate                  | \$/kW    | 2.4726 | 0                                   | 0                                  |                           |                             |   |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered                          | \$/kW    | 4.0579 | 183,800,050                         | 504,916                            |                           |                             | For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter | ec \$/kW | 2.7419 | 183,800,050                         | 504,916                            |                           |                             | For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate   | \$/kWh   | 0.0079 | 1,408,705                           | 0                                  | 1.0355                    | 1,458,714                   |   |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                  | \$/kWh   | 0.0061 | 1,408,705                           | 0                                  | 1.0355                    | 1,458,714                   |   |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Network Service Rate   | \$/kW    | 2.5362 | 271,668                             | 742                                |                           |                             |   |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Line and Transformation Connection Service Rate                  | \$/kW    | 1.8847 | 271,668                             | 742                                |                           |                             |   |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate   | \$/kW    | 2.5006 | 2,405,992                           | 7,286                              |                           |                             |   |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                  | \$/kW    | 1.8726 | 2,405,992                           | 7,286                              |                           |                             |   |

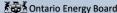


| Uniform Transmission Rates   | Unit | 2022<br>Jan to Mar | 2022<br>Apr to Dec | 2023<br>Jan to Jun | 2023<br>Jul to Dec | 2024          |
|--|------|--------------------|--------------------|--------------------|--------------------|---------------|
| Rate Description   |      | Rate               |                    | Rate               |                    | Rate          |
| Network Service Rate   | kW   | \$<br>5.13         | \$ 5.46            | \$<br>5.60 \$      | 5.37               | \$<br>5.37    |
| Line Connection Service Rate   | kW   | \$<br>0.88         | \$ 0.88            | \$<br>0.92 \$      | 0.88               | \$<br>0.88    |
| Transformation Connection Service Rate                                   | kW   | \$<br>2.81         | \$ 2.81            | \$<br>3.10 \$      | 2.98               | \$<br>2.98    |
| Hydro One Sub-Transmission Rates   | Unit | 2022               |                    | 2023               |                    | 2024          |
| Rate Description   |      | Rate               |                    | Rate               |                    | Rate          |
| Network Service Rate   | kW   | \$                 | 4.3473             | \$                 | 4.6545             | \$<br>4.6545  |
| Line Connection Service Rate   | kW   | \$                 | 0.6788             | \$                 | 0.6056             | \$<br>0.6056  |
| Transformation Connection Service Rate                                   | kW   | \$                 | 2.3267             | \$                 | 2.8924             | \$<br>2.8924  |
| Both Line and Transformation Connection Service Rate                     | kW   | \$                 | 3.0055             | \$                 | 3.4980             | \$<br>3.4980  |
| If needed, add extra host here. (I)                                      | Unit | 2022               |                    | 2023               |                    | 2024          |
| Rate Description   |      | Rate               |                    | Rate               |                    | Rate          |
| Network Service Rate   | kW   |                    |                    |                    |                    |               |
| Line Connection Service Rate   | kW   |                    |                    |                    |                    |               |
| Transformation Connection Service Rate                                   | kW   |                    |                    |                    |                    |               |
| Both Line and Transformation Connection Service Rate                     | kW   | \$                 | -                  | \$                 | -                  | \$<br>-       |
| If needed, add extra host here. (II)                                     | Unit | 2021               |                    | 2022               |                    | 2023          |
| Rate Description   |      | Rate               |                    | Rate               |                    | Rate          |
| Network Service Rate   | kW   |                    |                    |                    |                    |               |
| Line Connection Service Rate   | kW   |                    |                    |                    |                    |               |
| Transformation Connection Service Rate                                   | kW   |                    |                    |                    |                    |               |
| Both Line and Transformation Connection Service Rate                     | kW   | \$                 | -                  | \$                 | -                  | \$<br>-       |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$   | Historical         | 2021               | Current 2          | 022                | Forecast 2023 |

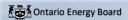


In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please doubte check the big data entered in "Units Billice" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO<br>Month  | Units Billed  | Network<br>Rate   | Amount   | Units Billed   | ne Connect<br>Rate   | ion<br>Amount  | Transfo<br>Units Billed  | rmation Cor<br>Rate  | Amount  | To   | tal Connection<br>Amount   |
|--|---|---|--|--|--|--|--|--|---|--|--|
|  |   |   |  |  |  |  |  |  |   |  |  |
| January  |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | -  |
| February   |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | -  |
| March  |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | -  |
| April  |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | -  |
| May  |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | -  |
| June   |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | _  |
| July   |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | š  | _  |
| August   |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | Š  |  |
|  |   | \$0.00  |  |  |  |  |  | \$0.00   |   |  | -  |
| September  |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | -  |
| October  |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | -  |
| November   |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | -  |
| December   |   | \$0.00  |  |  | \$0.00   |  |  | \$0.00   |   | \$   | -  |
| Total  |   |   |  |  | s -  |  |  |  |   | \$   |  |
|  |   |   | <u> </u>   |  | *  | \$ -   |  | \$ -   | \$ -  |  |  |
| Hydro One  |   | Network   |  | Li   | ne Connect   | ion  | Transfo  | rmation Cor  | nection   | То   | tal Connection   |
| Month  | Units Billed  | Rate  | Amount   | Units Billed   | Rate   | Amount   | Units Billed   | Rate   | Amount  |  | Amount   |
| January  | 78,405  | \$4.3473  | \$ 340,849   | 41,528   | \$0.6788   | \$ 28,189  | 78,574   | \$2.3267   | \$ 182,819  | \$   | 211,008  |
| February   | 84,182  | \$4.3473  | \$ 365,966   | 41,213   | \$0.6788   | \$ 27,975  | 86,347   | \$2.3267   | \$ 200,903  | \$   | 228,879  |
| March  | 79,767  | \$4.3473  | \$ 346,771   | 36,692   | \$0.6788   | \$ 24,906  | 81,156   | \$2.3267   | \$ 188.827  | š  | 213,733  |
| April  | 74,670  | \$4.3473  | \$ 324,614   | 35.584   | \$0.6788   | \$ 24,155  | 75,681   | \$2.3267   | \$ 176,087  | š  | 200,700  |
|  |   |   |  |  |  |  |  | φ2.3207<br>en non=   | 0 071.155   |  | 200,242  |
| May  | 115,882   | \$4.3473  | \$ 503,775   | 58,881   | \$0.6788   | \$ 39,968  | 117,830  | \$2.3267   | \$ 274,155  | \$   | 314,124  |
| June   | 132,722   | \$4.3473  | \$ 576,981   | 70,531   | \$0.6788   | \$ 47,876  | 135,786  | \$2.3267   | \$ 315,933  | \$   | 363,809  |
| July   | 126,256   | \$4.3473  | \$ 548,871   | 66,409   | \$0.6788   | \$ 45,078  | 128,939  | \$2.3267   | \$ 300,001  | \$   | 345,080  |
| August   | 120,620   | \$4.3473  | \$ 524,372   | 60.463   | \$0.6788   | \$ 41.042  | 124,043  | \$2.3267   | \$ 288.611  | š  | 329.653  |
| September  | 106.541   | \$4.3473  | \$ 463.167   | 53.870   | \$0.6788   |  | 111,256  | \$2.3267   | \$ 258.860  | s  | 295 427  |
|  |   |   |  |  |  |  | 111,256  |  |   |  |  |
| October  | 64,087  | \$4.3473  | \$ 278,605   | 30,753   | \$0.6788   | \$ 20,875  | 65,602   | \$2.3267   | \$ 152,636  | \$   | 173,512  |
| November   | 75,461  | \$4.3473  | \$ 328,053   | 39,382   | \$0.6788   | \$ 26,732  | 77,031   | \$2.3267   | \$ 179,227  | \$   | 205,959  |
| December   | 83,091  | \$4.3473  | \$ 361,221   | 45,702   | \$0.6788   | \$ 31,022  | 87,624   | \$2.3267   | \$ 203,875  | \$   | 234,898  |
| Total  | 1,141,684   | 4.3473  | \$ 4,963,244   | 581,007  | \$ 0.6788  | \$ 394,387   | 1,169,870  | \$ 2.3267  | \$ 2,721,936  | \$   | 3,116,323  |
| Add Extra Host Here (I)  |   | Network   |  | Li   | ne Connect   | ion  | Transfo  | rmation Cor  | nection   | To   | tal Connection   |
| (if needed)<br>Month   | Units Billed  | Rate  | Amount   | Units Billed   | Rate   | Amount   | Units Billed   | Rate   | Amount  |  | Amount   |
| montai   | Onns Bineu  | Kate  | Amount   | Omis Billeu  | Kate   | Amount   | Onits Billed   | Kate   | Amount  |  | Amount   |
| January  |   | \$ -  |  |  | \$ -   |  |  | \$ -   |   | \$   | -  |
| February   | :   |   |  |  | \$ -   |  |  | \$ -   |   | \$   | -  |
| March  | 3   | S -   |  |  | \$ -   |  |  | \$ -   |   | \$   | -  |
| April  |   | š -   |  |  | \$ -   |  |  | s -  |   | \$   | _  |
| May  |   |   |  |  | \$ -   |  |  | š -  |   | \$   |  |
| ividy  |   |   |  |  |  |  |  |  |   | •  | -  |
| June   | :   |   |  |  | \$ -   |  |  | \$ -   |   | \$   | -  |
| July   | :   |   |  |  | \$ -   |  |  | \$ -   |   | \$   | -  |
| August   |   | š -   |  |  | \$ -   |  |  | S -  |   | \$   | -  |
| September  |   |   |  |  | \$ -   |  |  | s -  |   | \$   | _  |
| October  |   |   |  |  | \$ -   |  |  | s -  |   | \$   |  |
|  |   |   |  |  |  |  |  |  |   |  | -  |
| November<br>December   |   | \$ -<br>\$ -  |  |  | \$ -<br>\$ -   |  |  | \$ -<br>\$ -   |   | \$<br>\$   |  |
| Total  | - 9   |   | \$ .   |  | s -  | \$ .   |  | s .  | \$ .  | - S  |  |
| Add Extra Host Here (II)   |   | Notwork   |  |  | ne Connect   | ion  | Transfe  | rmation Cor  | nection   |  | tal Connection   |
|  |   |   |  |  | ne Connect   | 1011   | Hallolo  | illiation coi  | mection   | 10   |  |
| (if needed)  |   | Hotmork   |  |  |  |  |  |  |   |  | Amount   |
|  | Units Billed  | Rate  | Amount   | Units Billed   | Rate   | Amount   | Units Billed   | Rate   | Amount  |  |  |
| (if needed) Month  January   | :   | \$ -  | Amount   | Units Billed   | \$ -   | Amount   | Units Billed   | \$ -   | Amount  | s  | -  |
| ( <b>if needed</b> )<br><b>Month</b><br>January<br>February  |   | \$ -<br>\$ -  | Amount   | Units Billed   | \$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -   | Amount  | \$   | -  |
| (if needed)<br>Month<br>January<br>February<br>March   |   | \$ -<br>\$ -<br>\$ -  | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -   | Amount  | \$<br>\$   | -  |
| ( <b>if needed</b> )<br><b>Month</b><br>January<br>February  |   | \$ -<br>\$ -<br>\$ -  | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -   | Amount  | \$<br>\$   | -<br>-<br>-  |
| (if needed)<br>Month<br>January<br>February<br>March<br>April  |   | \$ -<br>\$ -<br>\$ -<br>\$ -  | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -   | Amount  | \$<br>\$<br>\$   | -  |
| (If needed) Month  January February March April May  |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -   | Amount  | \$<br>\$<br>\$   | :  |
| (If needed) Month  January February March April May June   |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount  | \$<br>\$<br>\$<br>\$                                     | -<br>-<br>-<br>-<br>-  |
| (if needed) Month  January February March April May June July  |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                        | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount  | \$<br>\$<br>\$<br>\$<br>\$                               |  |
| (if needed) Month  January February March April May June July August   |   | S -<br>S -<br>S -<br>S -<br>S -<br>S -<br>S -                               | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount  | \$<br>\$<br>\$<br>\$<br>\$                               |  |
| (if needed) Month  January February March Aoril May June July August September   |   | S - S - S - S - S - S - S - S - S - S -                                     | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ 5 -<br>\$ 7 -<br>5 | Amount  | \$<br>\$<br>\$<br>\$<br>\$<br>\$                         | -  |
| (if needed) Month  January February March April May June July August   |   | S - S - S - S - S - S - S - S - S - S -                                     | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ -<br>\$ 5 -<br>\$ 7 -<br>5 | Amount  | \$<br>\$<br>\$<br>\$<br>\$                               | -  |
| (if needed) Month  January February March April May June July August September October   |   | S - S - S - S - S - S - S - S - S - S -                                     | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5   | Amount  | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$             | -  |
| (if needed) Month January February March Aoril May June July August September October November   |   | S   | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | S S S S S S S S S S S S S S S S S S S  | Amount  | s s s s s s s s s  | -  |
| (if needed) Month  January February March April May June July August September October   |   | S - S - S - S - S - S - S - S - S - S -                                     | Amount   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount   | Units Billed   | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5   | Amount  | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$             | -  |
| (if needed) Month January February March Aoril May June July August September October November   |   | S - S - S - S - S - S - S - S - S - S -                                     | Amount S -   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Amount S -   | Units Billed   | S S S S S S S S S S S S S S S S S S S  | Amount  | s s s s s s s s s  | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-              |
| (if needed) Month January February March April May June July August September October November   |   | S - S - S - S - S - S - S - S - S - S -                                     | Amount   |  | s  | \$ -   |  | S S S S S S S S S S S S S S S S S S S  | \$ -  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$          |  |
| (if needed) Month  January February March Aoril May June July August September October November December   |   | S - S - S - S - S - S - S - S - S - S -                                     | Amount   |  | \$   | \$ -   |  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$   | \$ -  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$          | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-              |
| (if needed) Month  January February March Aoril May June July August September October November December Total Total   | - \$ Units Billed   | S - S - S - S - S - S - S - S - S - S -                                     | \$ -   | Li<br>Units Billed   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ -   | Transfo<br>Units Billed  | \$   | \$ -  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | tal Connection   |
| (if needed) Month  January February March April May June July August September October November December Total  ITotal Month January   | Units Billed  | S - S - S - S - S - S - S - S - S - S -                                     | Amount<br>\$ 340,849   | Units Billed   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ ion  Amount \$ 28,189   | Transfo<br>Units Billed<br>78,574  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ Inection Amount \$ 182,819   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |  |
| (if needed) Month  January February March Aoril May June July August September October November December Total Total Month January February  | Units Billed 78.405 84.182  | S - S - S - S - S - S - S - S - S - S -                                     | Amount<br>\$ 340,849<br>\$ 365,966   | Units Billed 41.528 41.213   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ Amount \$ 28,189 \$ 27,975  | Transfo<br>Units Billed<br>78.574<br>86.347  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ Inection Amount \$ 182,819 \$ 200,903  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Lal Connection Amount 211.008 228,879  |
| (if needed) Month  January February March April May June July August September October November December Total  Total  Month January February March  | Units Billed 78.405 84.182 879.767  | S - S - S - S - S - S - S - S - S - S -                                     | Amount<br>\$ 340,849<br>\$ 365,966<br>\$ 346,771   | Units Billed 41.528 41.213 36,692  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ S 28,189 \$ 27,975 \$ 24,906  | Transfo<br>Units Billed<br>78.574<br>86.347<br>81.156  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ nection  Amount \$ 182,819 \$ 200,903 \$ 188,827   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | atal Connection Amount 211,008 228,879 213,733   |
| (if needed) Month  January February March Aoril May June July August September October November December Total Total Month January February  | Units Billed 78.405 84.182 879.767  | S - S - S - S - S - S - S - S - S - S -                                     | Amount<br>\$ 340,849<br>\$ 365,966<br>\$ 346,771   | Units Billed 41.528 41.213   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ Amount \$ 28,189 \$ 27,975  | Transfo<br>Units Billed<br>78.574<br>86.347  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ Inection Amount \$ 182,819 \$ 200,903  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | tal Connection Amount 211.008 228,879  |
| (if needed) Month  January February March April May June July August September October November December Total Total Month January February March April  | Units Billed 78.405 84.182 79.767 74.670  | S S - S - S - S - S - S - S - S - S - S                                     | Amount<br>\$ 340,849<br>\$ 365,966<br>\$ 346,771<br>\$ 224,614   | Units Billed 41.528 41.213 36,692  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ S S S S S S S   | Transfo<br>Units Billed<br>78.574<br>86,347<br>81,156<br>75,881                                      | \$ - \$ - \$ - \$ - \$   | \$ nection  Amount \$ 182,819 \$ 200,903 \$ 188,827   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Lal Connection Amount 211.008 228,879 213,733 200,242  |
| (if needed) Month January February March April May June July August September October November December Total Total Month January February March April May   | Units Billed 78.405 \$ 84.182 \$ 79.767 \$ 74.670 \$ 115.882  | Network  Rate  4.3473 6.4.3473 6.4.3473 6.4.3473 6.4.3473 6.4.3473 6.4.3473 | Amount<br>\$ 340,849<br>\$ 365,966<br>\$ 346,771<br>\$ 324,614<br>\$ 503,775   | Units Billed<br>41.528<br>41.213<br>36.692<br>35.584<br>58.881   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ S 28,189 \$ 27,975 \$ 24,906 \$ 24,155 \$ 39,968  | Transfo Units Billed 78.574 86.347 81.156 75.881 117.830   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ Amount \$ 182,819 \$ 200,903 \$ 188,827 \$ 176,087 \$ 274,155  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | al Connection  Amount  211.008 228,879 213,733 200,242 314,124   |
| (if needed) Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June   | - \$ Units Billed 78.405 84.182 79.767 74.670 115.882 8132.722  | S - S - S - S - S - S - S - S - S - S -                                     | Amount<br>\$ 340,849<br>\$ 365,966<br>\$ 346,771<br>\$ 324,614<br>\$ 503,775<br>\$ 576,981                           | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ S S S S S S S   | Transfo<br>Units Billed<br>78.574<br>86,347<br>81,156<br>75,681<br>117,830<br>135,786                | \$ - \$ - \$ - \$ - \$   | \$ Amount \$ 182,819 \$ 200,903 \$ 188,827 \$ 176,087 \$ 274,155 \$ 315,933 \$ 315,933  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Lal Connection Amount 211,008 228,879 213,733 200,242 314,124  |
| (if needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June  | - \$ Units Billed 78.405 \$ 84.182 \$ 79.767 \$ 74.670 \$ 115.882 \$ 132.722 \$ 26.256  | S - S - S - S - S - S - S - S - S - S -                                     | Amount \$ 340,849 \$ 365,965 \$ 346,771 \$ 324,614 \$ 503,775 \$ 576,981   | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531<br>66,409                               | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ 28,189<br>\$ 27,975<br>\$ 24,906<br>\$ 24,155<br>\$ 39,968<br>\$ 47,876<br>\$ 45,078  | Transfo Units Billed 78,574 86,347 81,156 75,881 117,830 135,786 128,930                             | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ Amount \$ 182.819 \$ 200.903 \$ 188.827 \$ 176.087 \$ 274,155 \$ 315,933 \$ 300,001  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | al Connection Amount 211.008 228.879 213,733 200.242 314.124 363.809 345.080                             |
| (if needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June  | - \$ Units Billed 78.405 84.182 79.767 74.670 115.882 8132.722  | S - S - S - S - S - S - S - S - S - S -                                     | Amount<br>\$ 340,849<br>\$ 365,966<br>\$ 346,771<br>\$ 324,614<br>\$ 503,775<br>\$ 576,981                           | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ S S S S S S S   | Transfo Units Billed 78.574 86,347 81,156 75,681 117,830 135,766 128,939 124,043                     | \$ - \$ - \$ - \$ - \$   | \$ Amount \$ 182,819 \$ 200,903 \$ 188,827 \$ 176,087 \$ 274,155 \$ 315,933 \$ 315,933  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | al Connection Amount 211.008 228.879 213,733 200.242 314.124 363.809 345.080                             |
| (if needed) Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August   | Units Billed 78,405 84,182 79,767 74,670 115,882 132,722 126,256 2120,620   | S - S - S - S - S - S - S - S - S - S -                                     | Amount \$ 340,849 \$ 365,966 \$ 346,771 \$ 524,614 \$ 503,775 \$ 576,981 \$ 548,871 \$ 524,372                       | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531<br>66,409<br>60,463                     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | S  | Transfo Units Billed 78.574 86,347 81,156 75,681 117,830 135,766 128,939 124,043                     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ Amount \$ 182,819 \$ 200,903 \$ 188,827 \$ 176,087 \$ 274,155 \$ 315,933 \$ 300,001 \$ 288,611   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Lal Connection Amount 211.000 228.879 213.733 200.242 314.124 363.809 345.080 329.653                    |
| (if needed) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September September June July August September  | - \$ Units Billed 78.405 9 84.182 9 79.767 9 74.670 9 115.882 9 132.722 9 126.256 9 120.620 6 106.541 9   | S - S - S - S - S - S - S - S - S - S -                                     | Amount \$ 340,849 \$ 365,966 \$ 346,771 \$ 324,614 \$ 503,775 \$ 576,981 \$ 548,871 \$ 524,372 \$ 463,167            | Units Billed<br>41.528<br>41.213<br>36.692<br>35.584<br>58.881<br>70.531<br>66.409<br>60.463<br>53.870           | \$   | \$ S S S S S S S   | Transfo Units Billed 78,574 86,347 81,156 75,881 117,830 135,786 128,939 124,043 111,286             | \$ - \$ - \$ - \$ - \$   | \$ Amount \$ 182.819 \$ 200.903 \$ 188.827 \$ 176.087 \$ 274.155 \$ 315.933 \$ 300.001 \$ 288.611 \$ 258.860  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 211.008 228.879 213.733 200.242 384.808 345.080 329.653   |
| (if needed) Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October | - \$ Units Billed 78,405 84,182 79,767 74,670 115,882 120,226 120,620 106,541 64,087 64,087   | S - S - S - S - S - S - S - S - S - S -                                     | Amount \$ 340.849 \$ 365.966 \$ 346.771 \$ 224.614 \$ 503.775 \$ 576.981 \$ 548.871 \$ 524.372 \$ 463.167 \$ 278.605 | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531<br>66,409<br>60,463<br>53,870<br>30,753 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | S  | Transfo Units Billed 78.574 86,347 81,156 75,681 117,830 135,766 128,939 124,043 111,256 65,602      | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Lai Connection Amount 211.008 228.879 213.733 200.242 314.124 363.809 345.080 329.653 296.427 175.512    |
| (If needed) Month  January February March April May June July August September October November December Total Total  Total  January February March April My June July August September January February March April May June July August September  | - \$ Units Billed 78,405 \$64,182 \$79,767 \$65,113,682 \$113,682 \$120,620 \$120,620 \$106,541 \$64,087 \$75,461 \$86,087 \$75,461 \$106,087 | S - S - S - S - S - S - S - S - S - S -                                     | Amount \$ 340,849 \$ 365,966 \$ 346,771 \$ 324,614 \$ 503,775 \$ 576,981 \$ 548,871 \$ 524,372 \$ 463,167            | Units Billed<br>41.528<br>41.213<br>36.692<br>35.584<br>58.881<br>70.531<br>66.409<br>60.463<br>53.870           | \$   | \$  Amount \$ 28,189 \$ 27,975 \$ 24,905 \$ 29,165 \$ 39,569 \$ 47,876 \$ 41,042 \$ 36,567 \$ 20,875 \$ 20,875 \$ 26,732           | Transfo Units Billed 78,574 86,347 81,156 75,881 117,830 135,786 128,939 124,043 111,286             | \$ - \$ - \$ - \$ - \$   | \$ Amount \$ 182.819 \$ 200.903 \$ 188.827 \$ 176.087 \$ 274.155 \$ 315.933 \$ 300.001 \$ 288.611 \$ 258.860  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Amount 211.008 228.879 213.733 200.242 384.808 345.080 329.653   |
| (if needed) Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October   | - \$ Units Billed 78,405 84,182 79,767 74,670 115,882 120,226 120,620 106,541 64,087 64,087   | S - S - S - S - S - S - S - S - S - S -                                     | Amount \$ 340.849 \$ 365.966 \$ 346,771 \$ 224,614 \$ 503,775 \$ 576,981 \$ 548,871 \$ 524,372 \$ 463,167 \$ 278,605 | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531<br>66,409<br>60,463<br>53,870<br>30,753 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | S  | Transfo Units Billed 78.574 86,347 81,156 75,681 117,830 135,766 128,939 124,043 111,256 65,602      | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$  | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Lai Connection Amount 211.008 228.879 213.733 200.242 344.124 363.809 345.080 329.653 295.427 175.512    |
| (if needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July September Cotober November December  Total  Total   | - \$  Units Billed  78.405 \$ 84.182 \$ 77.4670 \$ 115.882 \$ 120.620 \$ 120.620 \$ 106.541 \$ 64.087 \$ 75.461 \$ 83.091 \$  | S - S - S - S - S - S - S - S - S - S -                                     | Amount \$ 340,849 \$ 365,966 \$ 346,771 \$ 324,615 \$ 570,981 \$ 543,716 \$ 278,605 \$ 328,053 \$ 361,221            | Units Billed 41,528 41,213 36,692 35,898 96,0483 53,870 30,783 39,382 45,702                                     | \$ - \$ - \$ - \$ - \$ | \$  Amount \$ 28,189 \$ 27,975 \$ 24,905 \$ 24,905 \$ 36,989 \$ 47,976 \$ 34,040 \$ 41,042 \$ 36,678 \$ 20,875 \$ 26,732 \$ 31,022 | Transio Units Billed 78,574 80,347 81,347 81,588 91,588 115,899 124,043 111,256 65,602 77,031 87,624 | \$   | \$ Amount \$ 182,819 \$ 200,903 \$ 188,207 \$ 198,007 \$ 203,815 \$ 203,875   | 5                  | al Connection 211,008 228,879 213,733 200,242 3345,809 345,089 345,089 226,837 271,73,512 20,555 204,898 |
| (if needed) Month  January February March April May June July August September October November December Total  Total  Total  January February March April May June July August September Cotober November October November October November November October November                                     | - \$ Units Billed 78,405 \$64,182 \$79,767 \$65,113,682 \$113,682 \$120,620 \$120,620 \$106,541 \$64,087 \$75,461 \$86,087 \$75,461 \$106,087 | S - S - S - S - S - S - S - S - S - S -                                     | Amount \$ 340,849 \$ 365,966 \$ 346,771 \$ 324,615 \$ 570,981 \$ 543,716 \$ 278,605 \$ 328,053 \$ 361,221            | Units Billed 41,528 41,213 36,692 35,584 58,881 70,531 66,409 60,463 53,870 30,753                               | \$ - \$ - \$ - \$ - \$ | \$  Amount \$ 28,189 \$ 27,975 \$ 24,905 \$ 29,165 \$ 39,569 \$ 47,876 \$ 41,042 \$ 36,567 \$ 20,875 \$ 20,875 \$ 26,732           | Transio Units Billed 78,574 86,347 81,156 91,156 91,156 117,839 124,043 111,256 65,602 77,031 87,624 | \$   | \$  | 5                  | al Connection 211,008 228,879 213,733 200,242 3345,809 345,089 345,089 226,837 271,73,512 20,555 204,898 |
| (if needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April Muy August September Cotober November December  Total   | - \$  Units Billed  78.405 \$ 84.182 \$ 77.4670 \$ 115.882 \$ 120.620 \$ 120.620 \$ 106.541 \$ 64.087 \$ 75.461 \$ 83.091 \$  | S - S - S - S - S - S - S - S - S - S -                                     | Amount \$ 340,849 \$ 365,966 \$ 346,771 \$ 324,615 \$ 570,981 \$ 543,716 \$ 278,605 \$ 328,053 \$ 361,221            | Units Billed 41,528 41,213 36,692 35,898 96,0483 53,870 30,783 39,382 45,702                                     | \$ - \$ - \$ - \$ - \$ | \$  Amount \$ 28,189 \$ 27,975 \$ 24,906 \$ 39,908 \$ 41,082 \$ 41,082 \$ 41,082 \$ 31,022 \$ 394,387                              | Transio Units Billed 78,574 80,347 81,347 81,588 91,588 115,899 124,043 111,256 65,602 77,031 87,624 | \$ - \$ - \$ - \$ - \$   | \$ Amount \$ 182,819 \$ 200,903 \$ 188,827 \$ 170,087 \$ 274,153 \$ 288,611 \$ 288,611 \$ 288,611 \$ 288,611 \$ 288,611 \$ 288,611 \$ 288,611 \$ 272,193,61 \$ 179,227 \$ 203,875 | 5                  | 21 1.008 228.879 21.073 20.0242 363.809 329.653 296.427 173.512 20.599                                   |

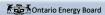


| Improved  | Amount          |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
|---|-----------------|----|--------------|----------|----------|-------|------------------|---------|------------|--------------|-----------|-----------|----|---------|----|--------------|--------------------------|
| February  |                 |    | mount        | A        | Rate     |       | Units Billed     | Amount  | Rate       | ı            | Units Bil | Amount    |    | Rate    |    | Units Billed | Month                    |
| March   |                 |    | -            |          |          |       | -                | -       |            |              |           | -         |    |         |    | -            |                          |
| April   |                 |    | -            |          |          |       | -                | -       |            |              |           | -         |    |         |    | -            |                          |
| Mary  |                 |    | :            |          |          |       |                  |         |            |              |           | - :       |    |         |    |              |                          |
| June  | -               |    |              |          |          |       | -                |         |            |              |           |           |    |         |    |              |                          |
| August  |                 | \$ | -            | \$       | 3.1000   | \$    | -                | -       | 0.9200 \$  |              |           | -         |    | 5.6000  |    | -            |                          |
| September   S   S.3700   S   S   S.0800   S   S   S.0800   S   S   S.0800   S   S   S   S   S   S   S   S   S   |                 |    | -            |          |          |       | -                | -       |            |              |           | -         |    |         |    | -            |                          |
| Cockete   |                 |    | -            |          |          |       | -                | -       |            |              |           | -         |    |         |    | -            |                          |
| November  |                 |    | -            |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| Total   |                 |    |              |          |          |       |                  |         |            |              |           | -         | \$ |         |    | -            |                          |
| Month   Units Billed   Rate   |                 | \$ | -            | \$       | 2.9800   | \$    | -                | -       | 0.8800 \$  | \$           |           | -         | \$ | 5.3700  | \$ | -            | December                 |
| Month   Units Billed   Rate   |                 |    |              |          |          |       |                  |         |            |              | -         |           |    |         |    |              | Tatal                    |
| Month   |                 | \$ | <u> </u>     | \$       | _        | \$    |                  |         | - \$       | \$           |           |           | \$ |         | \$ |              | iotai                    |
| January   78,405   \$ 4,6545   \$ 384,935   41,528   \$ 0,6056   \$ 25,149   78,674   \$ 2,8024   \$ 227,268   \$ 1,6056   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 1,6056   \$ 2,4509   \$ 2,4509   \$ 2   | otal Connection | То | on           | nectio   | ation Co | orm   | Transfo          |         | Connection | Line         |           |           |    | Network |    |              | Hydro One                |
| February  | Amount          |    | mount        | A        | Rate     |       | Units Billed     | Amount  | Rate       | 1            | Units Bil | Amount    |    | Rate    |    | Units Billed | Month                    |
| February  | 252,4           | \$ | 227,268      | \$       | 2.8924   | . \$  | 78,574           | 25,149  | 0.6056 \$  | 28 \$        | 41        | 364,935   | \$ | 4.6545  | \$ | 78,405       | January                  |
| April   | 274,7           |    |              | \$       | 2.8924   |       |                  |         |            | 3 \$         |           | 391,827   | \$ | 4.6545  | \$ |              | February                 |
| May   | 256,9           |    |              | \$       |          |       |                  |         |            |              |           |           | \$ | 4.6545  |    |              |                          |
| June   132,722   \$ 4,6545   \$ 617,753   \$ 70,531   \$ 0,8056   \$ 42,713   \$ 135,786   \$ 2,8024   \$ 392,747   \$ \$ 4,0041   \$ 120,620   \$ 4,6545   \$ 551,425   \$ 66,409   \$ 0,6056   \$ 3,6161   \$ 124,043   \$ 2,8024   \$ 332,787   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$  | 240,4           | \$ |              |          |          |       |                  |         |            | 34 \$        |           |           | \$ | 4.6545  | \$ |              |                          |
| July  | 376,4           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| Audust  | 435,4           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| September   | 413,1<br>395.3  |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| October   64,087   \$ 4,6545   \$ 298,292   30,753   \$ 0,6056   \$ 18,624   65,602   \$ 2,8094   \$ 189,748   \$ November   75,461   \$ 4,6545   \$ 351,235   398,27   \$ 0,6056   \$ 23,850   77,031   \$ 2,8094   \$ 2,2093   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$  | 354,4           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    | 106.541      |                          |
| November   75,461   \$ 4,6545   \$ 351,235   \$ 39,382   \$ 0,0506   \$ 23,850   \$ 77,031   \$ 2,8924   \$ 222,803   \$ \$ 1,7018   \$ 1,141,684   \$ 4,655   \$ 5,313,970   \$ 581,007   \$ 0,61   \$ 351,856   \$ 1,169,870   \$ 2,8924   \$ 222,803   \$ \$ 3,383,731   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$   | 208,3           |    |              |          |          |       |                  |         |            |              |           |           | \$ |         |    |              |                          |
| December  | 246,6           |    |              |          |          |       |                  |         | 0.6056 \$  | 32 \$        |           |           | \$ | 4.6545  | \$ |              |                          |
| Month   Units Billed   Rate   Amount   Amount   Amount   Units Billed   Rate   Amount   Amount   Amount   Units Billed   Rate   Amount   Amount   Amount   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount   Amount   Units Billed   Rate   Amount   Un  | 281,1           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| Month   Units Billed   Rate   Amount   Amount   Amount   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Units Billed   Rate   Amount   Units Billed   Units Bill  | 3,735,5         | •  | 3 383 731    | ٠.       | 2.80     | •     | 1 160 870        | 351.858 | 0.61 \$    | 17 ¢         | 581       | 5 313 070 | •  | 4.65    | •  | 1 1/1 68/    | Total                    |
| Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount  | otal Connection |    | 0,000,701    | no otic  |          |       |                  | 331,000 |            |              | 301       | 3,313,370 | Ψ  |         | ů  | 1,141,004    |                          |
| January   |                 | 10 | 011          | necu     |          |       |                  | A       |            |              | Heite Bil | A         |    |         |    | Heite Billed |                          |
| February  | Amount          |    | mount        |          | Rate     |       | Units billed     | Amount  |            |              | Units bii | Amount    |    | Rate    |    | Units Billed |                          |
| March   | -               |    | -            |          | -        |       | -                | -       |            |              |           | -         |    | -       |    | -            |                          |
| April - S - S - S - S - S - S - S - S - S -   |                 |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| May   |                 |    | -            |          | -        |       | _                | _       |            |              |           | _         |    |         |    |              |                          |
| June  |                 |    | -            |          | -        |       |                  | -       |            |              |           | -         |    | -       |    | -            |                          |
| August         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  |                 | \$ | -            | \$       | -        | \$    | -                | -       | - \$       | \$           |           | -         | \$ | -       |    | -            |                          |
| September   |                 |    | -            |          | -        |       | -                | -       |            |              |           | -         |    | -       |    | -            |                          |
| Coctober  |                 |    | -            |          | -        |       | -                | -       |            |              |           | -         |    | -       |    | -            |                          |
| November   S   S   S   S   S   S   S   S   S  | -               |    | -            |          |          |       | -                | -       |            |              |           | -         |    |         |    | -            |                          |
| December   -  |                 |    |              |          | - 1      |       |                  |         |            |              |           |           |    |         |    |              |                          |
| Total   - S - S - S - S - S - S - S - S - S -   |                 |    |              |          | -        |       |                  | -       |            |              |           | -         |    | -       |    | -            |                          |
| Add Extra Host Here (II)         Network         Line Connection         Transformation Connection         Total Canal           Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount         Units Billed         Rate         Amount   |                 | \$ |              | s        |          | s     |                  |         | - 5        | \$           |           |           | s  |         | s  |              | Total                    |
| Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount         Units Billed         Rate         Amount         Amount         Amount         Units Billed         Rate         Amount  | otal Connectio  |    | on           | nectio   | ation Co | orm   | Transfo          |         | Connection | Line         |           |           |    | Network |    |              | Add Extra Host Here (II) |
| January         \$ </th <th>Amount</th> <th></th> <th>mount</th> <th>Δ</th> <th>Rate</th> <th></th> <th>Units Rilled</th> <th>Amount</th> <th>Rate</th> <th></th> <th>Units Ril</th> <th>Amount</th> <th></th> <th>Rate</th> <th></th> <th>Units Rilled</th> <th></th>   | Amount          |    | mount        | Δ        | Rate     |       | Units Rilled     | Amount  | Rate       |              | Units Ril | Amount    |    | Rate    |    | Units Rilled |                          |
| February         \$<   |                 |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| March         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   |                 |    |              |          |          |       |                  | - 1     |            |              |           |           |    |         |    |              |                          |
| April   |                 |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| May         S   |                 |    | -            |          | -        |       |                  | _       |            |              |           | -         |    | -       |    |              |                          |
| June         \$  |                 |    | -            |          | -        | \$    | -                | -       | - \$       |              |           | -         |    | -       |    |              |                          |
| August         \$ <td></td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>-</td> <td>- \$</td> <td>\$</td> <td></td> <td>-</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>June</td>   |                 | \$ | -            | \$       | -        | \$    | -                | -       | - \$       | \$           |           | -         | \$ | -       | \$ | -            | June                     |
| September         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   |                 |    | -            |          | -        |       | -                | -       |            |              |           | -         |    | -       |    | -            |                          |
| October         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$   |                 |    | -            |          | -        |       | -                | -       |            |              |           | -         |    | -       |    | -            |                          |
| November         - S         -  |                 |    | -            |          | -        |       | -                | -       |            |              |           | -         |    | -       |    | -            |                          |
| December         - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$  |                 |    | -            |          |          |       |                  |         |            |              |           | -         |    |         |    |              |                          |
|   |                 |    | -            |          | -        |       | -                | -       |            |              |           | -         |    | -       |    | -            |                          |
|   |                 | \$ |              | \$       | -        | \$    |                  | -       | - \$       | \$           |           |           | \$ |         | \$ |              | Total                    |
| Total Network Line Connection Transformation Connection Total (   | otal Connection | То | on           | nectio   | ation Co | orm   | Transfo          |         | Connection | Line         |           |           |    | Network |    |              | Total                    |
| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Ai   | Amount          |    | mount        | A        | Rate     |       | Units Billed     | Amount  | Rate       |              | Units Bil | Amount    |    | Rate    |    | Units Billed | Month                    |
| January 78,405 \$ 4,6545 \$ 364,935 41,528 \$ 0,6056 \$ 25,149 78,574 \$ 2,8924 \$ 227,268 \$   | 252,4           | ¢  | 227 268      | s        | 2 8024   |       | 78 574           | 25 1/10 | 0.6056 4   | ng ¢         | 44        | 364 035   | e  | V 82VE  | e  | 79.405       | January                  |
| February 64,182 \$ 4.6545 \$ 391,827 41,223 \$ 0.6056 \$ 24,959 86,347 \$ 2.8924 \$ 247,200 \$  | 274,7           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| March 79,767 \$ 4.6545 \$ 371,275 36,692 \$ 0.6056 \$ 22,220 81,156 \$ 2.8924 \$ 234,737 \$   | 256,9           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| April 74.670 \$ 4.6545 \$ 347.553 35.584 \$ 0.6056 \$ 21.550 75.681 \$ 2.8924 \$ 218.900 \$   | 240,4           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| May 115,882 \$ 4.6545 \$ 539,374 58,881 \$ 0.6056 \$ 35,658 117,830 \$ 2.8924 \$ 340,812 \$   | 376,4           | \$ |              | \$       | 2.8924   | \$    | 117,830          |         |            |              |           |           | \$ |         | \$ |              |                          |
| June 132,722 \$ 4.6545 \$ 617,753 70,531 \$ 0.6056 \$ 42,713 135,786 \$ 2.8924 \$ 392,747 \$  | 435,4           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| July 126,256 \$ 4,6545 \$ 587,657 66,409 \$ 0,6056 \$ 40,217 128,939 \$ 2,8924 \$ 372,942 \$  | 413,1           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| August 120,620 \$ 4,6545 \$ 561,426 60,463 \$ 0,6056 \$ 36,616 124,043 \$ 2,8924 \$ 358,762 \$  | 395,3           |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
| September         106.541         \$ 4.6545         \$ 495.896         53.870         \$ 0.6056         \$ 32.624         111.256         \$ 2.8924         \$ 221.798         \$ 0.6056           October         64.087         \$ 4.6545         \$ 298.292         30,753         \$ 0.6056         \$ 18,624         615.602         \$ 2.8924         \$ 199.748         \$   | 354,4<br>208,3  | \$ |              |          |          |       |                  |         |            |              |           | 495,896   |    |         | \$ | 106,541      |                          |
| October 04,007 \$ 4,0545 \$ 290,292 30,755 \$ 0,0000 \$ 10,024 00,002 \$ 2,0924 \$ 1091,740 \$ November 75,461 \$ 4,6545 \$ 351,235 39,382 \$ 0,0056 \$ 23,850 77,031 \$ 2,8924 \$ 222,803 \$   | 246,6           |    |              |          |          |       |                  | 23.850  | 0.6056     | ~ φ<br>32 \$ | 30        |           |    |         |    |              |                          |
| November 10,401 \$ 4,6545 \$ 386,746 45,702 \$ 0.0000 \$ 25,000 17,001 \$ 2,0024 \$ 2,000 \$ 25,000 | 281,1           |    |              |          | 2.8924   | . \$  | 87,624           | 27,677  | 0.6056     | 2 \$         | 45        |           |    |         |    |              |                          |
| Total 1,141,684 \$ 4.65 \$ 5,313,970 581,007 \$ 0.61 \$ 351,858 1,169,870 \$ 2.89 \$ 3,383,731 \$   | 3,735,5         |    |              |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |
|   | 3,730,5         |    |              |          |          |       |                  | 301,000 | U.01 \$    | ,, þ         | 581       | 0,010,970 | ф  | 4.00    | Þ  | 1,141,084    | iotar                    |
| Low Voltage Switchgear Credit (if applicable) \$  |                 |    | nnlicable)   | it (if a | ear Cred | itcho | Low Voltage Swit |         |            |              |           |           |    |         |    |              |                          |
| Total including deduction for Low Voltage Switchgear Credit \$  |                 | Þ  | .pp.iioubic, |          |          |       |                  |         |            |              |           |           |    |         |    |              |                          |



The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units

| IESO   |   | Network   |   | Lir  | ne Connectio   | n  | Transfor  | mation Con   | nection   | Total Connection  |
|--|---|---|---|--|--|--|---|--|---|---|
| Month  | Units Billed  | Rate  | Amount  | Units Billed   | Rate   | Amount   | Units Billed  | Rate   | Amount  | Amount  |
| January  | _   | \$ 5.3700   | \$ -  | _  | \$ 0.8800  | \$ -   | _   | \$ 2.9800  | s -   | s -   |
| February   | -   | \$ 5.3700   | \$ -  |  | \$ 0.8800  | \$ -   | -   | \$ 2.9800  | s -   | \$ -  |
| March  |   | \$ 5.3700   | \$ -  |  | \$ 0.8800  | \$ -   | -   |  | \$ -  | \$ -  |
| April<br>May   | -   |   | \$ -<br>\$ -  | -  | \$ 0.8800<br>\$ 0.8800   | \$ -<br>\$ -   | -   |  | \$ -<br>\$ -  | \$ -<br>\$ -  |
| June   |   | \$ 5.3700   | \$ -<br>\$ -  |  | \$ 0.8800  | \$ -<br>\$ -   |   | \$ 2.9800  | \$ -  | \$ -  |
| July   | -   | \$ 5.3700   | \$ -  | -  | \$ 0.8800  | \$ -   | -   | \$ 2.9800  | \$ -  | \$ -  |
| August   |   |   | \$ -  | -  | \$ 0.8800  | \$ -   | -   | \$ 2.9800  | \$ -  | \$ -  |
| September<br>October   |   |   | \$ -<br>\$ -  |  | \$ 0.8800<br>\$ 0.8800   | \$ -   | -   | \$ 2.9800<br>\$ 2.9800   | \$ -  | \$ -<br>\$ -  |
| November   |   |   | \$ -<br>\$ -  |  |  | \$ -<br>\$ -   |   |  | \$ -<br>\$ -  | \$ -<br>\$ -  |
| December   |   |   | \$ -  |  | \$ 0.8800  | \$ -   |   | \$ 2.9800  | š -   | \$ -  |
|  |   |   | <u> </u>  |  |  |  |   |  |   |   |
| Total  |   | *   | \$ -  |  | 9 -  | \$ -   |   | *  | \$ -  | \$ -  |
| Hydro One  |   | Network   |   |  | ne Connectio   |  |   | mation Con   |   | Total Connection  |
| Month  | Units Billed  | Rate  | Amount  | Units Billed   | Rate   | Amount   | Units Billed  | Rate   | Amount  | Amount  |
| January  | 78,405  | \$ 4.6545   | \$ 364,935  | 41,528   | \$ 0.6056  | \$ 25,149  | 78,574  | \$ 2.8924  | \$ 227,268  | \$ 252,418  |
| February<br>March  | 84,182<br>79,767  |   | \$ 391,827<br>\$ 371,275  | 41,213<br>36,692   | \$ 0.6056  | \$ 24,959<br>\$ 22,220                               |   | \$ 2.8924<br>\$ 2.8924   | \$ 249,750<br>\$ 234,737                              | \$ 274,708<br>\$ 256,957  |
| April  | 74,670  |   | \$ 347,553  | 35.584   | \$ 0.6056<br>\$ 0.6056   | \$ 22,220<br>\$ 21,550                               | 75,681  | \$ 2.8924<br>\$ 2.8924   | \$ 234,737<br>\$ 218,900                              | \$ 240,450  |
| May  | 115,882   | \$ 4.6545   | \$ 539,374  | 58,881   | \$ 0.6056  | \$ 35,658  | 117,830   | \$ 2.8924  | \$ 340,812  | \$ 376,470  |
| June   | 132,722   | \$ 4.6545   | \$ 617,753  | 70,531   | \$ 0.6056  | \$ 42,713  | 135,786   | \$ 2.8924  | \$ 392,747  | \$ 435,461  |
| July   | 126,256   |   | \$ 587,657  | 66,409   | \$ 0.6056  | \$ 40,217  | 128,939   | \$ 2.8924  | \$ 372,942  | \$ 413,159  |
| August<br>September  | 120,620<br>106.541  |   | \$ 561,426<br>\$ 495.896  |  |  | \$ 36,616<br>\$ 32,624                               |   |  | \$ 358,782<br>\$ 321,798                              | \$ 395,398<br>\$ 354.421  |
| September<br>October   | 106,541<br>64,087   |   | \$ 495,896<br>\$ 298,292  |  |  | \$ 32,624<br>\$ 18,624                               |   |  | \$ 321,798<br>\$ 189,748                              | \$ 354,421<br>\$ 208.372  |
| November   | 75,461  |   | \$ 296,292<br>\$ 351,235  |  |  | \$ 23,850  |   |  | \$ 222,803  | \$ 206,372  |
| December   | 83,091  | \$ 4.6545   | \$ 386,746  | 45,702   |  | \$ 27,677  | 87,624  |  | \$ 253,444  | \$ 281,122  |
| Total  | 1,141,684   | \$ 4.65   | \$ 5,313,970  | 581,007  | \$ 0.61  | \$ 351,858   | 1 169 870   | \$ 2.89  | \$ 3,383,731  | \$ 3,735,589  |
| Add Extra Host Here (I)  | 1,141,004   | Network   | 0,010,010   |  | ne Connectio   |  | .,,   | mation Con   | ,,  | Total Connection  |
| Month  | Units Billed  | Rate  | Amount  | Units Billed   | Rate   | Amount   | Units Billed  | Rate   | Amount  | Amount  |
|  | Office Billion  |   |   | Office Billion   |  |  | Onito Dinoc   |  |   |   |
| January<br>February  | -   |   | \$ -<br>\$ -  | -  |  | \$ -<br>\$ -   | -   |  | \$ -<br>\$ -  | \$ -<br>\$ -  |
| March  |   |   | \$ -<br>\$ -  |  |  | \$ -<br>\$ -   |   |  | \$ -<br>\$ -  | s -   |
| April  |   |   | \$ -  |  |  | \$ -   |   |  | \$ -  | š -   |
| May  | -   | \$ - :  | \$ -  | -  |  | \$ -   | -   | \$ -   | \$ -  | \$ -  |
| June   | -   |   | \$ -  | -  |  | \$ -   | -   |  | \$ -  | \$ -  |
| July<br>August   | -   |   | \$ -  | -  |  | \$ -   | -   |  | \$ -  | \$ -  |
| September  |   |   | \$ -<br>\$ -  |  | \$ -<br>\$ -   | \$ -<br>\$ -   |   |  | \$ -<br>\$ -  | \$ -<br>\$ -  |
| October  |   |   | \$ -  |  |  | \$ -   |   |  | š -   | \$ -  |
| November   | -   |   | \$ -  | -  |  | \$ -   |   |  | \$ -  | \$ -  |
| December   |   | \$ -  | \$ -  | -  | \$ -   | \$ -   | -   | \$ -   | \$ -  | \$ -  |
| Total  |   | \$ -  | \$ -  |  | S -  | \$ -   |   | \$ -   | •   | \$ -  |
|  |   | •   | <u> </u>  |  |  |  |   |  | -   |   |
| Add Extra Host Here (II)   |   | Network   |   |  | ne Connectio   |  |   | mation Con   |   | Total Connection  |
| Month  | Units Billed  | Rate  | Amount  | Units Billed   | Rate   | Amount   | Units Billed  | Rate   | Amount  | Amount  |
| January  |   | S - :   | _   |  |  |  |   |  |   |   |
| February   |   | ų -   | \$ -  | -  | \$ -   | \$ -   | -   | \$ -   | \$ -  | \$ -  |
|  | -   | \$ - :  | \$ -  | -  | S -  | \$ -   |   | \$ -   | s -   | \$ -  |
| March  | -   | \$ -<br>\$ -  | \$ -<br>\$ -  | :  | \$ -<br>\$ -   | \$ -<br>\$ -   | -   | \$ -<br>\$ -   | \$ -<br>\$ -  | \$ -<br>\$ -  |
| April  | -   | \$ - :<br>\$ - :  | \$ -<br>\$ -<br>\$ -  | -<br>-<br>-<br>-   | \$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -                                 |   | \$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -                                  | \$ -<br>\$ -<br>\$ -  |
| March<br>April<br>May<br>June  | -   | \$ -<br>\$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -<br>\$ -  |  | \$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                 |   | \$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -  | \$ -<br>\$ -  |
| April<br>May<br>June<br>July   | -<br>-<br>-<br>-<br>-   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |   | -<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -         |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | S -<br>S -<br>S -<br>S -<br>S -<br>S -                | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| April<br>May<br>June<br>July<br>August   | -<br>-<br>-<br>-<br>-   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | · \$ -<br>• • • • • • • • • • • • • • • • • • | -<br>-<br>-<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - |   |  | S -<br>S -<br>S -<br>S -<br>S -<br>S -                | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| April<br>May<br>June<br>July<br>August<br>September  | -<br>-<br>-<br>-<br>-<br>-  |   |   | -<br>-<br>-<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5             |   |  | S -<br>S -<br>S -<br>S -<br>S -<br>S -<br>S -         | s -<br>s -<br>s -<br>s -<br>s -<br>s -  |
| April<br>May<br>June<br>July<br>August<br>September<br>October   | -   |   |   | :  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |  |   | · \$   |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| April<br>May<br>June<br>July<br>August<br>September  | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-  |   |   |  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5             |   |  | S -<br>S -<br>S -<br>S -<br>S -<br>S -<br>S -         | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| April<br>May<br>June<br>July<br>August<br>September<br>October<br>November<br>December   |   |   |   |  | \$   | 999999999999999999                                   | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-   |  |   |   |
| April<br>May<br>June<br>July<br>August<br>September<br>October<br>November<br>December   | :   |   |   | :<br>:<br>:<br>:<br>:<br>:<br>:<br>:<br>:<br>:   | \$   | 999999999999999999999999999999999999999              | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-   |  |   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  |
| April May June July August September October November December   | :   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$  |  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$   | Transfor  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$  | \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -  |
| April May June July August September October November December Total Month   | Units Billed  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | \$ -  | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor  | \$   | \$ - S - S - S - S - S - S - S - S - S -              | \$ - \$ 5 - \$ |
| April May June July August September October November December Total Total Month January   | 78,405  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor Units Billed 78,574  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November Total Total Month January February   | 78,405<br>84,182  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed<br>41,528<br>41,213   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor<br>Units Billed<br>78,574<br>86,347  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November December Total Total Month January February  | 78,405<br>84,182<br>79,767  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed<br>41,528<br>41,213<br>36,692   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor Units Billed 78.574 86.347 81.156  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November December Total Total Month January February March April  | 78,405<br>84,182<br>79,767<br>74,670  | \$ - \$ - \$ - \$ - \$  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584   | \$   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor<br>Units Billed<br>78,574<br>86,347<br>81,156<br>75,681  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ 5 - \$ - \$ 5 - \$ - \$ 5 - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November December Total Total Month January February March April May June   | 78,405<br>84,182<br>79,767<br>74,670<br>115,882<br>132,722  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531   | \$ - \$ 5 - \$  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor<br>Units Billed<br>78,574<br>86,347<br>81,156<br>75,681<br>117,830<br>135,786  | \$ -   \$ - | \$ - \$ - \$ - \$ 5 - \$ - \$ 5 - \$ - \$ 5 - \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November Total Total Month January February March April May June July   | 78,405<br>84,182<br>79,767<br>74,670<br>115,882<br>132,722<br>126,256   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | 41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531<br>66,409   | \$ -   \$ -   \$   \$   \$   \$   \$   \$   \$   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor Units Billed 78,574 86,347 81,156 75,681 117,880 135,786 128,893   | \$ -   \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November December Total Total Month January February March April May June July August   | 78,405<br>84,182<br>79,767<br>74,670<br>115,882<br>132,722<br>126,256<br>120,620  | \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531<br>66,409<br>60,463                     | \$ - \$ - \$ \$  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor<br>Units Billed<br>78,574<br>86,347<br>81,156<br>75,681<br>117,830<br>135,786<br>128,939<br>124,043                      | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November December  Total  Total  Month January February March April May June July August September  | 78,405<br>84,182<br>79,767<br>74,670<br>115,882<br>132,722<br>126,256<br>120,620<br>106,541                               | \$ - \$ - \$ - \$ \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531<br>66,409<br>60,463<br>53,870           | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ \$   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor Units Billed Units Billed 86,347 81,156 75,681 117,830 135,786 128,939 124,043 111,258                                   | \$ -   \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November December Total Total Month January February March April May June July August September October October September October September September October September September October September Septe | 78,405<br>84,182<br>79,767<br>74,670<br>115,882<br>132,722<br>126,256<br>120,620<br>106,541<br>64,087                     | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531<br>66,409<br>60,463<br>53,870<br>30,753 | \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor<br>Units Billed<br>78,574<br>86,347<br>81,156<br>75,681<br>117,830<br>135,766<br>128,939<br>124,043<br>111,256<br>65,602 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November December  Total  Total  Month January February March April May June July August September  | 78,405<br>84,182<br>79,767<br>74,670<br>115,882<br>132,722<br>126,256<br>120,620<br>106,541<br>64,087<br>75,461           | \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed<br>41,528<br>41,213<br>36,692<br>35,584<br>58,881<br>70,531<br>66,409<br>60,463<br>53,870<br>30,753 | \$ - \$ - \$ \$  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor Units Billed Units Billed 17.8574 86.347 81.156 75.861 117.830 135.786 128.939 124.043 111.256 65.602 77.031             | \$ -   \$ - | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November December Total Total Month January February March April May June July August September October November October November   | 78,405<br>84,182<br>79,767<br>74,670<br>115,882<br>132,722<br>126,256<br>120,620<br>106,541<br>64,087<br>75,461<br>83,091 | \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed 41,528 41,213 36,692 35,584 58,881 70,531 66,409 60,463 53,870 30,753 39,382 45,702                 | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor Unite Billed Unite Billed 86,347 81,156 75,881 117,830 135,786 128,939 124,043 111,256 65,602 77,031 87,624              | \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$   | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November  | 78,405<br>84,182<br>79,767<br>74,670<br>115,882<br>132,722<br>126,256<br>120,620<br>106,541<br>64,087<br>75,461<br>83,091 | \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed 41,528 41,213 36,692 35,584 58,881 70,531 66,409 60,463 53,870 30,753 39,382 45,702                 | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor Units Billed 78,574 86,347 81,156 75,681 117,830 135,786 128,939 124,043 111,256 65,602 77,031 87,624                    | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |
| April May June July August September October November Total Total Month January February March April May June July August September October November October November December December December   | 78,405<br>84,182<br>79,767<br>74,670<br>115,882<br>132,722<br>126,256<br>120,620<br>106,541<br>64,087<br>75,461<br>83,091 | \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   | Units Billed 41,528 41,213 36,692 35,584 58,881 70,531 66,409 60,463 53,870 30,753 39,382 45,702                 | \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -    | Transfor Unite Billed Unite Billed 86,347 81,156 75,881 117,830 135,786 128,939 124,043 111,256 65,602 77,031 87,624              | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -     | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -   |



### Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class  | Rate Description  | Unit                               | Current RTSR-<br>Network             | Loss Adjusted<br>Billed kWh | Billed kW                    | Billed<br>Amount                       | Billed<br>Amount %              | Wholesale<br>Billing                   | RTSR<br>Network                      |   |
|---|---|------------------------------------|--------------------------------------|-----------------------------|------------------------------|--|---------------------------------|--|--------------------------------------|---|
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW | 0.0093<br>0.0079<br>3.2942<br>4.0579 | 282,356,254<br>70,093,350   | 0<br>41,408<br>0<br>504,916  | 2,625,913<br>553,737<br>0<br>2,048,898 | 49.9%<br>10.5%<br>0.0%<br>39.0% | 2,652,768<br>559,400<br>0<br>2,069,852 | 0.0094<br>0.0080<br>0.0000<br>4.0994 |   |
| Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification   | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kW<br>\$/kW           | 0.0079<br>2.5362<br>2.5006           | 1,458,714                   | 0<br>742<br>7,286            | 11,524<br>1,882<br>18,220              | 0.2%<br>0.0%<br>0.3%            | 11,642<br>1,901<br>18,407              | 0.0080<br>2.5621<br>2.5262           |   |
| The purpose of this table is to re-align the current RT   | S Connection Rates to recover current wholesale connection costs.   |                                    |                                      |                             |                              |  |                                 | Current                                | Adjusted                             |   |
| Rate Class  | Rate Description  | Unit                               | Current RTSR-<br>Connection          | Loss Adjusted<br>Billed kWh | Billed kW                    | Billed<br>Amount                       | Billed<br>Amount %              | Wholesale<br>Billing                   | RTSR-<br>Connection                  |   |
| Residential Service Classification<br>General Service Less Than 50 kW Service Classification<br>General Service 50 To 4,999 kW Service Classification   | Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh<br>\$/kWh<br>\$/kW          | 0.0064<br>0.0061<br>2.4726           | 282,356,254<br>70,093,350   | 0<br>41,408<br>0             | 1,807,080<br>427,569<br>0              | 49.6%<br>11.7%<br>0.0%          | 1,852,998<br>438,434<br>0              | 0.0066<br>0.0063<br>0.0000           |   |
| General Service 50 To 4,999 kW Service Classification<br>Unmetered Scattered Load Service Classification<br>Sentinel Lighting Service Classification<br>Street Lighting Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate | S/kWh<br>S/kWh<br>S/kW             | 2.7419<br>0.0061<br>1.8847<br>1.8726 | 1,458,714                   | 504,916<br>0<br>742<br>7,286 | 1,384,429<br>8,898<br>1,399<br>13,645  | 38.0%<br>0.2%<br>0.0%<br>0.4%   | 1,419,607<br>9,124<br>1,434<br>13,991  | 2.8116<br>0.0063<br>1.9326<br>1.9202 |   |
| The purpose of this table is to update the re-aligned R   | RTS Network Rates to recover future wholesale network costs.  |                                    |                                      |                             |                              |  |                                 |  |                                      |   |
| Rate Class  | Rate Description  | Unit                               | Adjusted<br>RTSR-Network             | Loss Adjusted<br>Billed kWh | Billed kW                    | Billed<br>Amount                       | Billed<br>Amount %              | Forecast<br>Wholesale<br>Billing       | Proposed<br>RTSR-<br>Network         |   |
| Residential Service Classification<br>General Service Less Than 50 kW Service Classification<br>General Service 50 To 4,999 kW Service Classification   | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kWh<br>\$/kW          | 0.0094<br>0.0080<br>0.0000           | 282,356,254<br>70,093,350   | 0<br>41,408<br>0             | 2,652,768<br>559,400<br>0              | 49.9%<br>10.5%<br>0.0%          | 2,652,768<br>559,400<br>0              | 0.0094<br>0.0080<br>0.0000           | Confirm that the correct value is shown in the highlighted cell |
| General Service 50 To 4,999 kW Service Classification<br>Unmetered Scattered Load Service Classification<br>Sentinel Lighting Service Classification<br>Street Lighting Service Classification        | Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate   | \$/kW<br>\$/kWh<br>\$/kW<br>\$/kW  | 4.0994<br>0.0080<br>2.5621<br>2.5262 | 1,458,714                   | 504,916<br>0<br>742<br>7,286 | 2,069,852<br>11,642<br>1,901<br>18,407 | 39.0%<br>0.2%<br>0.0%<br>0.3%   | 2,069,852<br>11,642<br>1,901<br>18,407 | 4.0994<br>0.0080<br>2.5621<br>2.5262 |   |
| The purpose of this table is to update the re-aligned R   | RTS Connection Rates to recover future wholesale connection costs.  |                                    |                                      |                             |                              |  |                                 |  |                                      |   |
| Rate Class  | Rate Description  | Unit                               | Adjusted<br>RTSR-<br>Connection      | Loss Adjusted<br>Billed kWh | Billed kW                    | Billed<br>Amount                       | Billed<br>Amount %              | Forecast<br>Wholesale<br>Billing       | Proposed<br>RTSR-<br>Connection      |   |
| Residential Service Classification  |   | \$/kWh                             | 0.0066                               | 282.356.254                 |                              | 1.852.998                              | 49.6%                           | 1.852.998                              | 0.0066                               |   |



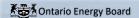
# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

| Price Escalator                 | 4.80% | Productivity<br>Factor | 0.00% |
|---------------------------------|-------|------------------------|-------|
| Choose Stretch Factor Group     | I     | Price Cap Index        | 4.80% |
| Associated Stretch Factor Value | 0.00% |                        |       |

| Rate Class   | Current<br>MFC | MFC Adjustment from R/C Model | Current<br>Volumetric Charge | DVR Adjustment from R/C Model | be Applied to MFC<br>and DVR | Proposed MFC | Volumetric<br>Charge |
|--|----------------|-------------------------------|------------------------------|-------------------------------|------------------------------|--------------|----------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | 29.68          |                               |                              |                               | 4.80%                        | 31.10        | 0.0000               |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 39.99          |                               | 0.0137                       |                               | 4.80%                        | 41.91        | 0.0144               |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | 261.81         |                               | 2.5318                       |                               | 4.80%                        | 274.38       | 2.6533               |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | 618.85         |                               | 1.37                         |                               | 4.80%                        | 648.55       | 1.4358               |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | 9.92           |                               | 0.0309                       |                               | 4.80%                        | 10.40        | 0.0324               |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | 3.52           |                               | 10.101                       |                               | 4.80%                        | 3.69         | 10.5858              |
| STREET LIGHTING SERVICE CLASSIFICATION                 | 3.68           |                               | 9.9758                       |                               | 4.80%                        | 3.86         | 10.4546              |
| microFIT SERVICE CLASSIFICATION                        | 4.55           |                               |                              |                               |                              | 4.55         |                      |

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



### **Incentive Rate-setting Mechanism Rate Generator** for 2024 Filers

### Update the following rates if an OEB Decision has been issued at the time of completing this application

| Effective Date of Regulatory Charges                             |        | January 1, 2023 | January 1, 2024 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041          | 0.0041          |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004          | 0.0004          |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0007          | 0.0007          |
| Standard Supply Service - Administrative Charge (if applicable)  | \$/kWh | 0.25            | 0.25            |

#### Time-of-Use RPP Prices and Percentages

| As of    |        | November 1, 2022 |     |  |  |
|----------|--------|------------------|-----|--|--|
| Off-Peak | \$/kWh | 0.0740           | 63% |  |  |
| Mid-Peak | \$/kWh | 0.1020           | 18% |  |  |
| On-Peak  | \$/kWh | 0.1510           | 19% |  |  |

#### Smart Meter Entity Charge (SME)

| Smart Meter Entity Charge (SME)                                     | Ş  | 0.42  |
|---|----|-------|
|   |    |       |
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under |    |       |
| the Distribution Rate Protection program):                          | \$ | 39.49 |

#### Miscellaneous Service Charges

| Wireline Pole Attachment Charge   | Unit     | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|----------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year   | \$       | 36.05          | 4.80%              | 37.78                    |
| Retail Service Charges  |          | Current charge | Inflation factor*  | Proposed charge ***      |
| One-time charge, per retailer, to establish the service agreement   |          |                |                    |                          |
| between the distributor and the retailer  | \$       | 111.66         | 4.80%              | 117.02                   |
| Monthly fixed charge, per retailer  | \$       | 44.67          | 4.80%              | 46.81                    |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.11           | 4.80%              | 1.16                     |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.66           | 4.80%              | 0.69                     |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.66)         | 4.80%              | (0.69)                   |
| Service Transaction Requests (STR)  |          |                | 4.80%              | -                        |
| Request fee, per request, applied to the requesting party   | \$       | 0.56           | 4.80%              | 0.59                     |
| Processing fee, per request, applied to the requesting party  | \$       | 1.11           | 4.80%              | 1.16                     |
| Electronic Business Transaction (EBT) system, applied to the<br>requesting party  |          |                |                    |                          |
| up to twice a year  |          | no charge      |                    | no charge                |
| more than twice a year, per request (plus incremental delivery costs)   | \$       | 4.47           | 4.80%              | 4.68                     |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February |          |                |                    |                          |
| 14, 2019)   | \$       | 2.23           | 4.80%              | 2.34                     |

<sup>\*</sup> OEB approved inflation rate effective in 2024

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



### **Incentive Rate-setting Mechanism Rate Generator** for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description man for the description man for the description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description man for the description cannot be found, enter the rate and rate rider for the drop-down menu.
In column E, center the rate. All rate riders with a "\$" wint should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the rate cost of service-based rate order).
In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the rate cost of service-based rate order).
In column S, as blocked (e.g. April 30, 2025) or description of the expirate rider has a cost of the rate cost of service-based rate order).
In column S, as blocked (e.g. April 30, 2025) or description of the expirate riders that service as a cost of the rate cost of service-based rate order).
In column S, as blocked (e.g. April 30, 2025) or description of the expirate riders that with the cost of service-based rate order).

In column S, as blocked (e.g. April 30, 2025) or description of the expirate rider has a cost of the rate cost of service-based rate order.

In column S, as blocked (e.g. April 30, 2025) or description as a cost of the rate cost of service-based rate order.

In column S, as blocked (e.g. April 30, 2025) or description as a service of the rate cost of service-based rate order).

In column S, as blocked (e.g. April 30, 2025) or description as a service of the rate of the rate order).

In column S, as blocked (e.g. April 30, 2025) or description as a service of the rate of the rate order order).

In column S,

| RESIDENTIAL SERVICE CLASSIFICATION                     | UNIT | RATE |                   |                              | SUB-TOTAL |
|--|------|------|-------------------|------------------------------|-----------|
|  |      |      | - effective until | DATE (e.g. April 30, 2024)   |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      |                   |                              |           |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | UNIT | RATE |                   | DATE (e.g. April 30, 2024)   | SUB-TOTAL |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      |                   |                              |           |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | UNIT | RATE |                   | DATE (e.g. April 30, 2024)   | SUB-TOTAL |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      |                   |                              |           |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION            | UNIT | RATE |                   | DATE (e.g. April 30, 2024)   | SUB-TOTAL |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      |                   |                              |           |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | UNIT | RATE |                   | DATE (e.g. April 30, 2024)   | SUB-TOTAL |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
| OFFICE A LOUISING OFFICE OF A CONTROL TO A             |      |      |                   |                              |           |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | UNIT | RATE | - effective until | DATE (e.g. April 30, 2024)   | SUB-TOTAL |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      |                   |                              |           |
| STREET LIGHTING SERVICE CLASSIFICATION                 | UNIT | RATE |                   | DATE (e.g. April 30, 2024)   | SUB-TOTAL |
|  |      |      | - effective until | 201 E (VIS) OPI II VV, EVET) |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      |                   |                              |           |
| microFIT SERVICE CLASSIFICATION                        | UNIT | RATE | _                 | DATE (e.g. April 30, 2024)   | SUB-TOTAL |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - errective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |
|  |      |      | - effective until |                              |           |

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0020

0.25

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

| 31.10<br>0.42<br>0.0035 |
|-------------------------|
| ** :=                   |
| 0.0035                  |
|                         |
|                         |
| 0.0080                  |
| 0.0092                  |
|                         |
| (0.0001)                |
| 0.0094                  |
| 0.0066                  |
|                         |
|                         |
| 0.0041                  |
| 0.0004                  |
| 0.0007                  |
|                         |

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
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0.0004

0.0007

0.25

\$/kWh

\$/kWh

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge  | \$     | 41.91    |
|---|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2027                                      | \$     | 0.42     |
| Distribution Volumetric Rate  | \$/kWh | 0.0144   |
| Low Voltage Service Rate  | \$/kWh | 0.0034   |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 30, 2024    |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0080   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) -    |        |          |
| effective until December 30, 2024   | \$/kWh | 0.0017   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 30, 2024   | \$/kWh | 0.0096   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 |        |          |
| Applicable only for Class B Customers   | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0080   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                            | \$/kWh | 0.0063   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0020

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge               | \$    | 274.38 |
|------------------------------|-------|--------|
| Distribution Volumetric Rate | \$/kW | 2.6533 |
| Low Voltage Service Rate     | \$/kW | 1.4462 |

Effective and Implementation Date May 1, 2024
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| , ,   |                  | EB-2023-0020       |
|---|------------------|--------------------|
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 30, 2024<br>Applicable only for Non-RPP Customers   | \$/kWh           | 0.0080             |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 30, 2024  | \$/kW            | 0.0535             |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 30, 2024<br>Applicable only for Non-Wholesale Market Participants  | \$/kW            | 2.9415             |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 30, 2024 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 | \$/kW            | 0.5551             |
| Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate   | \$/kW<br>\$/kW   | (0.0375)<br>0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW   | 0.0000<br>4.0994   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered   | \$/kW            | 2.8116             |
| MONTHLY RATES AND CHARGES - Regulatory Component  |                  |                    |
| Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh<br>\$/kWh | 0.0041<br>0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)   | \$/kWh<br>\$     | 0.0007<br>0.25     |

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0020

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 648.55   |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 1.4358   |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 30, 2024 Applicable only for Non-RPP Customers   | \$/kWh | 0.0080   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 30, 2024  Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 | \$/kW  | 3.2422   |
| Applicable only for Class B Customers  | \$/kW  | (0.0360) |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0020

0.25

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection)   | \$     | 10.40    |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kWh | 0.0324   |
| Low Voltage Service Rate  | \$/kWh | 0.0034   |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 30, 2024    |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0080   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 30, 2024   | \$/kWh | 0.0097   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 |        |          |
| Applicable only for Class B Customers   | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0080   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                            | \$/kWh | 0.0063   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                      | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0007   |

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)   | \$      | 3.69     |
|---|---------|----------|
| Distribution Volumetric Rate  | \$/kW   | 10.5858  |
| Low Voltage Service Rate  | \$/kW   | 0.9942   |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 30, 2024    |         |          |
| Applicable only for Non-RPP Customers   | \$/kWh  | 0.0080   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 30, 2024   | \$/kW   | 3.5653   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 |         |          |
| Applicable only for Class B Customers   | \$/kW   | (0.0391) |
| Retail Transmission Rate - Network Service Rate   | \$/kW   | 2.5621   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                            | \$/kW   | 1.9326   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |         |          |
| Whatesta Made Coming Data (MMO) and including ODD   | ¢/k///b | 0.0044   |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh  | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                      | \$/kWh  | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh  | 0.0007   |
| Standard Supply Service - Administrative Charge (if applicable)                                       | \$      | 0.25     |

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
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0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection)  | \$                | 3.86     |
|--|-------------------|----------|
| Distribution Volumetric Rate   | \$/kW             | 10.4546  |
| Low Voltage Service Rate   | \$/kW             | 0.9877   |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December  | er 30, 2024       |          |
| Applicable only for Non-RPP Customers  | \$/kWh            | 0.0080   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LI       | RAMVA) (2024) -   |          |
| effective until December 30, 2024  | \$/kW             | 2.2532   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December | er 30, 2024 \$/kW | 3.2159   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until A   | pril 30, 2025     |          |
| Applicable only for Class B Customers  | \$/kW             | (0.0357) |
| Retail Transmission Rate - Network Service Rate  | \$/kW             | 2.5262   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                 | \$/kW             | 1.9202   |
|  |                   |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |                   |          |
| Wholesale Market Service Rate (WMS) - not including CBR                                    | \$/kWh            | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                           | \$/kWh            | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)                                  | \$/kWh            | 0.0007   |
| . talai a talai a  | ********          |          |

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0020

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 4.55 |
|----------------|----|------|
|                |    |      |

### **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

| Arrears certificate  | \$<br>15.00 |
|----------------------|-------------|
| Statement of account | \$<br>15.00 |

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0020

|   |    | EB-2023-0020 |
|---|----|--------------|
| Duplicate invoices for previous billing   | \$ | 15.00        |
| Request for other billing information   | \$ | 15.00        |
| Easement letter   | \$ | 15.00        |
| Income tax letter   | \$ | 15.00        |
| Account history   | \$ | 15.00        |
| Returned cheque (plus bank charges)   | \$ | 15.00        |
| Legal letter charge   | \$ | 15.00        |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00        |
| Special meter reads   | \$ | 30.00        |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00        |
| Non-Pavment of Account  Late payment – per month  |    |              |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)                | %  | 1.50         |
| Reconnection at meter - during regular hours  | \$ | 65.00        |
| Reconnection at meter - after regular hours   | \$ | 185.00       |
| Reconnection at pole - during regular hours   | \$ | 185.00       |
| Reconnection at pole - after regular hours  | \$ | 415.00       |
| Other   |    |              |
| Service call - customer owned equipment   | \$ | 30.00        |
| Service call - after regular hours  | \$ | 165.00       |
| Temporary service install & remove - overhead - no transformer                            | \$ | 500.00       |
| Temporary service install & remove - underground - no transformer                         | \$ | 300.00       |
| Temporary service install & remove - overhead - with transformer                          | \$ | 1,000.00     |
| Specific charge for access to the power poles - \$/pole/year                              |    | 37.78        |
| (with the exception of wireless attachments)  | \$ | 37.78        |

### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$<br>117.02 |
|--|--------------|
| Monthly fixed charge, per retailer   | \$<br>46.81  |

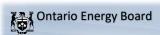
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

| , ,   |     | EB-2023-0020 |
|---|-----|--------------|
| Monthly variable charge, per customer, per retailer   | \$  | 1.16         |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                       | \$  | 0.69         |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$  | (0.69)       |
| Service Transaction Requests (STR)  |     |              |
| Request fee, per request, applied to the requesting party   | \$  | 0.59         |
| Processing fee, per request, applied to the requesting party  | \$  | 1.16         |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                       |     |              |
| Settlement Code directly to retailers and customers, if not delivered electronically through the                  |     |              |
| Electronic Business Transaction (EBT) system, applied to the requesting party                                     |     |              |
| Up to twice a year  | \$  | no charge    |
| More than twice a year, per request (plus incremental delivery costs)   | \$  | 4.68         |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per to | :he |              |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)                              | \$  | 2.34         |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0355 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5 000 kW   | 1.0251 |



## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP?<br>Non-RPP Retailer?<br>Non-RPP<br>Other? | Current<br>Loss Factor<br>(eg: 1.0351) | Proposed Loss<br>Factor | Consumption (kWh) | Demand kW<br>(if applicable) | RTSR Demand or Demand-Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|---|-------|--|--|-------------------------|-------------------|------------------------------|---------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION                                    | kWh   | RPP  | 1.0355                                 | 1.0355                  | 750               |                              | CONSUMPTION                     | ,  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                | kWh   | RPP  | 1.0355                                 | 1.0355                  | 2,000             |                              | CONSUMPTION                     |  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION                 | kW    | Non-RPP (Other)                                | 1.0355                                 | 1.0355                  | 40,000            | 100                          | EMAND - INTERVA                 | \L   |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION                           | kW    | Non-RPP (Other)                                | 1.0355                                 | 1.0355                  | 200,000           | 50                           | EMAND - INTERVA                 | ∖L   |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION                       | kWh   | RPP  | 1.0355                                 | 1.0355                  | 700               |                              | CONSUMPTION                     | 125  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                              | kW    | Non-RPP (Other)                                | 1.0355                                 | 1.0355                  | 36                |                              | DEMAND                          | 223  |
| STREET LIGHTING SERVICE CLASSIFICATION                                | kW    | Non-RPP (Other)                                | 1.0355                                 | 1.0355                  | 36                |                              | DEMAND                          | 2,799  |
| RESIDENTIAL SERVICE CLASSIFICATION                                    | kWh   | RPP  | 1.0355                                 | 1.0355                  | 313               |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |
| Add additional scenarios if required                                  |       |  | 1.0355                                 | 1.0355                  |                   |                              |                                 |  |

#### Table 2

| Table 2   |       |    |        |       |    |          |         |                |        |          |            |       |
|---|-------|----|--------|-------|----|----------|---------|----------------|--------|----------|------------|-------|
| RATE CLASSES / CATEGORIES   |       |    |        |       |    | Sul      | o-Total |                |        |          | Total      |       |
| (eg: Residential TOU, Residential Retailer)                             | Units |    | A      |       |    |          | В       |                | С      |          | Total Bill |       |
|   |       |    | \$     | %     | ٠. | \$       | %       | \$             | %      |          | \$         | %     |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                | kWh   | \$ | 1.42   | 4.8%  | \$ | 6.90     | 18.9%   | \$<br>7.13     | 14.6%  | \$       | 7.22       | 5.8%  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP            | kWh   | \$ | 6.72   | 10.0% | \$ | 21.92    | 25.8%   | \$<br>22.54    | 19.8%  | \$       | 22.83      | 7.2%  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW    | \$ | 30.07  | 5.8%  | \$ | 629.30   | 86.6%   | \$<br>640.42   | 45.5%  | \$       | 723.67     | 10.5% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)           | kW    | \$ | 32.99  | 4.8%  | \$ | 1,762.88 | 245.6%  | \$<br>1,762.88 | 245.6% | \$       | 1,992.05   | 7.3%  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP                   | kWh   | \$ | 61.05  | 4.8%  | \$ | 66.44    | 5.2%    | \$<br>66.66    | 5.2%   | \$       | 67.52      | 4.8%  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)              | kW    | \$ | 55.36  | 4.8%  | \$ | 157.34   | 13.0%   | \$<br>160.09   | 11.6%  | \$       | 180.90     | 11.2% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)                | kW    | \$ | 602.17 | 5.6%  | \$ | 694.18   | 6.5%    | \$<br>696.91   | 6.4%   | \$       | 787.51     | 6.0%  |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                | kWh   | \$ | 1.42   | 4.8%  | \$ | 3.70     | 11.3%   | \$<br>3.80     | 10.0%  | \$       | 3.85       | 5.5%  |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       |    |        |       |    |          |         |                |        |          |            |       |
|   |       | 1  |        |       | 1  |          |         |                |        |          |            |       |
|   |       | 1  |        |       | 1  |          |         |                |        | <b>†</b> |            |       |
|   |       |    |        |       |    |          |         |                |        | 1        |            |       |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0355 1.0355 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

|   |     | Current Of | B-Approve | d   |         | П   |        | Proposed |    |         |     | Im     | pact     |
|---|-----|------------|-----------|-----|---------|-----|--------|----------|----|---------|-----|--------|----------|
|   | R   | ate        | Volume    |     | Charge  |     | Rate   | Volume   |    | Charge  |     |        |          |
|   | (   | \$)        |           |     | (\$)    |     | (\$)   |          |    | (\$)    | \$  | Change | % Change |
| Monthly Service Charge                    | \$  | 29.68      | 1         | \$  | 29.68   | \$  | 31.10  | 1        | \$ | 31.10   | \$  | 1.42   | 4.78%    |
| Distribution Volumetric Rate              | \$  | -          | 750       | \$  | -       | \$  | -      | 750      | \$ | -       | \$  | -      |          |
| Fixed Rate Riders                         | \$  | -          | 1         | \$  | -       | \$  | -      | 1        | \$ | _       | \$  | -      |          |
| Volumetric Rate Riders                    | s · | -          | 750       | \$  | _       | \$  | -      | 750      | \$ | _       | \$  | -      |          |
| Sub-Total A (excluding pass through)      | T.  |            |           | \$  | 29.68   |     |        |          | \$ | 31.10   | \$  | 1.42   | 4.78%    |
| Line Losses on Cost of Power              | \$  | 0.0937     | 27        | \$  | 2.49    | \$  | 0.0937 | 27       | \$ | 2.49    | \$  | -      | 0.00%    |
| Total Deferral/Variance Account Rate      |     |            |           |     |         | l i |        |          |    |         | _   |        |          |
| Riders                                    | \$  | 0.0020     | 750       | \$  | 1.50    | \$  | 0.0092 | 750      | \$ | 6.90    | \$  | 5.40   | 360.00%  |
| CBR Class B Rate Riders                   | -\$ | 0.0002     | 750       | \$  | (0.15)  | -\$ | 0.0001 | 750      | \$ | (0.08)  | \$  | 0.08   | -50.00%  |
| GA Rate Riders                            | Š   |            | 750       | \$  | -       | Š   | -      | 750      | \$ | ()      | \$  | -      |          |
| Low Voltage Service Charge                | Š   | 0.0035     | 750       | \$  | 2.63    | Š   | 0.0035 | 750      | \$ | 2.63    | \$  | _      | 0.00%    |
| Smart Meter Entity Charge (if applicable) | 1.  |            |           | l . |         | l I |        |          | Ĭ  |         | l ' |        |          |
|   | \$  | 0.42       | 1         | \$  | 0.42    | \$  | 0.42   | 1        | \$ | 0.42    | \$  | -      | 0.00%    |
| Additional Fixed Rate Riders              | s   | -          | 1         | \$  | _       | \$  | _      | 1        | \$ | _       | \$  | _      |          |
| Additional Volumetric Rate Riders         | Š   | -          | 750       | \$  | _       | Š   | _      | 750      | \$ | _       | \$  | _      |          |
| Sub-Total B - Distribution (includes Sub- | 1   |            |           |     |         | Ť   |        |          |    |         |     |        |          |
| Total A)                                  |     |            |           | \$  | 36.57   |     |        |          | \$ | 43.46   | \$  | 6.90   | 18.85%   |
| RTSR - Network                            | \$  | 0.0093     | 777       | \$  | 7.22    | \$  | 0.0094 | 777      | \$ | 7.30    | \$  | 0.08   | 1.08%    |
| RTSR - Connection and/or Line and         |     |            |           |     | 4.07    |     |        |          |    | = 40    | _   | 0.40   | 0.400    |
| Transformation Connection                 | \$  | 0.0064     | 777       | \$  | 4.97    | \$  | 0.0066 | 777      | \$ | 5.13    | \$  | 0.16   | 3.13%    |
| Sub-Total C - Delivery (including Sub-    |     |            |           |     | 40.70   |     |        |          |    | 55.00   |     | 7.40   | 44.000/  |
| Total B)                                  |     |            |           | \$  | 48.76   |     |        |          | \$ | 55.89   | \$  | 7.13   | 14.62%   |
| Wholesale Market Service Charge           |     | 0.0045     | 777       | \$  | 2.40    | _   | 0.0045 | 777      |    | 3.49    |     |        | 0.00%    |
| (WMSC)                                    | \$  | 0.0045     | ///       | \$  | 3.49    | \$  | 0.0045 | 111      | \$ | 3.49    | \$  | -      | 0.00%    |
| Rural and Remote Rate Protection          |     | 0.0007     | 777       |     | 0.54    |     | 0.0007 | 777      | \$ | 0.54    | _   |        | 0.000    |
| (RRRP)                                    | Þ   | 0.0007     | ///       | \$  | 0.54    | \$  | 0.0007 | 111      | Þ  | 0.54    | ) Þ | -      | 0.00%    |
| Standard Supply Service Charge            | \$  | 0.25       | 1         | \$  | 0.25    | \$  | 0.25   | 1        | \$ | 0.25    | \$  | -      | 0.00%    |
| TOU - Off Peak                            | \$  | 0.0740     | 473       | \$  | 34.97   | \$  | 0.0740 | 473      | \$ | 34.97   | \$  | -      | 0.00%    |
| TOU - Mid Peak                            | \$  | 0.1020     | 135       | \$  | 13.77   | \$  | 0.1020 | 135      | \$ | 13.77   | \$  | -      | 0.00%    |
| TOU - On Peak                             | \$  | 0.1510     | 143       | \$  | 21.52   | \$  | 0.1510 | 143      | \$ | 21.52   | \$  | -      | 0.00%    |
|   |     |            |           |     |         |     |        |          |    |         |     |        |          |
| Total Bill on TOU (before Taxes)          |     |            |           | \$  | 123.30  |     |        |          | \$ | 130.43  | \$  | 7.13   | 5.78%    |
| HST                                       |     | 13%        |           | \$  | 16.03   |     | 13%    |          | \$ | 16.96   | \$  | 0.93   | 5.78%    |
| Ontario Electricity Rebate                |     | 11.7%      |           | \$  | (14.43) |     | 11.7%  |          | \$ | (15.26) |     | (0.83) |          |
| Total Bill on TOU                         |     |            |           | S   | 124.91  |     |        |          | \$ | 132.13  |     | 7.22   | 5.78%    |
| Total Bill off 100                        |     |            |           | Ÿ   | 124.31  |     |        |          | Ψ  | 132.13  | Ψ   | 1.22   | 3.767    |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

2,000 kWh - kW 1.0355 1.0355 Demand Current Loss Factor Proposed/Approved Loss Factor

|  |          | Current O | EB-Approve |          |         |          |        | Impact |     |         |    |        |          |
|--|----------|-----------|------------|----------|---------|----------|--------|--------|-----|---------|----|--------|----------|
|  |          | Rate      | Volume     |          | Charge  |          | Rate   | Volume |     | Charge  | •  | 01     | 0/ 01    |
|  | _        | (\$)      |            | _        | (\$)    | <b>.</b> | (\$)   |        | _   | (\$)    |    | Change | % Change |
| Monthly Service Charge                     | \$       | 39.99     |            | \$       | 39.99   | \$       | 41.91  |        | \$  | 41.91   | \$ | 1.92   | 4.80%    |
| Distribution Volumetric Rate               | \$       | 0.0137    | 2000       | 1 1      | 27.40   | \$       | 0.0144 | 2000   | \$  | 28.80   | \$ | 1.40   | 5.11%    |
| Fixed Rate Riders                          | \$       | -         | 11         | \$       | -       | \$       |        | 1      | \$  |         | \$ |        |          |
| Volumetric Rate Riders                     | \$       | <u> </u>  | 2000       |          | -       | \$       | 0.0017 | 2000   | \$  | 3.40    | \$ | 3.40   |          |
| Sub-Total A (excluding pass through)       |          |           |            | \$       | 67.39   |          |        |        | \$  | 74.11   | \$ | 6.72   | 9.97%    |
| Line Losses on Cost of Power               | \$       | 0.0937    | 71         | \$       | 6.65    | \$       | 0.0937 | 71     | \$  | 6.65    | \$ | -      | 0.00%    |
| Total Deferral/Variance Account Rate       | s        | 0.0021    | 2,000      | \$       | 4.20    | \$       | 0.0096 | 2,000  | \$  | 19.20   | \$ | 15.00  | 357.14%  |
| Riders                                     | 1        |           | · ·        |          |         | Ι'.      |        | 1      | l i |         |    |        |          |
| CBR Class B Rate Riders                    | -\$      | 0.0002    |            | \$       | (0.40)  |          | 0.0001 | 2,000  | \$  | (0.20)  | \$ | 0.20   | -50.00%  |
| GA Rate Riders                             | \$       | -         | 2,000      | \$       | -       | \$       | -      | 2,000  | \$  | -       | \$ | -      |          |
| Low Voltage Service Charge                 | \$       | 0.0034    | 2,000      | \$       | 6.80    | \$       | 0.0034 | 2,000  | \$  | 6.80    | \$ | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)  | \$       | 0.42      | 1          | \$       | 0.42    | \$       | 0.42   | 1      | \$  | 0.42    | \$ | -      | 0.00%    |
| Additional Fixed Rate Riders               | \$       |           | 1          | \$       | _       | <b>s</b> | _      | 1      | \$  | _       | \$ | _      |          |
| Additional Volumetric Rate Riders          | Š        | _         | 2.000      | \$       | _       | Š        | _      | 2,000  | \$  |         | \$ | _      |          |
| Sub-Total B - Distribution (includes Sub-  | <b>-</b> |           | 2,000      | s        | 85.06   | Ť        | _      | 2,000  |     | 106.98  | 7  | 21.92  | 25.77%   |
| Total A)                                   |          |           |            | <b>3</b> | 85.06   |          |        |        | \$  | 106.98  | \$ | 21.92  | 25.77%   |
| RTSR - Network                             | \$       | 0.0079    | 2,071      | \$       | 16.36   | \$       | 0.0080 | 2,071  | \$  | 16.57   | \$ | 0.21   | 1.27%    |
| RTSR - Connection and/or Line and          | s        | 0.0061    | 2,071      | \$       | 12.63   | s        | 0.0063 | 2,071  | \$  | 13.05   | Φ. | 0.41   | 3.28%    |
| Transformation Connection                  | 3        | 0.0061    | 2,071      | à        | 12.03   | Þ        | 0.0063 | 2,071  | Ф   | 13.05   | Ф  | 0.41   | 3.20%    |
| Sub-Total C - Delivery (including Sub-     |          |           |            | \$       | 114.05  |          |        |        | \$  | 136.60  | \$ | 22.54  | 19.76%   |
| Total B)                                   |          |           |            | <u> </u> |         | -        |        |        | Ľ.  |         |    |        |          |
| Wholesale Market Service Charge            | \$       | 0.0045    | 2,071      | \$       | 9.32    | \$       | 0.0045 | 2,071  | \$  | 9.32    | \$ | -      | 0.00%    |
| (WMSC)                                     | '        |           |            | ļ ·      |         | 1        |        | , i    | 1   |         |    |        |          |
| Rural and Remote Rate Protection<br>(RRRP) | \$       | 0.0007    | 2,071      | \$       | 1.45    | \$       | 0.0007 | 2,071  | \$  | 1.45    | \$ | -      | 0.00%    |
| Standard Supply Service Charge             | •        | 0.25      | 1          | s        | 0.25    | \$       | 0.25   | 1      | \$  | 0.25    | Φ. | _      | 0.00%    |
| TOU - Off Peak                             | Š        | 0.0740    | 1,260      | s s      | 93.24   | \$       | 0.0740 | 1,260  | \$  | 93.24   |    | -      | 0.00%    |
| TOU - Mid Peak                             | Š        | 0.1020    | 360        | s s      | 36.72   | \$       | 0.1020 | 360    | \$  | 36.72   |    |        | 0.00%    |
| TOU - On Peak                              |          | 0.1510    | 380        | I T      | 57.38   | Š        | 0.1510 | 380    | \$  | 57.38   |    | -      | 0.00%    |
| 100 - Oll Feak                             | 1,3      | 0.1310    | 300        | ų.       | 37.30   | Į Į      | 0.1510 | 300    | ,   | 57.30   | φ  | -      | 0.00 %   |
| Total Bill on TOU (before Taxes)           |          |           |            | s        | 312.41  | Т        |        |        | \$  | 334.96  | \$ | 22.54  | 7.22%    |
| HST  |          | 13%       |            | Š        | 40.61   | 1        | 13%    |        | \$  | 43.54   |    | 2.93   | 7.22%    |
| Ontario Electricity Rebate                 |          | 11.7%     |            | \$       | (36.55) |          | 11.7%  |        | \$  | (39.19) |    | (2.64) |          |
| Total Bill on TOU                          |          |           |            | \$       | 316.48  |          |        |        | \$  | 339.31  | -  | 22.83  | 7.22%    |
| TOWN DIN ON TOO                            | _        |           |            | Ÿ        | 310.40  | _        |        |        | Ψ   | 333.31  | Ψ  | 22.03  | 1.22/0   |

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 40,000 kWh
Demand 100 kW Current Loss Factor Proposed/Approved Loss Factor 1.0355 1.0355

|  | Current C  | EB-Approve | d           |            | Proposed | i           | In        | npact    |
|--|------------|------------|-------------|------------|----------|-------------|-----------|----------|
|  | Rate       | Volume     | Charge      | Rate       | Volume   | Charge      |           |          |
|  | (\$)       |            | (\$)        | (\$)       |          | (\$)        | \$ Change | % Change |
| Monthly Service Charge                             | \$ 261.81  |            | \$ 261.81   | \$ 274.38  |          | \$ 274.38   | \$ 12.57  | 4.80%    |
| Distribution Volumetric Rate                       | \$ 2.5318  | 100        | \$ 253.18   | \$ 2.6533  | 100      | \$ 265.33   | \$ 12.15  | 4.80%    |
| Fixed Rate Riders                                  | \$ -       | 1          | \$ -        | \$ -       | 1        | \$ -        | \$ -      |          |
| Volumetric Rate Riders                             | \$ -       | 100        |             | \$ 0.0535  | 100      |             | \$ 5.35   |          |
| Sub-Total A (excluding pass through)               |            |            | \$ 514.99   |            |          | \$ 545.06   | \$ 30.07  | 5.84%    |
| Line Losses on Cost of Power                       | \$ -       | -          | \$ -        | \$ -       | -        | \$ -        | \$ -      |          |
| Total Deferral/Variance Account Rate               | \$ 0.7315  | 100        | \$ 73.15    | \$ 3,4966  | 100      | \$ 349.66   | \$ 276.51 | 378.00%  |
| Riders   | ,          |            | '           |            |          | ,           | '         |          |
| CBR Class B Rate Riders                            | -\$ 0.0647 | 100        | \$ (6.47)   |            |          | \$ (3.75)   |           | -42.04%  |
| GA Rate Riders                                     | \$ -       |            | \$ -        | \$ 0.0080  | 40,000   | \$ 320.00   |           |          |
| Low Voltage Service Charge                         | \$ 1.4462  | 100        | \$ 144.62   | \$ 1.4462  | 100      | \$ 144.62   | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)          | \$ -       | 1          | s -         | s -        | 1        | s -         | \$ -      |          |
|  |            | l .        | <u>'</u>    | l <u>.</u> |          |             | 1         |          |
| Additional Fixed Rate Riders                       | -          | 1          | -           | \$ -       | 1        | -           | \$ -      |          |
| Additional Volumetric Rate Riders                  | -          | 100        | \$ -        | \$ -       | 100      | \$ -        | \$ -      |          |
| Sub-Total B - Distribution (includes Sub-          |            |            | \$ 726.29   |            |          | \$ 1,355.59 | \$ 629.30 | 86.65%   |
| Total A) RTSR - Network                            | \$ 4,0579  | 100        | \$ 405.79   | \$ 4.0994  | 400      | f 400.04    | <b>.</b>  | 4.000/   |
| RTSR - Network RTSR - Connection and/or Line and   | \$ 4.0579  | 100        | \$ 405.79   | \$ 4.0994  | 100      | \$ 409.94   | \$ 4.15   | 1.02%    |
|  | \$ 2.7419  | 100        | \$ 274.19   | \$ 2.8116  | 100      | \$ 281.16   | \$ 6.97   | 2.54%    |
| Transformation Connection                          |            |            |             |            |          |             |           |          |
| Sub-Total C - Delivery (including Sub-<br>Total B) |            |            | \$ 1,406.27 |            |          | \$ 2,046.69 | \$ 640.42 | 45.54%   |
| Wholesale Market Service Charge                    |            |            |             |            |          |             |           |          |
| (WMSC)   | \$ 0.0045  | 41,420     | \$ 186.39   | \$ 0.0045  | 41,420   | \$ 186.39   | \$ -      | 0.00%    |
| Rural and Remote Rate Protection                   |            |            |             |            |          |             |           |          |
| (RRRP)   | \$ 0.0007  | 41,420     | \$ 28.99    | \$ 0.0007  | 41,420   | \$ 28.99    | \$ -      | 0.00%    |
| Standard Supply Service Charge                     | \$ 0.25    | 1          | \$ 0.25     | \$ 0.25    | 1        | \$ 0.25     | \$ -      | 0.00%    |
| Average IESO Wholesale Market Price                | \$ 0.1076  | 41,420     | 1           |            | 41,420   |             |           | 0.00%    |
| , trotago 1200 Williamot Friod                     | 0.1070     | 71,720     | 7,730.78    | 0.1070     | 71,720   | 7,730.73    | 1 *       | 0.0070   |
| Total Bill on Average IESO Wholesale Market Price  |            |            | \$ 6,078.70 |            |          | \$ 6,719.12 | \$ 640.42 | 10.54%   |
| HST  | 13%        | .]         | \$ 790.23   | 13%        |          | \$ 873.49   |           | 10.54%   |
| Ontario Electricity Rebate                         | 11.7%      |            | \$ 700.20   | 11.7%      |          | \$ -        | 00.20     | 10.0470  |
| Total Bill on Average IESO Wholesale Market Price  | 11.77      |            | \$ 6.868.93 |            |          | \$ 7.592.60 | \$ 723.67 | 10.54%   |
| Total Bill On Average IESO WHOlesale Warket Price  |            |            | φ 0,008.93  |            |          | φ 1,592.60  | φ 123.61  | 10.54%   |
|  |            |            |             |            |          |             |           |          |

 
 Customer Class:
 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 200,000 kWh

 Demand
 50 kW
 Current Loss Factor Proposed/Approved Loss Factor 1.0355 1.0355

|  | Current (  |         | Proposed     | I         | Impact  |              |   |          |
|--|------------|---------|--------------|-----------|---------|--------------|---|----------|
|  | Rate       | Volume  | Charge       | Rate      | Volume  | Charge       |   |          |
|  | (\$)       |         | (\$)         | (\$)      |         | (\$)         | \$ Change                               | % Change |
| Monthly Service Charge   | \$ 618.85  |         | \$ 618.85    |           |         | \$ 648.55    | \$ 29.70                                | 4.80%    |
| Distribution Volumetric Rate   | \$ 1.3700  | 50      | \$ 68.50     | \$ 1.4358 | 50      | \$ 71.79     | \$ 3.29                                 | 4.80%    |
| Fixed Rate Riders  |            | 1       | \$ -         | \$ -      | 1       | \$ -         | \$ -                                    |          |
| Volumetric Rate Riders   | -          | 50      |              | \$ -      | 50      |              | \$ -                                    |          |
| Sub-Total A (excluding pass through)   |            |         | \$ 687.35    |           |         | \$ 720.34    | \$ 32.99                                | 4.80%    |
| Line Losses on Cost of Power   | -          | -       | \$ -         | \$ -      | -       | \$ -         | \$ -                                    |          |
| Total Deferral/Variance Account Rate   | \$ 0.6702  | 50      | \$ 33.51     | \$ 3.2422 | 50      | \$ 162.11    | \$ 128.60                               | 383.77%  |
| Riders   | ,          |         |              |           |         | '            |   |          |
| CBR Class B Rate Riders  | -\$ 0.0618 |         | \$ (3.09)    |           | 50      | \$ (1.80)    |   | -41.75%  |
| GA Rate Riders   | -          | 200,000 |              | \$ 0.0080 |         | \$ 1,600.00  |   |          |
| Low Voltage Service Charge   |            | 50      | \$ -         |           | 50      | \$ -         | \$ -                                    |          |
| Smart Meter Entity Charge (if applicable)  | s -        | 1       | e _          |           | 1       | e _          | \$ -                                    |          |
|  | -          |         | -            | *         |         | -            | -                                       |          |
| Additional Fixed Rate Riders   |            | 1       | \$ -         | \$ -      | 1       | \$ -         | \$ -                                    |          |
| Additional Volumetric Rate Riders  | \$ -       | 50      | \$ -         | \$ -      | 50      | \$ -         | \$ -                                    |          |
| Sub-Total B - Distribution (includes Sub-  |            |         | \$ 717.77    |           |         | \$ 2,480.65  | \$ 1.762.88                             | 245.61%  |
| Total A)   |            |         | · ·          |           |         | Ψ 2,400.03   | Ψ 1,702.00                              | 243.0176 |
| RTSR - Network   | -          | 50      | \$ -         | \$ -      | 50      | \$ -         | \$ -                                    |          |
| RTSR - Connection and/or Line and  | s -        | 50      | \$ -         | e _       | 50      | s -          | \$ -                                    |          |
| Transformation Connection  | -          | 30      | -            | *         | 30      | Ψ -          | Ψ -                                     |          |
| Sub-Total C - Delivery (including Sub-   |            |         | \$ 717.77    |           |         | \$ 2,480.65  | \$ 1,762.88                             | 245.61%  |
| Total B)   |            |         | 711.11       |           |         | Ψ 2,400.03   | Ψ 1,702.00                              | 243.0176 |
| Wholesale Market Service Charge  | \$ 0.0045  | 207,100 | \$ 931.95    | \$ 0.0045 | 207,100 | \$ 931.95    | \$ -                                    | 0.00%    |
| (WMSC)   | 0.0043     | 207,100 | 951.95       | 0.0043    | 207,100 | Ψ 331.33     | Ψ -                                     | 0.0070   |
| Rural and Remote Rate Protection   | \$ 0.0007  | 207,100 | \$ 144.97    | \$ 0.0007 | 207,100 | \$ 144.97    | ¢ _                                     | 0.00%    |
| (RRRP)   | ,          |         |              |           | *       | · .          | ·                                       |          |
| Standard Supply Service Charge   | \$ 0.25    |         | \$ 0.25      | \$ 0.25   |         | \$ 0.25      |   | 0.00%    |
| Average IESO Wholesale Market Price  | \$ 0.1076  | 207,100 | \$ 22,283.96 | \$ 0.1076 | 207,100 | \$ 22,283.96 | \$ -                                    | 0.00%    |
|  |            |         |              |           |         |              |   |          |
| Total Bill on Average IESO Wholesale Market Price  |            |         | \$ 24,078.90 |           |         | \$ 25,841.78 |   | 7.32%    |
| HST  | 139        | 5       | \$ 3,130.26  | 13%       |         | \$ 3,359.43  | \$ 229.17                               | 7.32%    |
| Ontario Electricity Rebate   | 11.79      | 6       | \$ -         | 11.7%     |         | -            |   |          |
| Total Bill on Average IESO Wholesale Market Price  |            |         | \$ 27.209.16 |           |         | \$ 29.201.21 | \$ 1.992.05                             | 7.32%    |
| The state of the s |            |         |              |           |         |              | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 1.5270   |

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption 700 kWh - kW 1.0355 1.0355 Demand

Current Loss Factor Proposed/Approved Loss Factor

|   |            | Current Of | B-Approved | I              |       |              | Proposed |                | li li     | npact    |
|---|------------|------------|------------|----------------|-------|--------------|----------|----------------|-----------|----------|
|   | Rat<br>(\$ |            | Volume     | Charge<br>(\$) |       | Rate<br>(\$) | Volume   | Charge<br>(\$) | \$ Change | % Change |
| Monthly Service Charge                    | \$         | 9.92       | 125        | \$ 1,240.00    | \$    | 10.40        | 125      | \$ 1,300.00    | \$ 60.00  | 4.84%    |
| Distribution Volumetric Rate              | \$         | 0.0309     | 700        | \$ 21.63       | \$    | 0.0324       | 700      | \$ 22.68       | \$ 1.05   | 4.85%    |
| Fixed Rate Riders                         | \$         | -          | 125        | \$ -           | \$    | -            | 125      | \$ -           | \$ -      |          |
| Volumetric Rate Riders                    | \$         | -          | 700        | \$ -           | \$    | -            | 700      |                | \$ -      |          |
| Sub-Total A (excluding pass through)      |            |            |            | \$ 1,261.63    |       |              |          | \$ 1,322.68    | \$ 61.05  | 4.84%    |
| Line Losses on Cost of Power              | \$         | 0.0937     | 25         | \$ 2.33        | \$    | 0.0937       | 25       | \$ 2.33        | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate      |            | 0.0021     | 700        | \$ 1.47        | s     | 0.0097       | 700      | \$ 6.79        | \$ 5.32   | 361.90%  |
| Riders                                    | •          | 0.0021     | 700        | Φ 1.47         | ٠,    | 0.0031       | 700      | φ 0.75         | 1         | 301.907  |
| CBR Class B Rate Riders                   | -\$        | 0.0002     | 700        | \$ (0.14)      | ) -\$ | 0.0001       | 700      | \$ (0.07)      | \$ 0.07   | -50.00%  |
| GA Rate Riders                            | \$         | -          | 700        | \$ -           | \$    | -            | 700      | \$ -           | \$ -      |          |
| Low Voltage Service Charge                | \$         | 0.0034     | 700        | \$ 2.38        | \$    | 0.0034       | 700      | \$ 2.38        | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable) | \$         | -          | 125        | \$ -           | \$    | -            | 125      | \$ -           | \$ -      |          |
| Additional Fixed Rate Riders              | e          | _          | 125        | \$ -           | s     |              | 125      | s -            | \$ -      |          |
| Additional Volumetric Rate Riders         | Š          | -          | 700        | \$ -           | \$    | _ [ ]        | 700      | \$ -           | \$ -      |          |
| Sub-Total B - Distribution (includes Sub- | Ψ          | -          | 700        | •              | -     | -            | 700      |                | · ·       |          |
| Total A)                                  |            |            |            | \$ 1,267.67    |       |              |          | \$ 1,334.11    | \$ 66.44  | 5.24%    |
| RTSR - Network                            | \$         | 0.0079     | 725        | \$ 5.73        | \$    | 0.0080       | 725      | \$ 5.80        | \$ 0.07   | 1.27%    |
| RTSR - Connection and/or Line and         | *          |            |            | •              | 1.    |              |          |                | '         | 1        |
| Transformation Connection                 | \$         | 0.0061     | 725        | \$ 4.42        | \$    | 0.0063       | 725      | \$ 4.57        | \$ 0.14   | 3.28%    |
| Sub-Total C - Delivery (including Sub-    |            |            |            |                |       |              |          |                |           |          |
| Total B)                                  |            |            |            | \$ 1,277.82    |       |              |          | \$ 1,344.47    | \$ 66.66  | 5.22%    |
| Wholesale Market Service Charge           | s          | 0.0045     | 725        | \$ 3.26        | \$    | 0.0045       | 725      | \$ 3.26        | s -       | 0.00%    |
| (WMSC)                                    | *          | 0.00.0     | . 20       | Ų 0.20         | *     | 5.55.5       | .20      | ·              | *         | 0.00%    |
| Rural and Remote Rate Protection          | \$         | 0.0007     | 725        | \$ 0.51        | \$    | 0.0007       | 725      | \$ 0.51        | \$ -      | 0.00%    |
| (RRRP)                                    | 1.         |            |            |                | 1 '   |              |          | *              | l '       | 1        |
| Standard Supply Service Charge            | \$         | 0.25       | 125        | \$ 31.25       |       | 0.25         | 125      |                | \$ -      | 0.00%    |
| TOU - Off Peak                            | \$         | 0.0740     | 441        | \$ 32.63       |       | 0.0740       | 441      | \$ 32.63       | \$ -      | 0.00%    |
| TOU - Mid Peak                            | \$         | 0.1020     | 126        | \$ 12.85       |       | 0.1020       | 126      | \$ 12.85       | \$ -      | 0.00%    |
| TOU - On Peak                             | \$         | 0.1510     | 133        | \$ 20.08       | \$    | 0.1510       | 133      | \$ 20.08       | \$ -      | 0.00%    |
|   |            |            |            |                |       |              |          |                |           |          |
| Total Bill on TOU (before Taxes)          |            |            |            | \$ 1,378.40    |       |              |          | \$ 1,445.06    |           | 4.84%    |
| HST                                       |            | 13%        |            | \$ 179.19      |       | 13%          |          | \$ 187.86      |           | 4.84%    |
| Ontario Electricity Rebate                |            | 11.7%      |            | \$ (161.27)    | '     | 11.7%        |          | \$ (169.07)    |           | )        |
| Total Bill on TOU                         |            |            |            | \$ 1.396.32    |       |              |          | \$ 1.463.85    | \$ 67.52  | 4.84%    |

Current Loss Factor Proposed/Approved Loss Factor 1.0355 1.0355

|   | Current OEB-Approved |         |        |     |          | Proposed | ı       |        | Impact |          |          |        |           |
|---|----------------------|---------|--------|-----|----------|----------|---------|--------|--------|----------|----------|--------|-----------|
|   | Rate                 |         | Volume |     | Charge   |          | Rate    | Volume |        | Charge   |          |        |           |
|   | (\$)                 |         |        |     | (\$)     |          | (\$)    |        |        | (\$)     |          | Change | % Change  |
| Monthly Service Charge                            | \$                   | 3.52    | 223    |     | 784.96   | \$       | 3.69    | 223    |        | 822.87   | \$       | 37.91  | 4.83%     |
| Distribution Volumetric Rate                      | \$                   | 10.1010 | 36     | 1 7 | 363.64   | \$       | 10.5858 | 36     |        | 381.09   | \$       | 17.45  | 4.80%     |
| Fixed Rate Riders                                 | \$                   | -       | 223    | \$  | -        | \$       | -       | 223    |        | -        | \$       | -      |           |
| Volumetric Rate Riders                            | \$                   | -       | 36     |     | -        | \$       | -       | 36     |        | -        | \$       | -      |           |
| Sub-Total A (excluding pass through)              |                      |         |        | \$  | 1,148.60 |          |         |        | \$     | 1,203.96 | \$       | 55.36  | 4.82%     |
| Line Losses on Cost of Power                      | \$                   | 0.1076  | 1      | \$  | 0.14     | \$       | 0.1076  | 1      | \$     | 0.14     | \$       | -      | 0.00%     |
| Total Deferral/Variance Account Rate              | e                    | 0.7725  | 36     | \$  | 27.81    | \$       | 3.5653  | 36     | \$     | 128.35   | \$       | 100.54 | 361.53%   |
| Riders  | <b>"</b>             | *****   |        | l ' |          |          |         |        | l .    |          | l '      |        |           |
| CBR Class B Rate Riders                           | -\$                  | 0.0709  | 36     | \$  | (2.55)   | -\$      | 0.0391  | 36     | \$     | (1.41)   |          | 1.14   | -44.85%   |
| GA Rate Riders                                    | \$                   | -       | 36     | \$  | -        | \$       | 0.0080  | 36     | \$     | 0.29     | \$       | 0.29   |           |
| Low Voltage Service Charge                        | \$                   | 0.9942  | 36     | \$  | 35.79    | \$       | 0.9942  | 36     | \$     | 35.79    | \$       | -      | 0.00%     |
| Smart Meter Entity Charge (if applicable)         | \$                   | _       | 223    | g.  | _        | \$       | _       | 223    | \$     | _        | <b>S</b> | _      |           |
|   | •                    | _       | -      | l ' |          | *        |         |        | l .    |          | *        |        |           |
| Additional Fixed Rate Riders                      | \$                   | -       | 223    |     | -        | \$       | -       | 223    |        | -        | \$       | -      |           |
| Additional Volumetric Rate Riders                 | \$                   | -       | 36     | \$  | -        | \$       | -       | 36     | \$     | -        | \$       | -      |           |
| Sub-Total B - Distribution (includes Sub-         |                      |         |        | s   | 1,209,78 |          |         |        | \$     | 1.367.12 | \$       | 157.34 | 13.01%    |
| Total A)  |                      |         |        | _   | ,        |          |         |        | Ť      | ,        | · .      |        |           |
| RTSR - Network                                    | \$                   | 2.5362  | 37     | \$  | 94.54    | \$       | 2.5621  | 37     | \$     | 95.51    | \$       | 0.97   | 1.02%     |
| RTSR - Connection and/or Line and                 | s                    | 1.8847  | 37     | \$  | 70.26    | s        | 1.9326  | 37     | \$     | 72.04    | \$       | 1.79   | 2.54%     |
| Transformation Connection                         | <b>*</b>             | 1.0041  | 01     | Ψ   | 70.20    | , v      | 1.5020  | 0,     | ۳      | 12.04    | Ψ_       | 1.70   | 2.0470    |
| Sub-Total C - Delivery (including Sub-            |                      |         |        | s   | 1,374.58 |          |         |        | \$     | 1,534.67 | \$       | 160.09 | 11.65%    |
| Total B)  |                      |         |        | Ť   | .,000    |          |         |        | Ť.     | .,       | <u> </u> |        | 1 1.00 /0 |
| Wholesale Market Service Charge                   | \$                   | 0.0045  | 37     | \$  | 0.17     | \$       | 0.0045  | 37     | \$     | 0.17     | \$       | _      | 0.00%     |
| (WMSC)  | *                    | 0.00.0  | 0.     | ľ   | 0        | *        | 0.00.0  |        | Ť      | •        | *        |        | 0.0070    |
| Rural and Remote Rate Protection                  | s                    | 0.0007  | 37     | \$  | 0.03     | s        | 0.0007  | 37     | \$     | 0.03     | \$       | _      | 0.00%     |
| (RRRP)  |                      |         |        | l ' |          | ΙĬ       |         |        |        |          | l '      |        |           |
| Standard Supply Service Charge                    | \$                   | 0.25    | 223    |     |          | \$       | 0.25    | 223    |        | 55.75    | \$       | -      | 0.00%     |
| Average IESO Wholesale Market Price               | \$                   | 0.1076  | 36     | \$  | 3.87     | \$       | 0.1076  | 36     | \$     | 3.87     | \$       | -      | 0.00%     |
|   |                      |         |        |     |          |          |         |        |        |          |          |        |           |
| Total Bill on Average IESO Wholesale Market Price |                      |         |        | \$  | 1,434.40 |          |         |        | \$     | 1,594.49 |          | 160.09 | 11.16%    |
| HST   |                      | 13%     |        | \$  | 186.47   |          | 13%     |        | \$     | 207.28   | \$       | 20.81  | 11.16%    |
| Ontario Electricity Rebate                        |                      | 11.7%   |        | \$  | (167.83) |          | 11.7%   |        | \$     | (186.56) |          |        |           |
| Total Bill on Average IESO Wholesale Market Price |                      |         |        | \$  | 1,620.87 |          |         |        | \$     | 1,801.77 | \$       | 180.90 | 11.16%    |
|   |                      |         |        |     |          |          |         |        |        |          |          |        |           |

 
 Customer Class:
 STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 36
 kWh

 Demand
 kW
 Current Loss Factor Proposed/Approved Loss Factor 1.0355 1.0355

|   | Current O  | EB-Approved | i            |            | Proposed |              | Impact    |          |  |  |
|---|------------|-------------|--------------|------------|----------|--------------|-----------|----------|--|--|
|   | Rate       | Volume      | Charge       | Rate       | Volume   | Charge       |           |          |  |  |
|   | (\$)       |             | (\$)         | (\$)       |          | (\$)         | \$ Change | % Change |  |  |
| Monthly Service Charge                            | \$ 3.68    | 2799        |              |            | 2799     |              |           | 4.89%    |  |  |
| Distribution Volumetric Rate                      | \$ 9.9758  | 36          |              | \$ 10.4546 | 36       |              | \$ 17.24  | 4.80%    |  |  |
| Fixed Rate Riders                                 |            | 2799        |              | \$ -       | 2799     |              | \$ -      |          |  |  |
| Volumetric Rate Riders                            | \$ -       | 36          |              | \$ 2.2532  | 36       |              | \$ 81.12  |          |  |  |
| Sub-Total A (excluding pass through)              |            |             | \$ 10,659.45 |            |          | \$ 11,261.62 |           | 5.65%    |  |  |
| Line Losses on Cost of Power                      | \$ 0.1076  | 1           | \$ 0.14      | \$ 0.1076  | 1        | \$ 0.14      | \$ -      | 0.00%    |  |  |
| Total Deferral/Variance Account Rate              | \$ 0.6966  | 36          | \$ 25.08     | \$ 3.2159  | 36       | \$ 115.77    | \$ 90.69  | 361.66%  |  |  |
| Riders  | ,          |             |              | '          |          |              |           |          |  |  |
| CBR Class B Rate Riders                           | -\$ 0.0642 | 36          | \$ (2.31)    |            | 36       | \$ (1.29)    |           | -44.39%  |  |  |
| GA Rate Riders                                    | - \$       | 36          | \$ -         | \$ 0.0080  | 36       | \$ 0.29      | \$ 0.29   |          |  |  |
| Low Voltage Service Charge                        | \$ 0.9877  | 36          | \$ 35.56     | \$ 0.9877  | 36       | \$ 35.56     | \$ -      | 0.00%    |  |  |
| Smart Meter Entity Charge (if applicable)         | s -        | 2799        | \$ -         | s -        | 2799     | s -          | s -       |          |  |  |
|   |            |             |              | *          |          |              | *         |          |  |  |
| Additional Fixed Rate Riders                      |            | 2799        |              | \$ -       | 2799     |              | \$ -      |          |  |  |
| Additional Volumetric Rate Riders                 | \$ -       | 36          | \$ -         | \$ -       | 36       | \$ -         | \$ -      |          |  |  |
| Sub-Total B - Distribution (includes Sub-         |            |             | \$ 10,717.91 |            |          | \$ 11,412.09 | \$ 694.18 | 6.48%    |  |  |
| Total A)  |            |             |              |            |          |              |           |          |  |  |
| RTSR - Network                                    | \$ 2.5006  | 37          | \$ 93.22     | \$ 2.5262  | 37       | \$ 94.17     | \$ 0.95   | 1.02%    |  |  |
| RTSR - Connection and/or Line and                 | \$ 1.8726  | 37          | \$ 69.81     | \$ 1.9202  | 37       | \$ 71.58     | \$ 1.77   | 2.54%    |  |  |
| Transformation Connection                         |            |             | •            |            |          | ,            | · .       | ·        |  |  |
| Sub-Total C - Delivery (including Sub-            |            |             | \$ 10,880.93 |            |          | \$ 11,577.84 | \$ 696.91 | 6.40%    |  |  |
| Total B)  |            |             | , ,,,,,,,,   |            |          | , , , ,      |           |          |  |  |
| Wholesale Market Service Charge                   | \$ 0.0045  | 37          | \$ 0.17      | \$ 0.0045  | 37       | \$ 0.17      | \$ -      | 0.00%    |  |  |
| (WMSC)  |            |             |              | '          |          |              | · ·       |          |  |  |
| Rural and Remote Rate Protection                  | \$ 0.0007  | 37          | \$ 0.03      | \$ 0.0007  | 37       | \$ 0.03      | \$ -      | 0.00%    |  |  |
| (RRRP)  | \$ 0.25    | 0700        | \$ 699.75    |            | 2799     | 6 600.75     |           | 0.00%    |  |  |
| Standard Supply Service Charge                    |            | 2799        |              |            |          |              |           |          |  |  |
| Average IESO Wholesale Market Price               | \$ 0.1076  | 36          | \$ 3.87      | \$ 0.1076  | 36       | \$ 3.87      | \$ -      | 0.00%    |  |  |
|   |            |             |              |            |          |              |           | 2 222/   |  |  |
| Total Bill on Average IESO Wholesale Market Price |            |             | \$ 11,584.75 |            |          | \$ 12,281.66 |           | 6.02%    |  |  |
| HST   | 13%        |             | \$ 1,506.02  | 13%        |          | \$ 1,596.62  | \$ 90.60  | 6.02%    |  |  |
| Ontario Electricity Rebate                        | 11.7%      |             | \$ -         | 11.7%      |          | \$ -         |           |          |  |  |
| Total Bill on Average IESO Wholesale Market Price |            |             | \$ 13,090.77 |            |          | \$ 13,878.28 | \$ 787.51 | 6.02%    |  |  |
|   |            |             |              |            |          |              |           |          |  |  |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

313 kWh - kW 1.0355 1.0355 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

|   |     | Current Of | B-Approve | d   |        |          |        | Proposed |    |        |          | Im     | pact     |
|---|-----|------------|-----------|-----|--------|----------|--------|----------|----|--------|----------|--------|----------|
|   |     | Rate       | Volume    |     | Charge |          | Rate   | Volume   |    | Charge |          |        |          |
|   |     | (\$)       |           |     | (\$)   |          | (\$)   |          |    | (\$)   | \$ (     | Change | % Change |
| Monthly Service Charge                    | \$  | 29.68      |           | \$  | 29.68  | \$       | 31.10  |          | \$ | 31.10  | \$       | 1.42   | 4.78%    |
| Distribution Volumetric Rate              | \$  | -          | 312.58    | \$  | -      | \$       | -      | 312.58   | \$ | -      | \$       | -      |          |
| Fixed Rate Riders                         | \$  | -          | 1         | \$  | -      | \$       | -      | 1        | \$ | -      | \$       | -      |          |
| Volumetric Rate Riders                    | \$  | -          | 312.58    |     | -      | \$       | -      | 312.58   | \$ | -      | \$       | -      |          |
| Sub-Total A (excluding pass through)      |     |            |           | \$  | 29.68  |          |        |          | \$ | 31.10  | \$       | 1.42   | 4.78%    |
| Line Losses on Cost of Power              | \$  | 0.0937     | 11        | \$  | 1.04   | \$       | 0.0937 | 11       | \$ | 1.04   | \$       | -      | 0.00%    |
| Total Deferral/Variance Account Rate      | s   | 0.0020     | 313       | \$  | 0.63   | \$       | 0.0092 | 313      | \$ | 2.88   | \$       | 2.25   | 360.00%  |
| Riders                                    | Ψ   |            |           | l ' |        | Ι΄.      |        |          | Ψ  |        | *        |        |          |
| CBR Class B Rate Riders                   | -\$ | 0.0002     | 313       | \$  | (0.06) | -\$      | 0.0001 | 313      | \$ | (0.03) | \$       | 0.03   | -50.00%  |
| GA Rate Riders                            | \$  | -          |           | \$  | -      | \$       | -      | 313      | \$ | -      | \$       | -      |          |
| Low Voltage Service Charge                | \$  | 0.0035     | 313       | \$  | 1.09   | \$       | 0.0035 | 313      | \$ | 1.09   | \$       | -      | 0.00%    |
| Smart Meter Entity Charge (if applicable) | •   | 0.42       | 1         | s   | 0.42   | \$       | 0.42   | 1        | \$ | 0.42   | \$       | _      | 0.00%    |
|   | Ψ   | 0.42       |           | *   | 0.42   | ٣        | 0.42   |          | Ψ  | 0.42   | ۳        | -      | 0.00 //  |
| Additional Fixed Rate Riders              | \$  | -          | 1         | \$  | -      | \$       | -      | 1        | \$ | -      | \$       | -      |          |
| Additional Volumetric Rate Riders         | \$  | -          | 313       | \$  | -      | \$       | -      | 313      | \$ | -      | \$       | -      |          |
| Sub-Total B - Distribution (includes Sub- |     |            |           | s   | 32.80  |          |        |          | \$ | 36.50  | s        | 3.70   | 11.29%   |
| Total A)                                  |     |            |           | *   |        |          |        |          | Ψ  |        | , T      |        |          |
| RTSR - Network                            | \$  | 0.0093     | 324       | \$  | 3.01   | \$       | 0.0094 | 324      | \$ | 3.04   | \$       | 0.03   | 1.08%    |
| RTSR - Connection and/or Line and         | s   | 0.0064     | 324       | \$  | 2.07   | \$       | 0.0066 | 324      | \$ | 2.14   | \$       | 0.06   | 3.12%    |
| Transformation Connection                 | Ψ   | 0.0004     | 324       | Ψ   | 2.07   | <b>"</b> | 0.0000 | 324      | Ψ  | 2.14   | Ψ        | 0.00   | 5.12 //  |
| Sub-Total C - Delivery (including Sub-    |     |            |           | s   | 37.88  |          |        |          | \$ | 41.68  | \$       | 3.80   | 10.03%   |
| Total B)                                  |     |            |           | _   | 07.00  |          |        |          | •  | 41.00  | <u> </u> | 0.00   | 10.007   |
| Wholesale Market Service Charge           | s   | 0.0045     | 324       | \$  | 1.46   | \$       | 0.0045 | 324      | \$ | 1.46   | \$       | _      | 0.00%    |
| (WMSC)                                    | ,   | 0.0040     | 024       | ۳   | 1.40   | *        | 0.0040 | 024      | •  | 1.40   | Ι Ψ      |        | 0.007    |
| Rural and Remote Rate Protection          | •   | 0.0007     | 324       | \$  | 0.23   | \$       | 0.0007 | 324      | \$ | 0.23   | \$       | _      | 0.00%    |
| (RRRP)                                    | ,   |            | 024       | i . |        | Ι΄.      |        | 024      | *  |        | l '      |        |          |
| Standard Supply Service Charge            | \$  | 0.25       | 1         | \$  | 0.25   | \$       | 0.25   | 1        | \$ | 0.25   | \$       | -      | 0.00%    |
| TOU - Off Peak                            | \$  | 0.0740     | 197       | \$  | 14.57  | \$       | 0.0740 | 197      | \$ | 14.57  | \$       | -      | 0.00%    |
| TOU - Mid Peak                            | \$  | 0.1020     | 56        | \$  | 5.74   | \$       | 0.1020 | 56       | \$ | 5.74   | \$       | -      | 0.00%    |
| TOU - On Peak                             | \$  | 0.1510     | 59        | \$  | 8.97   | \$       | 0.1510 | 59       | \$ | 8.97   | \$       | -      | 0.00%    |
|   |     |            |           |     |        |          |        |          |    |        |          |        |          |
| Total Bill on TOU (before Taxes)          |     |            |           | \$  | 69.09  |          |        |          | \$ | 72.89  | \$       | 3.80   | 5.50%    |
| HST                                       |     | 13%        |           | \$  | 8.98   |          | 13%    |          | \$ | 9.48   | \$       | 0.49   | 5.50%    |
| Ontario Electricity Rebate                |     | 11.7%      |           | \$  | (8.08) |          | 11.7%  |          | \$ | (8.53) | \$       | (0.44) |          |
| Total Bill on TOU                         |     |            |           | \$  | 69.99  |          |        |          | \$ | 73.84  | \$       | 3.85   | 5.50%    |
|   |     |            |           |     |        |          |        |          |    |        |          |        |          |





### Management Action Plan – Updated October 23rd, 2023 (updates highlighted)

| Finding<br>No. | Finding Description  | Management<br>Action Plan | Immediate and Short Term Items Completed  | Future Action Items  |
|----------------|--|---------------------------|---|--|
|                | Section 1 – Application of the   | APH, FAQ's and O          | ther OEB Regulatory Guidelines  |  |
| 1              | Lack of documented management review and/or reconciliation regarding DVA | 1.1.5                     | <ul> <li>Reviewed DVA Chart of Accounts</li> <li>Improved Standard Operation Procedures - new and improvement of existing, including month end journal checklist</li> <li>Internalized IESO settlement responsibilities</li> <li>Changed management hierarchy/reporting structure</li> <li>Internal review of all draft SOPs complete</li> <li>Moving forward with 3<sup>rd</sup> party review of SOPs</li> <li>Quoting completed for independent review of SOPs</li> <li>Independent 3<sup>rd</sup> party review commenced. Planned completion in 2020.</li> </ul> | <ul> <li>Complete Chart of Accounts in order to ensure conformity with APH, FAQ and other Board issued guidelines (ongoing – continuous improvement);</li> <li>Formalize process to review any change or modifications to DVA Chart of Accounts in order to ensure on-going compliance (ongoing – continuous improvement);</li> <li>Regularly monitor and maintain SOP's for accuracy (ongoing – continuous improvement);</li> </ul> |
| 2              | Historical non-compliance<br>with APH                                    | 1.2.5                     | <ul> <li>Immediately corrected non-compliant accounts identified during the audit</li> <li>Created a "draft" formal policy with respect to adding/removing general ledger accounts in order to ensure compliance with APH, FAQ and other Board issued guidelines</li> <li>Finalized formal policy with respect to adding/removing general ledger accounts in order to ensure compliance with APH, FAQ and other Board issued guidelines</li> </ul>  | Use formal policy in conjunction with Communication<br>Plan (committed was part of another finding below)<br>that will ensure information related to APH, FAQ and<br>other Board issued guidelines flows to the correct<br>departments and people in a timely manner   |
| 3              | Late filing of 2 RRR filings   | 1.3.5                     | <ul> <li>Calendar of filing deadlines created in order to ensure timeliness of filings</li> <li>No quarterly filing submitted late since Audit</li> <li>Additional management review added per Finding one (1) above</li> <li>Created "draft" SOP's related to key regulatory functions associated with quarterly/annual RRR filings</li> <li>Formalize lead up process to filing date to ensure that future quarterly/annual filings are consistently made on time via SOPs</li> </ul>   | Finalize any key regulatory SOP's and determine if any further key regulatory functions associated with quarterly/annual RRR filings still require SOP's (KMPG SOP review engagement completed with Management responses included)   |
|                | Section 2 – Management Over  | sight and Governa         | nce Regarding DVA's   |  |



| Finding<br>No. | Finding Description  | Management<br>Action Plan | Immediate and Short Term Items Completed  | Future Action Items  |
|----------------|--|---------------------------|---|--|
| 1              | Need to strengthen<br>Management oversight<br>and control over regulatory<br>activities for regulatory<br>accounting   | 2.1.5                     | <ul> <li>Personnel realignment and reorganization</li> <li>Maintained and expanded scope of industry peer group involvement</li> <li>Staff undertook additional training, with a focus on regulatory accounting</li> <li>Retained services of 3<sup>rd</sup> party (KPMG) in order to support Phase 1 and 2 of OEB Audit</li> <li>Created Regulatory Staff Training Tracker with detailed listing of all training course undertaken and future courses to be attended</li> <li>Completed transition of duties and responsibilities relating to IESO 1598 away from 3<sup>rd</sup> party currently undertaking same to our own internal regulatory department</li> <li>Engaged industry experts to review COS application as needed</li> </ul> | <ul> <li>internal regulatory expertise – ongoing</li> <li>Individual management documentation of their review of any regulatory filings – ongoing and as required</li> <li>Finalize and implement Financial System Access Policy regarding financial system access permissions and ensure each existing employee is reviewed to ensure proper controlled access to regulatory books of accounts and general ledgers</li> </ul> |
| 2              | <ul> <li>Need to have specific audit procedures on regulatory information and accounts including DVA's by external auditors</li> <li>Need to error proof all data sources and inputs to RSVA accounts</li> </ul> | 2.2.5                     | <ul> <li>Immediately directed external auditors to enhance scope of work in order to include RSVA review to ensure that testing of regulatory accounts was included</li> <li>Commenced identification and error-proofing all data sources and systems</li> <li>Completed audit RFP and selected new auditors with specific regulatory experience (KPMG)</li> </ul>  | Develop automated RSVA software system that will<br>limit manual data entry, help reduce errors and create<br>efficiencies with respect to RSVA data sources and<br>inputs to RSVA accounts (previously completed)   |
| 3              | Need to improve<br>communication within<br>EPLC regarding regulatory<br>requirements   | 2.3.5                     | Developed draft Communication Plan that details information flow within organization  | Evaluate Communication Plan and improve as necessary   |
| 4              | Formalize management<br>and approval process for<br>regulatory accounting<br>activities and regulatory<br>books of accounts  | 2.4.5                     | <ul> <li>Ensured account compliance detailed in Section 1 - Finding two (2) above</li> <li>Developed draft Adding/Removing general ledger regulatory accounts policy</li> <li>Developed Communication Plan</li> </ul>   | Finalize and implement change management and approval process policies   |



| Finding Fin<br>No.            | nding Description  | Management<br>Action Plan | Immediate and Short Term Items Completed   | Future Action Items  |
|-------------------------------|--|---------------------------|--|--|
| reç                           | ross training/back up for<br>gulatory accounting<br>stivities  | 2.5.5                     | Personnel realignment and reorganization   | Make staff training an integral part of development of internal regulatory expertise – ongoing   |
| se<br>va<br>reç               | ontrol access and egregation of duties of arious staff relating to gulatory books/general dger                               | 2.6.5                     | <ul> <li>Terminated system access for certain personnel</li> <li>Developed draft Financial System Access policy for formal management review and authorization of financial system access</li> </ul>   | Finalize and implement Financial System Access<br>Policy regarding financial system access permissions<br>and ensure each existing employee is reviewed to<br>ensure proper controlled access to regulatory books<br>of accounts and general ledgers |
| 7 • Sta                       | aff risk assessment  | 2.7.5                     | Personnel realignment and reorganization   | • N/A  |
| sh                            | ppropriateness of spread<br>leeting checks used to<br>eate DVA balances  | 2.8.5                     | <ul> <li>Hard coded cells were immediately removed</li> <li>Commenced review of entire process leading up to and including RSVA calculation which includes detailed review of presently existing controls and enhancing and securing present visual validation checks within spreadsheets</li> </ul> | Automating the process to reduce potential errors  |
| pro<br>pro<br>us<br>sp<br>re( | sufficient safeguards or ocesses in place to event unauthorized sers to access exceloreadsheets used for gulatory activities | 2.9.5                     | Access limited to RSVA files within the finance drive to only Regulatory personnel   | • N/A  |
| Sectio                        | on 3 – Staff Competencie   | s and Training Reg        | arding Regulatory Accounting   | •  |



| Finding<br>No. | Finding Description   | Management<br>Action Plan | Immediate and Short Term Items Completed  | Future Action Items  |
|----------------|---|---------------------------|---|--|
| 1              | Enhancing key regulatory personnel experience and knowledge   | 3.1.5                     | <ul> <li>Strategic use of third party service providers to assist while internal expertise is being properly developed</li> <li>Engaged industry experts throughout 2018 COS application</li> <li>Engage 3<sup>rd</sup> party service providers to review finalized key organizational process and controls</li> <li>Engaged new auditors with focus on regulatory experience for 2019 and beyond (KPMG)</li> <li>Engaged 3<sup>rd</sup> party service providers to review finalized key organizational processes and controls</li> </ul> |  |
| 2              | Improve regulatory accounting training;   | 3.2.5                     | <ul> <li>Staff undertook additional training, with a focus on regulatory accounting</li> <li>Staff involved in in industry peer groups</li> </ul>   | Make staff training an integral part of development of internal regulatory expertise – ongoing                               |
| 3              | Internalize     functions/preparation of IESO Form 1598   | 3.3.5                     | <ul> <li>Drafted detailed IESO 1598 Filing Instructions SOP</li> <li>Internalized IESO settlement responsibilities</li> </ul>   | • N/A  |
| 4              | Reduce dependency on consultants and third parties to meet regulatory needs   | 3.4.5                     | Completed. Internalized regulatory accounting and reporting inhouse   | Continue to build internal settlement and regulatory expertise through training and continuous improvement reviews – ongoing |
|                | Section 4 - Lack of Docum   | nentation for Regu        | atory Accounting Systems, Process, Procedures, Controls, and O  | versight for DVA's   |
| 1              | Lack of Standard     Operating Procedures for     key regulatory activities   | • 4.1.5                   | <ul> <li>Improved Standard Operation Procedures - new and improvement of existing, including month end journal checklist</li> <li>Finalize any "draft" SOPs and determine if any further key regulatory functions still require SOPs (complete)</li> </ul>  |  |
| 2              | Need to improve documentation that quarterly/annual RRR's to pivot table and general ledger reconciliation had been performed or reviewed | • 4.2.5                   | <ul> <li>Created Historical RRR filing workbook to help staff at all levels trend and better understand RRR data</li> <li>Established RRR departmental focus groups to review, explain and detail the regulatory reporting obligations of each department</li> </ul>  | RRR departmental focus groups establishing SOP's for majority of RRR sections (ongoing)                                      |

# **Appendix D**

### 2024 IRM Checklist

#### Essex Powerlines Corporation EB-2023-0020

Date: October 24, 2023

| Filing Requirement Section/Page Reference            | IRM Requirements  | Evidence Reference,<br>Notes                            |  |
|--|---|---|--|
| 3.1.2 Components of the Application Filing 3         | Manager's summary documenting and explaining all rate adjustments requested   | Manager's Summary, page 5                               |  |
| 3  | Contact info - primary contact may be a person within the distributor's organization other than the primary license contact   | Cover Letter  |  |
| <u>3</u><br>   | Completed Rate Generator Model and supplementary work forms in Excel format  Current tariff sheet, PDF  | Appendix B<br>Appendix A                                |  |
| 3  | Supporting documentation (e.g. relevant past decisions, RRWF etc.)  | N/A   |  |
| <u>3</u><br>3  | Statement as to who will be affected by the application, specific customer groups affected by particular request  Distributor's internet address  | Manager's Summary, page 12<br>Manager's Summary, page 1 |  |
| 3 3  | Statement confirming accuracy of billing determinants pre-populated in model  | Manager's Summary, page 7                               |  |
| 3  | Text searchable PDF format for all documents<br>2024 IRM Checklist  | Yes<br>Appendix D                                       |  |
| 4 3.1.3 Applications and Electronic Models           | Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information  | Certificate of Evidence                                 |  |
| 4  | Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this   | Appendix E  |  |
| 4  | change should be disclosed in the application File the GA Analysis Workform.  | Appendix E  |  |
| 5  | A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-  | N/A   |  |
| <u> </u>   | to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.  For an Incremental or Advanced Capital Module (ICW/ACM) cost recovery and associated rate rider(s), a distributor must file the   |   |  |
| 5  | Capital Module applicable to ACM and ICM.   | N/A   |  |
| 5  | A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.  | Appendix F  |  |
| 5  | A distributor with a zero balance in the LRAMVA that is requesting a rate noer for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate ridlers  | N/A   |  |
| 5  | The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.   | N/A   |  |
| 3.2.2 Revenue to Cost Ratio Adjustments              |   |   |  |
| 7 - 8  3.2.3 Rate Design for Residential Electricity | Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.  | N/A   |  |
| Customers  | Applicable only to distributors that have not completed the residential rate design transition  |   |  |
| 8  | A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.   | N/A   |  |
| 8  | Mitigation plan if total bill increases for any customer class exceed 10%.  | N/A   |  |
|  | et No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB  |   |  |
| 3.2.5 Low Voltage Service Rates (optional) 9         | Provide most recent Low Voltage costs charged by the host distributor to the applicant.   | N/A   |  |
| 9  | Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances   | N/A   |  |
| 9  | and explanations for substantive changes in the costs over time.  Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.   | N/A   |  |
| 9  |   | N/A   |  |
| 9  | Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).   | N/A   |  |
| 3.2.6 Review and Disposition of Group 1 DVA Balances | Provide proposed Low Voltage rates by customer class to reflect these costs.  | IN/A  |  |
| 10<br>10   | Justification if any account balance in excess of the threshold should not be disposed  Completed Tab 3 - continuity schedule in Rate Generator Model   | N/A<br>Appendix B                                       |  |
| 10 - 11  | The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)  | Appendix B  |  |
| 11   | Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account<br>Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis;<br>If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled  | Appendix B Appendix B                                   |  |
| 12   | "Adjustments to Deferral and Variance Accounts"  Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one   | Manager's Summary, page 8                               |  |
| 3.2.6.3 Commodity Accounts 1588 and 1589             | year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period   | ivialiagei's Sullilliary, page o                        |  |
| 12   | Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.  | 2016 - final basis<br>2017/2018 - interim basis         |  |
| 12   | basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.   | Manager's Summary, page 5                               |  |
| 12   | Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the<br>Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any<br>systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and<br>description is provided for each adjustment made to the historical balances  | Manager's Summary, page 5                               |  |
| 13 & 4 3.2.6.4 Capacity Based Recovery (CBR)         | Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589  | Appendix E  |  |
| 13   | Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance.  - The balance in sub-account CBR Class B must be disposed over the default period of one year.  - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.   | Appendix B  |  |
| 3.2.6.5 Disposition of Account 1595                  |   | NIA   |  |
| 14<br>14   | Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.  Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class,   | N/A<br>N/A  |  |
| 3.2.7.1 Disposition of the LRAMVA and Rate           | including for example, differences between forecast and actual volumes.   | INA   |  |
| Riders for Previously Approved LRAM-Eligible Amounts | The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA   |   |  |
| 16   | balances related to previously established LRAMVA thresholds  | Appendix F  |  |
| For Distributors with a zero balance in the LRAMVA   |   |   |  |
| 16   | A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation. | N/A   |  |
| For Distributors with non-zero balance in the LRAMVA |   |   |  |
| 17   | Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity   | Appendix F  |  |
|  | remaining amounts related to OFF activity   | I .   |  |

### 2024 IRM Checklist

#### Essex Powerlines Corporation EB-2023-0020

Date: October 24, 2023

| iling Requirement Section/Page Reference  | IRM Requirements   | Evidence Reference,<br>Notes                       |  |
|---|--|--|--|
| 17  | Final Verified Annual Reports if LRAMIVA balances are being claimed from CDM programs delivered in 2017 or earlier.<br>Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMIVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filled in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence  | N/A  |  |
| 17  | File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings<br>from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15,<br>2019.  | Appendix F   |  |
| 17  | Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements  | Appendix F   |  |
| 18  | Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition  | Manager's Summary, page 9                          |  |
| 18  | Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue   | Manager's Summary, page 9                          |  |
| 18  | Summary table with principal and carrying charges by rate class and resulting rate riders  | Manager's Summary, page                            |  |
| 18<br>18  | Statement confirming the period of rate recovery  Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate  | Manager's Summary, page<br>Manager's Summary, page |  |
| 18  | rider is not generated for one or more customer classes  File details related to the approved CDM forecast savings from the distributor's last rebasing application  | Manager's Summary, page                            |  |
| 18  | Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)  | Appendix F   |  |
| 18  | Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)  | Manager's Summary, page                            |  |
| 18  | Tille in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017  | N/A  |  |
| 18 - 19   | For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings. Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.  For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:  O Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application  O Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)  O Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit total)  O Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofited through the IESO program  A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)  | N/A  |  |
| 19  | For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:  o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format  |  |  |
| 19 - 20   | For program savings for projects completed after April 15, 2019, distributors should provide the following:<br>o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data<br>(i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings.<br>o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an<br>explanation and rationale should be provided to justify the eligibility of the additional program savings.   | N/A  |  |
| Continuing Use of the LRAMVA for New CDM Activities 21  | Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a  | N/A  |  |
| 3.2.8 Tax Changes   | previous application.  |  |  |
|   | Table 0 and 0 of Data Connections and an appropriate of Knowledge  | AL/A   |  |
| 21<br>21 - 22   | Tabs 8 and 9 of Rate Generator model are completed, if applicable  If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be  | N/A<br>N/A   |  |
|   |  |  |  |
| 21 - 22   | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account  |  |  |
| 21 - 22 3.2.9 Z-Factor Claims 22 23   | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using   | N/A  |  |
| 21 - 22<br>3.2.9 Z-Factor Claims<br>22  | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account.  To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its  | N/A  |  |
| 21 - 22 3.2.9 Z-Factor Claims  22  23  3.2.9.1 Z-Factor Filing Guidelines  23   | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account. To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates   | N/A<br>N/A<br>N/A                                  |  |
| 21 - 22 3.2.9 Z-Factor Claims  22  23 3.2.9.1 Z-Factor Filing Guidelines 23  23  23  3.2.9.2 Recovery of Z-Factor Costs               | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account  To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates  Evidence that costs incurred meet criteria of causation, materiality and prudence  In addition, the distributor must:  Notify OEB by letter of all Z-Factor events within 6 months of event  - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment  - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental  - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk   | N/A N/A N/A N/A N/A                                |  |
| 21 - 22 3.2.9 Z-Factor Claims  22  23  3.2.9.1 Z-Factor Filing Guidelines  23  23  23  3.2.9.2 Recovery of Z-Factor Costs  23         | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account  To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates  Evidence that costs incurred meet criteria of causation, materiality and prudence  In addition, the distributor must:  - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year  | N/A N/A N/A N/A N/A N/A                            |  |
| 21 - 22 3.2.9 Z-Factor Claims  22  23  3.2.9.1 Z-Factor Filing Guidelines  23  23  3.2.9.2 Recovery of Z-Factor Costs  23  23  23  23 | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account. To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates  Evidence that costs incurred meet criteria of causation, materiality and prudence  In addition, the distributor must:  Notify OEB by letter of all Z-Factor events within 6 months of event  Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment  Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental or ongoing business risk  Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year  Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods  Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal   | N/A N/A N/A N/A N/A                                |  |
| 21 - 22 3.2.9 Z-Factor Claims  22  23  3.2.9.1 Z-Factor Filing Guidelines  23  23  23  23  23  23  23  23                             | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account  To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates  Evidence that costs incurred meet criteria of causation, materiality and prudence  In addition, the distributor must:  - Notify OEB by letter of all Z-Factor events within 6 months of event  - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment  - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental  - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk.  - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year  Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods  Specification of Whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal  | N/A N/A N/A N/A N/A N/A N/A N/A N/A                |  |
| 21 - 22 3.2.9 Z-Factor Claims  22  23  3.2.9.1 Z-Factor Filing Guidelines  23  23  3.2.9.2 Recovery of Z-Factor Costs  23  23  23  23 | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account.  To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates.  Evidence that costs incurred meet criteria of causation, materiality and prudence  In addition, the distributor must:  - Notify OEB by letter of all Z-Factor events within 6 months of event  - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment  - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental  - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk  - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year  Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods  Specification of whether rate inder(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal  Residential rate rider to be proposed on fixed basis  Detailed calculation of incremental revenue requirement and resulting rate rider(s)  | N/A            |  |
| 21 - 22 3.2.9 Z-Factor Claims  22  23  3.2.9.1 Z-Factor Filing Guidelines  23  23  23  23  23  23  23  23  23  2                      | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account. To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates  Evidence that costs incurred meet criteria of causation, materiality and prudence  In addition, the distributor must:  - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year  Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods  Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal  Residential rate rider to be proposed on fixed basis  Detailed calculation of incremental revenue requirement and resulting rate rider(s)  If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so  A distributor is expected to file its regulated | N/A            |  |
| 21 - 22 3.2.9 Z-Factor Claims  22  23 3.2.9.1 Z-Factor Filing Guidelines 23  23  23  23  23  23  23  23  23  23                       | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account.  To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates.  Evidence that costs incurred meet criteria of causation, materiality and prudence.  In addition, the distributor must:  - Notify OEB by letter of all Z-Factor events within 6 months of event.  - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment.  - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental.  - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of orgoing business risk.  - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year.  Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods.  Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal.  Residential rate rider to be proposed on fixed basis.  Detailed calculation of incremental revenue requirement and resulting rate rider(s).  If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so.                                 | N/A            |  |

### 2024 IRM Checklist

#### Essex Powerlines Corporation EB-2023-0020

Date: October 24, 2023

| Filing Requirement Section/Page Reference | IRM Requirements   | Evidence Reference,<br>Notes |
|---|--|------------------------------|
| 25  | If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required  | N/A                          |
| 3.3.2 Incremental Capital Module          |  |                              |
| 26  | If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required  | N/A                          |
| 27  | Evidence of passing "Means Test"   | N/A                          |
| 3.3.2.1 ICM Filing Requirements           |  |                              |
|   | The following should be provided when filing for incremental capital:  | N/A                          |
| 5   | Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  | N/A                          |
| 28  | An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor  | N/A                          |
| 28  | Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers  | N/A                          |
| 28  | Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived   | N/A                          |
| 28  | Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)   | N/A                          |
| 28  | Details by project for the proposed capital spending plan for the expected in-service year   | N/A                          |
| 28  | Description of the proposed capital projects and expected in-service dates   | N/A                          |
| 28  | Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project  | N/A                          |
| 28  | Description of the actions the distributor would take in the event that the OEB does not approve the application   | N/A                          |
| 28  | Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify<br>and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As<br>discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis | N/A                          |
| 3.3.2.3 ICM Filing Requirements           |  |                              |
| 29  | Calulate the maximum allowable capital amount.   | N/A                          |

# <u>Appendix E</u>

### **GA Analysis Workform for 2024 Rate Applications**

Version 1.0

| Input cells Drop down cells |              |                              |  |  |
|-----------------------------|--------------|------------------------------|--|--|
|                             | Utility Name | Essex Powerlines Corporation |  |  |

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

#### nstructions

 Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a -If 2021 balances were last approved on a final basis Select 2021 and a GA Analysis Workform for 2022 will be generated.
   The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances Select 2021 and a GA
  Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated
  accordingly as well.
- Scenario bii If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

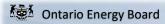
#### Year Selected

2017

| Year               | Annual Net Change in Expected GA Balance from GA Analysis | Net Change in Principal<br>Balance in the GL | Reconciling Items | Adjusted Net Change in<br>Principal Balance in the<br>GL |              | \$ Consumption at |       |
|--------------------|---|--|-------------------|--|--------------|-------------------|-------|
| 2018               | \$ (106,708)  | \$ (1,319,647)                               | \$ 1,345,199      | \$ 25,552  | \$ 132,260   | \$ 17,589,424     | 0.8%  |
| 2019               | \$ 798,934  | \$ 897,079                                   | \$ (266,850)      | \$ 630,229   | \$ (168,705) | \$ 21,621,954     | -0.8% |
| 2020               | \$ 178,023  | \$ 891,458                                   | \$ (541,570)      | \$ 349,888   | \$ 171,865   | \$ 19,022,944     | 0.9%  |
| 2021               | \$ (349,719)  |  |                   | \$ (309,245)   | \$ 40,474    | \$ 12,537,755     | 0.3%  |
| 2022               | \$ (445,958)  | \$ (420,977)                                 | \$ -              | \$ (420,977)   | \$ 24,981    | \$ 9,072,672      | 0.3%  |
| Cumulative Balance | \$ 74,571   | \$ (348,156)                                 | \$ 623,603        | \$ 275,447   | \$ 200,876   | \$ 79,844,748     | N/A   |

Account 1588 Reconciliation Summary

| Year               | Account 1588 as a % of Account 4705 |  |  |  |  |
|--------------------|-------------------------------------|--|--|--|--|
| 2018               | 0.5%                                |  |  |  |  |
| 2019               | 1.8%                                |  |  |  |  |
| 2020               | 1.0%                                |  |  |  |  |
| 2021               | 1.4%                                |  |  |  |  |
| 2022               | 0.6%                                |  |  |  |  |
| Cumulative Balance | 1.0%                                |  |  |  |  |



### **GA Analysis Workform**

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year                        |         | 2018        |     |       |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 508,755,839 | kWh | 100%  |
| RPP                         | Α       | 320,353,669 | kWh | 63.0% |
| Non RPP                     | B = D+E | 188,402,170 | kWh | 37.0% |
| Non-RPP Class A             | D       | 26,951,835  | kWh | 5.3%  |
| Non-RPP Class B*            | Ē       | 161,450,335 | kWh | 31.7% |

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

### Note 3 GA Billing Rate

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Yes

### Note 4 Analysis of Expected GA Amount

2018 **Add Current Month** Non-RPP Class B Non-RPP Class B Including | Deduct Previous Month Unbilled Loss Including Loss Adjusted Loss Factor Billed Unbilled Loss Adjusted Adjusted Consumption, Adjusted GA Rate Billed \$ Consumption at | GA Actual Rate Paid \$ Consumption at **Expected GA Price** Calendar Month Consumption (kWh) Consumption (kWh) Consumption (kWh) for Unbilled (kWh) (\$/kWh) GA Rate Billed (\$/kWh) **Actual Rate Paid** Variance (\$) I = F-G+H M = I\*L N=M-K K = I\*J 17,162,842 17,162,842 0.08777 1,506,383 0.06736 \$ 1,156,089 \$ (350,294) 15,081,150 15,081,150 0.07333 \$ 1,105,901 0.08167 \$ 1,231,678 \$ 125,777 February March 16,394,418 16,394,418 0.07877 \$ 1,291,388 0.09481 \$ 1,554,355 \$ 262,966 15,547,145 0.09959 \$ 1,548,340 \$ April 15,547,145 0.09810 \$ 1,525,175 23,165 16,878,024 16,878,024 0.09392 1,585,184 0.10793 \$ 1,821,645 \$ 236,461 May 17,965,283 17,965,283 2,137,150 \$ 0.13336 2,395,850 0.11896 \$ (258,700) June 17,202,627 July 17,202,627 0.08502 1,462,567 0.07737 \$ 1,330,967 \$ (131,600) 17,683,458 17,683,458 0.07790 1,377,541 0.07490 \$ 1,324,491 \$ (53,050) August 16,053,389 16,053,389 0.08424 1,352,337 0.08584 \$ 1,378,023 \$ September 25,685 14,016,055 14,016,055 0.08921 \$ 1,250,372 0.12059 \$ 1,690,196 \$ 439,824 October 14,262,982 14,262,982 0.12235 \$ 1,745,076 0.09855 \$ 1,405,617 \$ (339,459) November 0.07404 \$ 13,653,062 13,653,062 0.09198 1,255,809 1,010,873 \$ (244,936) Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) 191,900,435 191,900,435 17,853,584 17,589,424 \$ (264,160)

| Annual Non-<br>RPP Class B<br>Wholesale kWh | Annual Non-RPP<br>Class B Retail<br>billed kWh | Annual Unaccounted | Weighted Average<br>GA Actual Rate Paid<br>(\$/kWh)** | Expected GA<br>Volume Variance (\$) |
|---|--|--------------------|---|-------------------------------------|
| 0   | Р  | Q=O-P              | R   | P= Q*R                              |
| 193,617,842                                 | 191,900,435                                    | 1,717,407          | 0.09168   | \$ 157,452                          |

| he table above. |  |  |  |
|-----------------|--|--|--|
|                 |  |  |  |
|                 |  |  |  |
|                 |  |  |  |
|                 |  |  |  |

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kwh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

| Total Expected GA Variance                             | \$ (106,708) |
|--|--------------|
| <u>-</u>   |              |
|  |              |
| Calculated Loss Factor                                 | r 1.1886     |
| Most Recent Approved Loss Factor for Secondary Metered | ı            |
| Customer < 5,000kW                                     | 1.0355       |
| Difference   | 0.1531       |

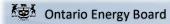
### b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

With the filing of 2018 Cost of Service, Essex' loss factor changed from 1.0602 to 1.0355. The recalculated loss factor for 2018 is 1.05403. The data in Note 2 above, which is imported from the RRR filing, has been comprehensively reviewed for accuracy purposes. Based on more accurate data, Non-RPP Class B consumption excluding loss factor for 2018 should be 181,525,638 kWh, which translates to a calculated loss factor of 1. (191,900,435/181,525,638 = 1.0572). When compared to the recalculated loss factor for the year of 1.0540, the difference is 0.0032, which falls within the expected 1% threshold.

### Note 5 Reconciling Items

|         | Item   | Amount         | Explanation  |   | Principal Adjustments                  |
|---------|--|----------------|--|---|--|
| Net Cha | nge in Principal Balance in the GL (i.e. Transactions in the<br>Year)                        | \$ (1,319,647) |  | Principal Adjustment<br>on DVA Continuity<br>Schedule | If "no", please provide an explanation |
|         | CT 148 True-up of GA Charges based on Actual Non-RPP   | , , , , , , ,  |  |   |  |
| 1a      | Volumes - prior year   | \$ 477,581     |  | Yes   |  |
| 16      | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year                  |                |  |   |  |
|         | Remove prior year end unbilled to actual revenue differences                                 |                |  |   |  |
| 2b      | Add current year end unbilled to actual revenue differences                                  |                |  |   |  |
|         | Remove difference between prior year accrual/forecast to                                     |                |  |   |  |
| 3a      | actual from long term load transfers   |                |  |   |  |
| 3h      | Add difference between current year accrual/forecast to actual from long term load transfers |                |  |   |  |
|         | Remove GA balances pertaining to Class A customers   |                |  |   |  |
| 5a      | Significant prior period billing adjustments recorded in current year                        |                |  |   |  |
| 5b      | Significant current period billing adjustments recorded in other year(s)                     |                |  |   |  |
|         | Differences in GA IESO posted rate and rate charged on IESO invoice                          |                |  |   |  |
| 7       | 2018 COS adjustment relating to 2016   | \$ 368,285     |  |   |  |
| 8       | 2013-17 embedded generation adjustment   | \$ 541,134     | Negotiated with and approved by Hydro One/IESO to deal with reverse power flow and IESO portal limitations |   |  |
| g       | Long-term and short-term load transfers  | \$ (41,801)    |  | Yes   |  |
| 10      |  |                |  |   |  |

| Note 6 | Adjusted Net Change in Principal Balance in the GL    | \$ | 25,552    |
|--------|---|----|-----------|
|        | Net Change in Expected GA Balance in the Year Per     |    |           |
|        | Analysis  | \$ | (106,708) |
|        | Unresolved Difference                                 | \$ | 132,260   |
|        | Unresolved Difference as % of Expected GA Payments to | to |           |
|        | IESO  |    | 0.8%      |



### **GA Analysis Workform**

### Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year                        |         | 2019        |     |       |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 528,030,387 | kWh | 100%  |
| RPP                         | A       | 323,143,909 | kWh | 61.2% |
| Non RPP                     | B = D+E | 204,886,478 | kWh | 38.8% |
| Non-RPP Class A             | D       | 17,770,355  | kWh | 3.4%  |
| Non-RPP Class B*            | E       | 187,116,123 | kWh | 35.4% |

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

### Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

197,048,427

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

2019

197,048,427

Yes .

### Note 4 Analysis of Expected GA Amount Year

Transactions in the Year)

Add Current Month **Unbilled Loss** Non-RPP Class B Non-RPP Class B Including **Deduct Previous Month** Adjusted Including Loss Adjusted GA Rate Billed \$ Consumption at | GA Actual Rate Paid Loss Factor Billed Unbilled Loss Adjusted Consumption Consumption, Adjusted \$ Consumption at **Expected GA Price** Calendar Month GA Rate Billed Variance (\$) Consumption (kWh) Consumption (kWh) for Unbilled (kWh) (\$/kWh) (\$/kWh) **Actual Rate Paid** (kWh) I = F-G+H K = I\*J January 15,571,911 15,571,911 0.06741 \$ 1,049,703 0.08092 1,260,079 \$ 210,377 February 14,280,791 14,280,791 0.09657 \$ 1,379,096 0.08812 1,258,423 \$ (120,673) 15,193,559 15,193,559 1,231,438 0.08041 1,221,714 \$ March 0.08105 \$ (9,724)April 14,856,785 14,856,785 0.08129 \$ 1,207,708 0.12333 1,832,287 \$ 624,579 Mav 14.662.566 14.662.566 0.12860 \$ 1.885.606 0.12604 1.848.070 \$ (37.536) 14.471.143 14.471.143 0.12444 \$ 1.800.789 0.13728 1.986.599 \$ 185.809 June July 19.859.430 19.859.430 0.13527 \$ 2.686.385 0.09645 1.915.442 \$ (770,943) 19,784,127 August 19,784,127 0.07211 \$ 1,426,633 0.12607 2,494,185 \$ 1,067,551 September 19,360,904 19,360,904 0.12934 \$ 2,504,139 0.12263 2,374,228 \$ (129,912)0.13680 2,382,029 \$ 17,412,493 17,412,493 0.17878 \$ 3,113,005 October (730,976)16,448,541 16,448,541 0.10727 \$ 1,764,435 0.09953 1,637,123 \$ November (127, 312)December 15,146,177 15,146,177 0.08569 \$ 1,297,876 0.09321 1,411,775 \$ 113,899 Net Change in Expected GA Balance in the Year (i.e.

| Annual Non-<br>RPP Class B<br>Wholesale kWh |             | Annual Unaccounted for Energy Loss kWh |         | Expected GA<br>Volume Variance (\$) |
|---|-------------|--|---------|-------------------------------------|
| 0   | P           | Q=O-P                                  | R       | P= Q*R                              |
| 201,816,688                                 | 197.048.427 | 4,768,261                              | 0.10985 | \$ 523,793                          |

21,621,954 \$

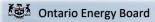
275,140

21,346,814

|             |   | **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above) |  |   |   |                            |  |  |
|-------------|---|---|--|---|---|----------------------------|--|--|
|             |   |   |  | Total E   | xpected GA Variance \$  | 798,934                    |  |  |
|             | a) Please provide an explanation in the text box below if co  | olumns G and H for unbilled co  |  |   | calculated Loss Factor or Secondary Metered Customer < 5,000kW Difference | 1.0531<br>1.0355<br>0.0176 |  |  |
|             | The data used in Note 4 above reflects actual consumption by o  | calendar month based on meter r   | b) Please provide an explanation in the text box below if the diff  The data in Note 2 above, which is imported from the RRR filing, has |   |   | Based on mo                |  |  |
| ote 5       | Reconciling Items   |   |  |   |   |                            |  |  |
|             | Item  | Amount  | Explanation  |   | Principal Adjustments   |                            |  |  |
| Net Cha     | nge in Principal Balance in the GL (i.e. Transactions in the<br>Year)   | \$ 897,079  |  | Principal Adjustment<br>on DVA Continuity<br>Schedule | If "no", please provide an ex   | cplanation                 |  |  |
| 1a          | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year   |   |  |   |   |                            |  |  |
| 11:         | CT 148 True-up of GA Charges based on Actual Non-RPP<br>Volumes - current year  |   |  |   |   |                            |  |  |
| 28          | Remove prior year end unbilled to actual revenue differences  |   |  |   |   |                            |  |  |
| 2k          | Add current year end unbilled to actual revenue differences  Remove difference between prior year accrual/unbilled to |   |  |   |   |                            |  |  |
| 3a          | actual from load transfers  Add difference between current year accrual/unbilled to actual                            |   |  |   |   |                            |  |  |
| 3k          | from load transfers  Significant prior period billing adjustments recorded in current                                 |   |  |   |   |                            |  |  |
| 4a          | year Significant current period billing adjustments recorded in other   |   |  |   |   |                            |  |  |
|             | year(s) CT 2148 for prior period corrections  |   |  |   |   |                            |  |  |
|             | Long-term and short-term load transfers   | \$ (266,850)  |  | Yes   |   |                            |  |  |
|             | Zong torm and onor term road dansers  | (===,300)   |  |   |   |                            |  |  |
|             | 3   |   |  |   |   |                            |  |  |
|             |   |   |  |   |   |                            |  |  |
| 10<br>ote 6 |   | \$ 630,229<br>\$ 798,934  |  |   |   |                            |  |  |
|             | Unresolved Difference Unresolved Difference as % of Expected GA Payments to   | \$ 798,934<br>\$ (168,705)  |  |   |   |                            |  |  |
|             | IESO  | -0.8%   |  |   |   |                            |  |  |

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kwh/Total retail Class B

kWh)



### **GA Analysis Workform**

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year                        | -       | 2020        |     |       |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 526,182,424 | kWh | 100%  |
| RPP                         | A       | 336,538,644 | kWh | 64.0% |
| Non RPP                     | B = D+E | 189,643,780 | kWh | 36.0% |
| Non-RPP Class A             | D       | 28,696,443  | kWh | 5.5%  |
| Non-RPP Class B*            | E       | 160,947,337 | kWh | 30.6% |

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### **GA Billing Rate** Note 3

GA is billed on the

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

### Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

### Analysis of Expected GA Amount

2020

| Calendar Month                                      | Non-RPP Class B Including<br>Loss Factor Billed<br>Consumption (kWh) | Deduct Previous Month<br>Unbilled Loss Adjusted<br>Consumption (kWh) |   | Non-RPP Class B<br>Including Loss Adjusted<br>Consumption, Adjusted<br>for Unbilled (kWh) | GA Rate Billed<br>(\$/kWh) | \$ Consumption at<br>GA Rate Billed | GA Actual Rate Paid<br>(\$/kWh) | \$ Consumption at<br>Actual Rate Paid | Expected GA Price<br>Variance (\$) |
|---|--|--|---|---|----------------------------|-------------------------------------|---------------------------------|---------------------------------------|------------------------------------|
|   | F  | G  | Н | I = F-G+H   | J                          | K = I*J                             | L                               | M = I*L                               | N=M-K                              |
| January   | 15,232,233   |  |   | 15,232,233  | 0.08323                    | \$ 1,267,779                        | 0.10232                         | \$ 1,558,562                          | \$ 290,783                         |
| February  | 14,674,993   |  |   | 14,674,993  | 0.12451                    | \$ 1,827,183                        | 0.11331                         | \$ 1,662,823                          | \$ (164,360)                       |
| March   | 14,019,637   |  |   | 14,019,637  | 0.10432                    | \$ 1,462,529                        | 0.11942                         | \$ 1,674,225                          | \$ 211,697                         |
| April   | 12,411,754   |  |   | 12,411,754  | 0.13707                    | \$ 1,701,279                        | 0.11500                         | \$ 1,427,352                          | \$ (273,927)                       |
| May   | 13,293,735   |  |   | 13,293,735  | 0.09293                    | \$ 1,235,387                        | 0.11500                         | \$ 1,528,780                          | \$ 293,393                         |
| June  | 15,780,391   |  |   | 15,780,391  | 0.11500                    | \$ 1,814,745                        | 0.11500                         | \$ 1,814,745                          | \$ -                               |
| July  | 15,972,106   |  |   | 15,972,106  | 0.10305                    | \$ 1,645,926                        | 0.09902                         | \$ 1,581,558                          | \$ (64,368)                        |
| August  | 15,190,315   |  |   | 15,190,315  | 0.10232                    | \$ 1,554,273                        | 0.10348                         | \$ 1,571,894                          | \$ 17,621                          |
| September   | 14,040,561   |  |   | 14,040,561  | 0.11573                    | \$ 1,624,914                        | 0.12176                         | \$ 1,709,579                          | \$ 84,665                          |
| October   | 12,753,392   |  |   | 12,753,392  | 0.14954                    | \$ 1,907,142                        | 0.12806                         | \$ 1,633,199                          | \$ (273,943)                       |
| November  | 12,806,207   |  |   | 12,806,207  | 0.11670                    | \$ 1,494,484                        | 0.11705                         | \$ 1,498,967                          | \$ 4,482                           |
| December  | 12,893,170   |  |   | 12,893,170  | 0.10704                    | \$ 1,380,085                        | 0.10558                         | \$ 1,361,261                          | \$ (18,824)                        |
| Net Change in Expected GA Balance in the Year (i.e. |  |  |   |   |                            |                                     |                                 |                                       | ,                                  |
| Transactions in the Year)                           | 169,068,494  | -  | - | 169,068,494   |                            | \$ 18,915,726                       |                                 | \$ 19,022,944                         | \$ 107,218                         |

|   | Annual Non-<br>RPP Class B<br>Wholesale kWh | Annual Non-RPP<br>Class B Retail<br>billed kWh** | Annual Unaccounted for Energy Loss kWh | Weighted Average<br>GA Actual Rate Paid<br>(\$/kWh)*** | Expected GA<br>Volume Variance (\$) |
|---|---|--|--|--|-------------------------------------|
| ı | 0   | P  | Q=O-P                                  | R  | P= Q*R                              |
| I | 128,213,784                                 | 127,582,614                                      | 631,170                                | 0.11218  | \$ 70,805                           |

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kwh/Total retail Class B kWh). Note that if a reconciling item for #5 Impacts from GA deferral is quantified, then the the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item \*\*Should equal to the total Non-RPP Class B Including Loss Adjusted Consmption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for #5 Impacts from GA deferral is quantified. If the reconciling item is quantified, then the data from April to June 2020 should be excluded (i.e. cell F53 minus F44 to F46).

\*\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note if a reconciling item for #5 Impacts from GA deferral is quantified, then the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item.

| Total Expected GA Variance | S | 178.023 |
|----------------------------|---|---------|
|                            |   |         |

The data in Note 2 above, which is imported from the RRR filing, has been comprehensively reviewed for accuracy purposes. Based on n

### Note 5 Reconciling Items

|           | Item   | Amount       | Explanation                              |   | Principal Adjustments                  |
|-----------|--|--------------|--|---|--|
| Net Chang | ge in Principal Balance in the GL (i.e. Transactions in the<br>Year)           | \$ 891,458   |  | Principal Adjustment<br>on DVA Continuity<br>Schedule | If "no", please provide an explanation |
| 1a        | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year      |              |  |   |  |
|           | CT 148 True-up of GA Charges based on Actual Non-RPP<br>Volumes - current year |              |  |   |  |
| 2a        | Remove prior year end unbilled to actual revenue differences                   |              |  |   |  |
|           | Add current year end unbilled to actual revenue differences                    |              |  |   |  |
| 3a        | Significant prior period billing adjustments recorded in current year          |              |  |   |  |
|           | Significant current period billing adjustments recorded in other year(s)       |              |  |   |  |
|           | CT 2148 for prior period corrections   |              |  |   |  |
|           | Impacts of GA deferral   | \$ (766,306) |  |   |  |
|           | Long-term and short-term load transfers  | \$ 308,652   |  | Yes   |  |
| 7         | Hydro One GA deferral  | \$ (83,916)  | Non-RPP portion of Hydro One GA deferral | Yes   |  |
| 8         |  |              |  |   |  |
| 10        |  |              |  |   |  |
| 11        |  |              |  |   |  |
| ·         |  |              |  |   |  |

| Note 6 | Adjusted Net Change in Principal Balance in the GL | \$ | 349,888 |
|--------|--|----|---------|
|        | Net Change in Expected GA Balance in the Year Per  |    |         |
|        | Analysis   | \$ | 178,023 |
|        | Unresolved Difference                              | \$ | 171,865 |
|        | Unresolved Difference as % of Expected GA Payments |    |         |
|        | to IESO  |    | 0.9%    |
|        |  | ·  |         |



### **GA Analysis Workform**

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year                        |         | 2021        | •   |       |  |  |
|-----------------------------|---------|-------------|-----|-------|--|--|
| Total Metered excluding WMP | C = A+B | 539,838,927 | kWh | 100%  |  |  |
| RPP                         | A       | 346,317,598 | kWh | 64.2% |  |  |
| Non RPP                     | B = D+E | 193,521,329 | kWh | 35.8% |  |  |
| Non-RPP Class A             | D       | 40,032,313  | kWh | 7.4%  |  |  |
| Non-RPP Class B*            | E       | 153,489,016 | kWh | 28.4% |  |  |

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

### **GA Billing Rate**

GA is billed on the

1st Estimate

Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

### Analysis of Expected GA Amount

| Year  | 2021   |  |   |   |                            |                                     |                                 |                                       |                                    |
|---|--|--|---|---|----------------------------|-------------------------------------|---------------------------------|---------------------------------------|------------------------------------|
| Calendar Month  | Non-RPP Class B Including<br>Loss Factor Billed<br>Consumption (kWh) | Deduct Previous Month<br>Unbilled Loss Adjusted<br>Consumption (kWh) |   | Non-RPP Class B<br>Including Loss Adjusted<br>Consumption, Adjusted<br>for Unbilled (kWh) | GA Rate Billed<br>(\$/kWh) | \$ Consumption at<br>GA Rate Billed | GA Actual Rate Paid<br>(\$/kWh) | \$ Consumption at<br>Actual Rate Paid | Expected GA Price<br>Variance (\$) |
|   | F  | G  | Н | I = F-G+H   | J                          | K = I*J                             | L                               | M = I*L                               | N=M-K                              |
| January   | 13,187,264   |  |   | 13,187,264  | 0.09092                    | \$ 1,198,986                        | 0.08798                         | \$ 1,160,215                          | \$ (38,771)                        |
| February  | 12,641,617   |  |   | 12,641,617  | 0.10485                    | \$ 1,325,474                        | 0.05751                         | \$ 727,019                            | \$ (598,454)                       |
| March   | 12,575,500   |  |   | 12,575,500  | 0.08420                    | \$ 1,058,857                        | 0.09668                         | \$ 1,215,799                          | \$ 156,942                         |
| April   | 11,343,778   |  |   | 11,343,778  | 0.06969                    | \$ 790,548                          | 0.11589                         | \$ 1,314,630                          | \$ 524,083                         |
| May   | 12,344,005   |  |   | 12,344,005  | 0.10531                    | \$ 1,299,947                        | 0.10675                         | \$ 1,317,723                          | \$ 17,775                          |
| June  | 14,375,772   |  |   | 14,375,772  | 0.11352                    | \$ 1,631,938                        | 0.09216                         | \$ 1,324,871                          | \$ (307,066)                       |
| July  | 14,654,016   |  |   | 14,654,016  | 0.07612                    | \$ 1,115,464                        | 0.07918                         | \$ 1,160,305                          | \$ 44,841                          |
| August  | 15,878,846   |  |   | 15,878,846  | 0.08734                    | \$ 1,386,858                        | 0.05107                         | \$ 810,933                            | \$ (575,926)                       |
| September   | 14,236,660   |  |   | 14,236,660  | 0.05519                    | \$ 785,721                          | 0.08234                         | \$ 1,172,247                          | \$ 386,525                         |
| October   | 12,934,519   |  |   | 12,934,519  | 0.07402                    | \$ 957,413                          | 0.05840                         | \$ 755,376                            | \$ (202,037)                       |
| November  | 12,567,630   |  |   | 12,567,630  | 0.06342                    | \$ 797,039                          | 0.06012                         | \$ 755,566                            | \$ (41,473)                        |
| December  | 12,633,470   |  |   | 12,633,470  | 0.05443                    | \$ 687,640                          | 0.06515                         | \$ 823,071                            | \$ 135,431                         |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 159,373,077  | -  | - | 159,373,077   |                            | \$ 13,035,885                       |                                 | \$ 12,537,755                         | \$ (498,130)                       |

| Annual Non-<br>RPP Class B<br>Wholesale kWh | Annual Non-RPP<br>Class B Retail<br>billed kWh** | Annual Unaccounted for Energy Loss kWh |         | Expected GA<br>Volume Variance (\$) |
|---|--|--|---------|-------------------------------------|
| 0   | P  | Q=O-P                                  | R       | P= Q*R                              |
| 161,385,976                                 | 159,373,079                                      | 2,012,897                              | 0.07373 | \$ 148,411                          |

<sup>\*</sup>Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kwh/Total retail Class B

<sup>\*\*</sup>Equal to the total Non-RPP Class B Including Loss Adjusted Consmption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery.

Total Expected GA Variance \$

| Calculated Loss Factor   | 1.0383 |
|--|--------|
| Most Recent Approved Loss Factor for Secondary Metered   |        |
| Customer < 5,000kW   | 1.0355 |
| Difference   | 0.0028 |
|  |        |
| lease provide an explanation in the text box below if the difference in loss factor is greater than 1% |        |
|  |        |
|  |        |
|  |        |

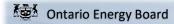
### a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The data used in Note 4 above reflects actual consumption by calendar month based on meter reads.

### Note 5 Reconciling Items

| Item  | Aı             | mount     | Explanation                                       |   | Principal Adjustments                  |
|---|----------------|-----------|---|---|--|
| Net Change in Principal Balance in the GL (i.e. Trans:                  | actions in the | (396,069) |   | Principal Adjustment<br>on DVA Continuity<br>Schedule | If "no", please provide an explanation |
| CT 148 True-up of GA Charges based on Actu<br>1a Volumes - prior year   | ual Non-RPP    |           |   |   |  |
| CT 148 True-up of GA Charges based on Actu<br>1b Volumes - current year |                |           |   |   |  |
| Remove prior year end unbilled to actual rever<br>2a differences        | nue            |           |   |   |  |
| 2b Add current year end unbilled to actual revenu                       |                |           |   |   |  |
| Significant prior period billing adjustments reco                       |                |           |   |   |  |
| Significant current period billing adjustments re 3b other year(s)      | ecorded in     |           |   |   |  |
| 4 CT 2148 for prior period corrections                                  |                |           |   |   |  |
| 5 Impacts of GA deferral/recovery                                       |                | 22.22.4   | N 200 (   | .,  |  |
| 6 Hydro One GA deferral recovery  | \$             | 86,824    | Non-RPP portion of Hydro One GA deferral recovery | Yes   |  |
| 8   |                |           |   |   |  |
| 9   |                |           |   |   |  |
| 10  |                |           |   |   |  |
| 11  |                |           |   |   |  |

| 1      | 1   |                 |
|--------|---|-----------------|
| Note 6 | Adjusted Net Change in Principal Balance in the GL<br>Net Change in Expected GA Balance in the Year Per | \$<br>(309,245) |
|        | Analysis  | \$<br>(349,719) |
|        | Unresolved Difference   | \$<br>40,474    |
|        | Unresolved Difference as % of Expected GA Payments  |                 |
|        | to IESO   | <br>0.3%        |



### **GA Analysis Workform**

### Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year                        |         | 2022        |     |       |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 546,409,935 | kWh | 100%  |
| RPP                         | A       | 350,927,799 | kWh | 64.2% |
| Non RPP                     | B = D+E | 195,482,136 | kWh | 35.8% |
| Non-RPP Class A             | D       | 22,077,597  | kWh | 4.0%  |
| Non-RPP Class B*            | E       | 173,404,539 | kWh | 31.7% |

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### **GA Billing Rate** Note 3

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

### Analysis of Expected GA Amount

2022

| Calendar Month                                      | Non-RPP Class B Including<br>Loss Factor Billed<br>Consumption (kWh) | Deduct Previous Month<br>Unbilled Loss Adjusted<br>Consumption (kWh) |   | Non-RPP Class B<br>Including Loss Adjusted<br>Consumption, Adjusted<br>for Unbilled (kWh) | GA Rate Billed<br>(\$/kWh) | \$ Consumption at<br>GA Rate Billed | GA Actual Rate Paid<br>(\$/kWh) | \$ Consumption at<br>Actual Rate Paid | Expected GA Price<br>Variance (\$) |
|---|--|--|---|---|----------------------------|-------------------------------------|---------------------------------|---------------------------------------|------------------------------------|
|   | F  | G  | Н | I = F-G+H   | J                          | K = I*J                             | L                               | M = I*L                               | N=M-K                              |
| January   | 13,667,561   |  |   | 13,667,561  | 0.04829                    | \$ 660,007                          | 0.04353                         | \$ 594,949                            | \$ (65,058)                        |
| February  | 12,284,003   |  |   | 12,284,003  | 0.05019                    | \$ 616,534                          | 0.05246                         | \$ 644,419                            | \$ 27,885                          |
| March   | 11,645,743   |  |   | 11,645,743  | 0.05500                    | \$ 640,516                          | 0.05941                         | \$ 691,874                            | \$ 51,358                          |
| April   | 12,135,881   |  |   | 12,135,881  | 0.05915                    | \$ 717,837                          | 0.08293                         | \$ 1,006,429                          | \$ 288,591                         |
| May   | 12,796,817   |  |   | 12,796,817  | 0.05968                    | \$ 763,714                          | 0.08475                         | \$ 1,084,530                          | \$ 320,816                         |
| June  | 13,827,891   |  |   | 13,827,891  | 0.08293                    | \$ 1,146,747                        | 0.07868                         | \$ 1,087,978                          | \$ (58,769)                        |
| July  | 18,169,796   |  |   | 18,169,796  | 0.08475                    | \$ 1,539,890                        | 0.04008                         | \$ 728,245                            | \$ (811,645)                       |
| August  | 19,563,758   |  |   | 19,563,758  | 0.04871                    | \$ 952,951                          | 0.00499                         | \$ 97,623                             | \$ (855,327)                       |
| September   | 17,874,015   |  |   | 17,874,015  | 0.04008                    | \$ 716,391                          | 0.03241                         | \$ 579,297                            | \$ (137,094)                       |
| October   | 15,983,908   |  |   | 15,983,908  | 0.00499                    | \$ 79,760                           | 0.05771                         | \$ 922,431                            | \$ 842,672                         |
| November  | 15,751,909   |  |   | 15,751,909  | 0.04739                    | \$ 746,483                          | 0.06989                         | \$ 1,100,901                          | \$ 354,418                         |
| December  | 15,582,008   |  |   | 15,582,008  | 0.05962                    | \$ 928,999                          | 0.03427                         | \$ 533,995                            | \$ (395,004)                       |
| Net Change in Expected GA Balance in the Year (i.e. |  |  |   |   |                            |                                     |                                 |                                       |                                    |
| Transactions in the Year)                           | 179,283,290  | -  | - | 179,283,290   |                            | \$ 9,509,828                        |                                 | \$ 9,072,672                          | \$ (437,157)                       |

| Annual Non-<br>RPP Class B<br>Wholesale kWh |   | Annual Unaccounted for Energy Loss kWh |   | Expected GA<br>Volume Variance (\$) |
|---|---|--|---|-------------------------------------|
| 0   | P | Q=O-P                                  | R | P= Q*R                              |
|   |   |  |   |                                     |

|         | a) Please provide an explanation in the text box below if c in the table above.                                     | olumns G and H for unbilled co  |             | Approved Loss Factor f                                | Customer < 5,000kW                     |
|---------|---|---------------------------------|-------------|---|--|
| Note 5  | The data used in Note 4 above reflects actual consumption by Reconciling Items                                      | calendar month based on meter r |             | merence in loss factor i                              | s greater than 170                     |
|         | Item  | Amount                          | Explanation | I   | Principal Adjustments                  |
| Net Cha | nge in Principal Balance in the GL (i.e. Transactions in the Year)  | \$ (420,977)                    | Explanation | Principal Adjustment<br>on DVA Continuity<br>Schedule | If "no", please provide an explanation |
| 1a      | CT 148 True-up of GA Charges based on Actual Non-RPP<br>Volumes - prior year  |                                 |             |   |  |
| 11:     | CT 148 True-up of GA Charges based on Actual Non-RPP<br>Volumes - current year                                      |                                 |             |   |  |
| 28      | Remove prior year end unbilled to actual revenue differences  |                                 |             |   |  |
| 21:     | Add current year end unbilled to actual revenue differences   |                                 |             |   |  |
| 3a      | Significant prior period billing adjustments recorded in current year   |                                 |             |   |  |
| 3k      | Significant current period billing adjustments recorded in other year(s)  |                                 |             |   |  |
|         | CT 2148 for prior period corrections  |                                 |             |   |  |
| 4k      |   |                                 |             |   |  |
|         |   |                                 |             |   |  |
| 7       | <u> </u>  |                                 |             |   |  |
|         |   |                                 |             |   |  |
| 9       | <u>′</u>  |                                 |             |   |  |
| 10      |   |                                 |             |   |  |
| Note 6  | Adjusted Net Change in Principal Balance in the GL<br>Net Change in Expected GA Balance in the Year Per<br>Analysis | \$ (420,977)<br>\$ (445,958)    |             |   |  |
|         | Unresolved Difference   | \$ 24,981                       |             |   |  |

Unresolved Difference as % of Expected GA Payments to

0.3%

IESO

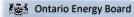
\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kwh/Total retail Class B

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above)

Total Expected GA Variance \$

(445,958)

kWh)



### **Account 1588 Reasonability**

### Note 7 Account 1588 Reasonability Test

|            | Ad                        | count 1588 - RSVA Po     |                            |                      |                      |
|------------|---------------------------|--------------------------|----------------------------|----------------------|----------------------|
|            |                           | Principal                | Total Activity in Calendar | Account 4705 - Power | Account 1588 as % of |
| Year       | Transactions <sup>1</sup> | Adjustments <sup>1</sup> | Year                       | Purchased            | Account 4705         |
| 2018       | 231,557                   | - 84,999                 | 146,558                    | 32,410,120           | 0.5%                 |
| 2019       | 599,086                   | - 27,193                 | 571,893                    | 32,238,763           | 1.8%                 |
| 2020       | 337,296                   | 122,186                  | 459,482                    | 43,869,065           | 1.0%                 |
| 2021       | 650,557                   | - 86,824                 | 563,733                    | 41,670,641           | 1.4%                 |
| 2022       | 254,645                   |                          | 254,645                    | 44,319,844           | 0.6%                 |
| Cumulative | 2,073,141                 | - 76,830                 | 1,996,311                  | 194,508,434          | 1.0%                 |

The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below. The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below. The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.

#### Note

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

### Reasons for large Account 1588 balance, relative to cost of power purchased

| <u>2018</u>   |
|---|
| Due to the comprehensive review of Account 1588 and 1589 balances undertaken, Account 4705 - Power Purchased balances have changed, which in  |
| turn affects the calculated percentages above:  |
| 2018 adjusted Account 4705 - Power Purchased = 33,335,517; recalculated Account 1588 as % of Account 4705 is 146,558/33,335,517 = 0.4%        |
| 2019 adjusted Account 4705 - Power Purchased = 33,635,800; recalcuated Account 1588 as % of Account 4705 is 571,893/33,635,800 = 1.7%         |
| 2020 adjusted Account 4705 - Power Purchased = 45,015,832; recalculated Account 1588 as % of Account 4705 is 459,482/45,015,832 = 1.0%        |
| 2021 adjusted Account 4705 - Power Purchased = 42,305,656; recalculated Account 1588 as % of Account 4705 is 563,733/42,305,656 = 1.3%        |
|   |
| <u>2019</u>   |
|   |
|   |
|   |
|   |
|   |
|   |
| Overall adjusted Account 4705 - Power Purchased = 198,612,648; recalculated Account 1588 as % of Account 4705 is 1,996,311/198,612,648 = 1.0% |
| 2020  |
|   |
|   |
|   |
|   |
|   |
|   |
|   |

### **GA Analysis Workform -Account 1588 and 1589 Principal Adjustment Reconciliation**

### Note 8 Breakdown of principal adjustments included in last approved balance:

| Account 1589 - RSVA Global Adjustment                         |           |                      |                        |  |  |  |
|---|-----------|----------------------|------------------------|--|--|--|
|   |           |                      | Explanation if not to  |  |  |  |
|   |           | To be reversed in    | be reversed in current |  |  |  |
| Adjustment Description  | Amount    | current application? | application            |  |  |  |
| 1 2016 true-up (EB-2017-0039)                                 | (368,285) | Yes                  |                        |  |  |  |
| 2   |           |                      |                        |  |  |  |
| 3   |           |                      |                        |  |  |  |
| 4   |           |                      |                        |  |  |  |
| 5   |           |                      |                        |  |  |  |
| 6   |           |                      |                        |  |  |  |
| 7   |           |                      |                        |  |  |  |
| 8   |           |                      |                        |  |  |  |
| Total   | (368,285) |                      |                        |  |  |  |
| Total principal adjustments included in last approved balance |           |                      |                        |  |  |  |
| Difference  | (368,285) |                      |                        |  |  |  |

### Note 9 **Principal adjustment reconciliation in current application:**

- Notes

  1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal c 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown s 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Acc shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate applicati

|      | Account 1589 - RSVA Global Adjustment |  |           |                     |  |  |  |  |
|------|---------------------------------------|--|-----------|---------------------|--|--|--|--|
| Year |                                       | Adjustment Description   | Amount    | Year Recorded in GL |  |  |  |  |
| 2017 | Reversals                             | s of prior approved principal adjustments (auto-populated from table above           | re)       |                     |  |  |  |  |
|      | 1                                     | 2016 true-up (EB-2017-0039)  | 368,285   | 2018                |  |  |  |  |
|      | 2                                     |  |           |                     |  |  |  |  |
|      | 3                                     |  |           |                     |  |  |  |  |
|      | 4                                     |  |           |                     |  |  |  |  |
|      | 5                                     |  |           |                     |  |  |  |  |
|      | 6                                     |  |           |                     |  |  |  |  |
|      | 7                                     |  |           |                     |  |  |  |  |
|      | 8                                     |  |           |                     |  |  |  |  |
|      |                                       | Total Reversal Principal Adjustments   | 368,285   |                     |  |  |  |  |
| 2017 |                                       | ear principal adjustments  |           |                     |  |  |  |  |
|      |                                       | CT 148 true-up of GA Charges based on actual Non-RPP volumes                         | (477,581) | 2018                |  |  |  |  |
|      |                                       | Unbilled to actual revenue differences   | (185,490) | 2018                |  |  |  |  |
|      | 3                                     | Reverse prior year GA Charges based on actual Non-RPP volumes                        | 162,188   | 2017                |  |  |  |  |
|      | 4                                     |  |           |                     |  |  |  |  |
|      | 5                                     |  |           |                     |  |  |  |  |
|      | 6                                     |  |           |                     |  |  |  |  |
|      | 7                                     |  |           |                     |  |  |  |  |
|      | 8                                     |  |           |                     |  |  |  |  |
|      |                                       | Total Current Year Principal Adjustments   | (500,883) |                     |  |  |  |  |
|      |                                       | ncipal Adjustments to be Included on DVA Continuity Schedule/Tab ate Generator Model | (132,598) |                     |  |  |  |  |

|      |               | Account 1589 - RSVA Global Adjust   | men <u>t</u> |                     |
|------|---------------|---|--------------|---------------------|
| Year |               | Adjustment Description  | Amount       | Year Recorded in GL |
| 2018 | Reversals of  | prior year principal adjustments  |              |                     |
|      |               | eversal of prior year CT-148 true-up of GA Charges based on actual on-RPP volumes | 477,851      | 2018                |
|      | 2 Re          | eversal of Unbilled to actual revenue differences                                 | 185,490      | 2018                |
|      | 3             |   |              |                     |
|      | 4             |   |              |                     |
|      | 5             |   |              |                     |
|      | 6             |   |              |                     |
|      | 7             |   |              |                     |
|      | 8             |   |              |                     |
|      |               | Total Reversal Principal Adjustments  | 663,341      |                     |
| 2018 |               | principal adjustments   |              |                     |
|      |               | Γ 148 true-up of GA Charges based on actual Non-RPP volumes                       |              |                     |
|      |               | billed to actual revenue differences  |              |                     |
|      | 3 Cu          | urrent year long-term and short-term load transfers                               | (41,801)     | 2019                |
|      | 4             |   |              |                     |
|      | 5             |   |              |                     |
|      | 6             |   |              |                     |
|      | 8             |   |              |                     |
|      | 8             | Total Current Year Principal Adjustments  | (41,801)     |                     |
|      | Total Dringin | pal Adjustments to be Included on DVA Continuity Schedule/Tab                     | (41,001)     |                     |
|      |               | Generator Model   | 621,540      |                     |

|      | Account 1589 - RSVA Global Adjustment |   |           |                     |  |  |  |  |
|------|---------------------------------------|---|-----------|---------------------|--|--|--|--|
| Year |                                       | Adjustment Description  | Amount    | Year Recorded in GL |  |  |  |  |
| 2019 | Reversals                             | s of prior year principal adjustments                                 |           |                     |  |  |  |  |
|      |                                       | Reversal of prior year CT-148 true-up of GA Charges based on actual   |           |                     |  |  |  |  |
|      | 2                                     | Reversal of Unbilled to actual revenue differences                    |           |                     |  |  |  |  |
|      | 3                                     |   |           |                     |  |  |  |  |
|      | 4                                     |   |           |                     |  |  |  |  |
|      | 5                                     |   |           |                     |  |  |  |  |
|      | 6                                     |   |           |                     |  |  |  |  |
|      | 7                                     |   |           |                     |  |  |  |  |
|      | 8                                     |   |           |                     |  |  |  |  |
|      |                                       | Total Reversal Principal Adjustments                                  | -         |                     |  |  |  |  |
| 2019 | Current y                             | ear principal adjustments   |           |                     |  |  |  |  |
|      | 1                                     | CT 148 true-up of GA Charges based on actual Non-RPP volumes          |           |                     |  |  |  |  |
|      | 2                                     | Unbilled to actual revenue differences                                |           |                     |  |  |  |  |
|      | 3                                     | Current year and reversal of prior year long-term and short-term load | (266,850) | 2020                |  |  |  |  |
|      | 4                                     |   |           |                     |  |  |  |  |
|      | 5                                     |   |           |                     |  |  |  |  |
|      | 6                                     |   |           |                     |  |  |  |  |
|      | 7                                     |   |           |                     |  |  |  |  |
|      | 8                                     |   |           |                     |  |  |  |  |
|      |                                       | Total Current Year Principal Adjustments                              | (266,850) |                     |  |  |  |  |
|      |                                       | ncipal Adjustments to be Included on DVA Continuity Schedule/Tab      | (000 000) |                     |  |  |  |  |
|      | 3 - IRM R                             | ate Generator Model   | (266,850) |                     |  |  |  |  |

|      | Account 1589 - RSVA Global Adjustment                                     |          |                     |  |  |  |  |
|------|---|----------|---------------------|--|--|--|--|
| Year | Adjustment Description  | Amount   | Year Recorded in GL |  |  |  |  |
| 2020 | Reversals of prior year principal adjustments                             |          |                     |  |  |  |  |
|      | 1 Reversal of prior year CT-148 true-up of GA Charges based on actual     |          |                     |  |  |  |  |
|      | 2 Reversal of Unbilled to actual revenue differences                      |          |                     |  |  |  |  |
|      | 3 Reversal of prior year long-term and short-term load transfers          | 308,652  | 2020                |  |  |  |  |
|      | 4   |          |                     |  |  |  |  |
|      | 5   |          |                     |  |  |  |  |
|      | 6   |          |                     |  |  |  |  |
|      | 7   |          |                     |  |  |  |  |
|      | 8   |          |                     |  |  |  |  |
|      | Total Reversal Principal Adjustments                                      | 308,652  |                     |  |  |  |  |
| 2020 | Current year principal adjustments  |          |                     |  |  |  |  |
|      | 1 CT 148 true-up of GA Charges based on actual Non-RPP volumes            |          |                     |  |  |  |  |
|      | 2 Unbilled to actual revenue differences                                  |          |                     |  |  |  |  |
|      | 3 Hydro One GA deferral   | (83,916) | 2020                |  |  |  |  |
|      | 4   |          |                     |  |  |  |  |
|      | 5   |          |                     |  |  |  |  |
|      | 6   |          |                     |  |  |  |  |
|      | 7   |          |                     |  |  |  |  |
|      | 8   |          |                     |  |  |  |  |
|      | Total Current Year Principal Adjustments                                  | (83,916) |                     |  |  |  |  |
|      | Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab |          |                     |  |  |  |  |
|      | 3 - IRM Rate Generator Model  | 224,736  |                     |  |  |  |  |

|      | Account 1589 - RSVA Global Adjus  | tment  | I                   |
|------|---|--------|---------------------|
| Year | Adjustment Description  | Amount | Year Recorded in GL |
| 2021 | Reversals of prior year principal adjustments                             |        | •                   |
|      | 1 Reversal of prior year CT-148 true-up of GA Charges based on actual     |        |                     |
|      | 2 Reversal of Unbilled to actual revenue differences                      |        |                     |
|      | 3   |        |                     |
|      | 4   |        |                     |
|      | 5   |        |                     |
|      | 6   |        |                     |
|      | 7   |        |                     |
|      | 8   |        |                     |
|      | Total Reversal Principal Adjustments                                      | -      |                     |
| 2021 | Current year principal adjustments  |        |                     |
|      | 1 CT 148 true-up of GA Charges based on actual Non-RPP volumes            |        |                     |
|      | 2 Unbilled to actual revenue differences                                  |        |                     |
|      | 3 Hydro One GA deferral recovery  | 86,824 | 2021                |
|      | 4   |        |                     |
|      | 5   |        |                     |
|      | 6   |        |                     |
|      | 7   |        |                     |
|      | 8   |        |                     |
|      | Total Current Year Principal Adjustments                                  | 86,824 |                     |
|      | Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab |        |                     |
|      | 3 - IRM Rate Generator Model  | 86,824 |                     |



| Account 1588 - RSVA Power                                     |         |  |  |  |  |
|---|---------|--|--|--|--|
| Adjustment Description  | Amount  | To be Reversed in<br>Current<br>Application? | Explanation if not to be reversed in current application |  |  |
| 1 2016 true-up (EB-2017-0039)                                 | 339,711 | Yes  | аррисаціон   |  |  |
| 1 2016 tide-up (EB-2017-0039)                                 | 339,711 | res  |  |  |  |
| 2   |         |  |  |  |  |
| 3   |         |  |  |  |  |
| 4   |         |  |  |  |  |
| 5   |         |  |  |  |  |
| 6   |         |  |  |  |  |
| 7   |         |  |  |  |  |
| 8   |         |  |  |  |  |
| Total   | 339,711 |  |  |  |  |
| Total principal adjustments included in last approved balance |         |  |  |  |  |
| Difference  | 339,711 |  |  |  |  |

of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
eparately in the "Principal Adjustments" column of the DVA Continuity Schedule
should not be impacted by reversals from prior year approved principal adjustments.
Sount 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be

### on. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

|      | Account 1588 - RSVA Power |  |           |                     |  |
|------|---------------------------|--|-----------|---------------------|--|
| Year |                           | Adjustment Description   | Amount    | Year Recorded in GL |  |
| 2017 | Reversals                 | of prior approved principal adjustments (auto-populated from table above)                |           |                     |  |
|      | 1                         | 2016 true-up (EB-2017-0039)  | (339,711) | 2018                |  |
|      | 2                         |  |           |                     |  |
|      | 3                         |  |           |                     |  |
|      | 4                         |  |           |                     |  |
|      | 5                         |  |           |                     |  |
|      | 6                         |  |           |                     |  |
|      | 7                         |  |           |                     |  |
|      | 8                         |  |           |                     |  |
|      |                           | Total Reversal Principal Adjustments   | (339,711) |                     |  |
| 2017 |                           | ear principal adjustments  |           |                     |  |
|      |                           | CT 148 true-up of GA Charges based on actual RPP volumes                                 |           |                     |  |
|      |                           | CT 1142/142 true-up based on actuals   |           |                     |  |
|      | 3                         | Unbilled to actual revenue differences   | 46,195    | 2018                |  |
|      | 4                         |  |           |                     |  |
|      | 5                         |  |           |                     |  |
|      | 6                         |  |           |                     |  |
|      | 7                         |  |           |                     |  |
|      | 8                         |  |           |                     |  |
|      |                           | Total Current Year Principal Adjustments   | 46,195    |                     |  |
|      |                           | ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM<br>erator Model | (293,516) |                     |  |

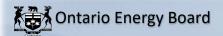
|      |           | Account 1588 - RSVA Power  |          |                     |
|------|-----------|--|----------|---------------------|
| Year |           | Adjustment Description   | Amount   | Year Recorded in GL |
| 2018 | Reversals | of prior year principal adjustments  |          |                     |
|      |           | Reversal of CT 148 true-up of GA Charges based on actual RPP volumes                     |          |                     |
|      |           | Reversal of CT 1142/142 true-up based on actuals   | /10 10=  |                     |
| ĺ    | 3         | Reversal of Unbilled to actual revenue differences                                       | (46,195) | 2018                |
|      | 4         |  |          |                     |
|      | 5         |  |          |                     |
|      | 7         |  |          |                     |
|      | 8         |  |          |                     |
|      |           | Total Reversal Principal Adjustments   | (46,195) |                     |
| 2018 | Current v | ear principal adjustments  | (10,100) |                     |
|      |           | CT 148 true-up of GA Charges based on actual RPP volumes                                 |          |                     |
|      |           | Reversal of CT 1142/142 true-up based on actuals   |          |                     |
|      |           | Unbilled to actual revenue differences   |          |                     |
|      | 4         | Current year long-term and short-term load transfers                                     | (38,804) | 2019                |
|      | 5         |  |          |                     |
|      | 6         |  |          |                     |
|      |           | 7  |          |                     |
|      | 8         |  |          |                     |
|      |           | Total Current Year Principal Adjustments   | (38,804) |                     |
|      |           | ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM<br>erator Model | (84,999) |                     |

|      | Account 1588 - RSVA Power |   |          |                     |  |
|------|---------------------------|---|----------|---------------------|--|
| Year |                           | Adjustment Description  | Amount   | Year Recorded in GL |  |
| 2019 | Reversals                 | s of prior year principal adjustments   |          |                     |  |
|      | 1                         | Reversal of CT 148 true-up of GA Charges based on actual RPP volumes                  |          |                     |  |
|      | 2                         | Reversal of CT 1142/142 true-up based on actuals                                      |          |                     |  |
|      | 3                         | Reversal of Unbilled to actual revenue differences                                    |          |                     |  |
|      | 4                         |   |          |                     |  |
|      | 5                         |   |          |                     |  |
|      | 6                         |   |          |                     |  |
|      | 7                         |   |          |                     |  |
|      | 8                         |   |          |                     |  |
|      |                           | Total Reversal Principal Adjustments  | -        |                     |  |
| 2019 | Current ye                | ear principal adjustments   |          |                     |  |
|      | 1                         | CT 148 true-up of GA Charges based on actual RPP volumes                              |          |                     |  |
|      | 2                         | Reversal of CT 1142/142 true-up based on actuals                                      |          |                     |  |
|      | 3                         | Unbilled to actual revenue differences  |          |                     |  |
|      | 4                         | Current year and reversal of prior year long-term and short-term load transfers       | (27,193) | 2020                |  |
|      | 5                         |   |          |                     |  |
|      | 6                         |   |          |                     |  |
|      | 7                         |   |          |                     |  |
|      | 8                         |   |          |                     |  |
|      |                           | Total Current Year Principal Adjustments  | (27,193) |                     |  |
|      |                           | ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM erator Model | (27,193) |                     |  |

|      |            | Account 1588 - RSVA Power  |         |                  |
|------|------------|--|---------|------------------|
|      |            |  |         | Year Recorded in |
| Year |            | Adjustment Description   | Amount  | GL               |
| 2020 | Reversals  | of prior year principal adjustments                                      |         |                  |
|      | 1          | Reversal of CT 148 true-up of GA Charges based on actual RPP volumes     |         |                  |
|      | 2          | Reversal of CT 1142/142 true-up based on actuals                         |         |                  |
|      | 3          | Reversal of Unbilled to actual revenue differences                       |         |                  |
|      | 4          | Reversal of prior year long-term and short-term load transfers           | 38,270  | 2020             |
|      | 5          |  |         |                  |
|      | 6          |  |         |                  |
|      | 7          |  |         |                  |
|      | 8          |  |         |                  |
|      |            | Total Reversal Principal Adjustments                                     | 38,270  |                  |
|      |            | ear principal adjustments  |         |                  |
|      | 1          | CT 148 true-up of GA Charges based on actual RPP volumes                 |         |                  |
|      | 2          | Reversal of CT 1142/142 true-up based on actuals                         |         |                  |
|      | 3          | Unbilled to actual revenue differences                                   |         |                  |
|      | 4          | Hydro One GA deferral  | 83,916  | 2020             |
|      | 5          |  |         |                  |
|      | 6          |  |         |                  |
|      | 7          |  |         |                  |
|      | 8          |  |         |                  |
|      |            | Total Current Year Principal Adjustments                                 | 83,916  |                  |
|      | Total Prin | ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM |         |                  |
|      | Rate Gen   | erator Model   | 122,186 |                  |

|      |                             | Account 1588 - RSVA Power   |          |                        |
|------|-----------------------------|---|----------|------------------------|
| Year | Year Adjustment Description |   | Amount   | Year Recorded in<br>GL |
| 2021 | Reversals                   | of prior year principal adjustments   |          |                        |
|      | 1                           | Reversal of CT 148 true-up of GA Charges based on actual RPP volumes                  |          |                        |
|      | 2                           | Reversal of CT 1142 true-up based on actuals  |          |                        |
|      | 3                           | Reversal of Unbilled to actual revenue differences                                    |          |                        |
|      | 4                           |   |          |                        |
|      | 5                           |   |          |                        |
|      | 6                           |   |          |                        |
|      | 7                           |   |          |                        |
|      | 8                           |   |          |                        |
|      |                             | Total Reversal Principal Adjustments  | -        |                        |
| 2021 | Current ye                  | ear principal adjustments   |          |                        |
|      | 1                           | CT 148 true-up of GA Charges based on actual RPP volumes                              |          |                        |
|      |                             | CT 1142 true-up based on actuals  |          |                        |
|      | 3                           | Unbilled to actual revenue differences  |          |                        |
|      | 4                           | Hydro One GA deferral recovery  | (86,824) | 2021                   |
|      | 5                           |   |          |                        |
|      | 6                           |   |          |                        |
|      | 7                           |   |          |                        |
|      | 8                           |   |          |                        |
|      |                             | Total Current Year Principal Adjustments  | (86,824) |                        |
|      |                             | ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM erator Model | (86,824) |                        |

# **Appendix F**



### Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 8.0 (2024)

### Generic LRAMVA Work Forms

| Worksheet Name          | Description  |
|-------------------------|--|
| 1. LRAMVA Summary       | Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition.  Table 1c provides a summary of prospective LRAM-eligible amounts related to persisting CDM savings for all years until the LDC's next rebasing application. The balances are populated from entries into other tabs throughout this work form. |
| 1-a. Summary of Changes | Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.   |
| 2. LRAMVA Threshold     | Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.   |
| 3. Distribution Rates   | Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.  |
| 4. 2011-2014 LRAM       | Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.   |
| 5. 2015-2027 LRAM       | Tables 5-a, 5-b, 5-c, 5-d, 5-e, 5-f, 5-g, 5-h, 5-i, 5-j, 5-k, 5-l and 5-m include the template 2015-2027 LRAMVA work forms.  |
| 6. Carrying Charges     | Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.   |
| 7. Persistence Report   | A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.  |
| 8. Streetlighting       | A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).   |

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Tab 8. Streetlighting

### LRAMVA Work Form: Instructions

Version 8.0 (2024)

REMINDER: Distributors do not need to use the LRAMVA workform if they have a zero balance in the LRAMVA and are only requesting a rate rider for LRAM-eligible amounts that were previously approved on a prospective basis.

Version 1.1 published June 23, 2023

| Updates                         | Version 1.1 published June 23, 2023  |   |  |  |  |  |  |
|---------------------------------|--|---|--|--|--|--|--|
| No.                             | Reference  | Description of Version 1.0  | Update in Version 1.1  |  |  |  |  |
| 1                               | Summary Tab, Row 94  | Formulae only captured carrying charges up to 2022  | Formulae corrected to include 2023 carrying charges in total amount                          |  |  |  |  |
| 2                               | Tab 1, Cells H19 and H20   | Formulas did not include 2023 values  | Formulas corrected to included 2023 values   |  |  |  |  |
| 3                               | Tab 1, D91:R92   | Formulas did not relate to 2023 totals in Tab 5   | Formulas corrected to capture 2023 totals from Tab 5   |  |  |  |  |
| 4                               | Tab 1, Row 95  |   | Formulas corrected to included 2023 amounts in total LRAMVA balance                          |  |  |  |  |
| 5                               | Tab 2, D9 and D24  | Drop down menus only extended to 2020   | Drop down menus updated to extend to 2023  |  |  |  |  |
| 6                               | Tab 5, Rows 1741, 1778, 1805, 1832   | Formulas in distribution rate rows were connected to 2022 rates instead of 2023   | Formulas corrected to use 2023 distributions rates   |  |  |  |  |
| 7                               | Tab 5, Rows 1742-1753  | Formulas referenced incorrect persisting values from prior years (2011-2022) in 2023  | Formulas corrected to retrieve persistence data from past program years in 2023              |  |  |  |  |
| 8                               | Tab 5, Rows 1759-1762  | Formulas referenced incorrect 2023 persistence savings into 2024-2027   | Formulas corrected to retrieve data from correct program year                                |  |  |  |  |
| 9                               | Tab 6, I195:V206   | Formulas did not include updates for 2023   | Formulas corrected to include 2023   |  |  |  |  |
|                                 | •  | •   | •  |  |  |  |  |
| Updates                         | Version 1.2 published June 28, 2023  |   |  |  |  |  |  |
|                                 | Reference  | Description of Version 1.1  | Undate in Version 1.2  |  |  |  |  |
| No.<br>1                        | Tab 5, AF1742:AR1754   | Formulas referenced incorrect persisting values from prior years (2011-2022) in 2023 for all  | - Production   |  |  |  |  |
| 1                               | 180 S, AF1742:AR1754   | non-residential rate classes  | Formulas corrected to retrieve persistence data from past program years in 2023              |  |  |  |  |
| 2                               | Tab 5, AF1753:AR1753   | Formula for capturing 2023 distribution rate did not relate to the correct cell   | Formulas corrected to retrieve data from 2023 distribution rate in line 1741                 |  |  |  |  |
| LRAMVA Checklist/Schematic Tab  | o Highlight changes to this work form made by o Include any necessary assumptions the LDC  | ric manner for use by all LDCs. Distributors should follow the checklist, which is reference the LDC, if any, and provide rationale for the change in Tab 1-a.  has to make in its LRAMVA work form in the "Notes" section of the work form. shold by providing the reference and source material from the LDC's cost of service process. |  |  |  |  |  |
|                                 |  | avings information that was verified by the IESO. Persistence information is available up<br>to the year it relates to. For example, savings adjustments to 2015 programs will be provi<br>of the work form.  |  |  |  |  |  |
|                                 | o Provide documentation or data substantiating   | savings from projects that were not provided in the IESO's verified results reports, inserted   | ed in Tab 8 (i.e., streetlighting projects), as applicable.                                  |  |  |  |  |
|                                 | o Provide documentation or analysis on how ra  | te class allocations were determined by customer class and program each year, inserted it   | in Tab 3-a.  |  |  |  |  |
| Tab 1. LRAMVA Summary           | Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. Distributors are also expected to provide prospective LRAM-eligible amounts related to persisting CDM savings for all years until their next rebasing application. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.   |   |  |  |  |  |  |
| Tab 1-a. Summary of Changes     | Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.   |   |  |  |  |  |  |
| Tab 2. LRAMVA Threshold         | Distributors should use the tables to display the  | LRAMVA threshold amounts as approved at a rate class level. This should be taken from   | n the LDC's most recently approved cost of service application.                              |  |  |  |  |
| Tab 3. Distribution Rates       | Distributors should complete the tables with rate  | e class specific distribution rates and adjustments as applicable.  |  |  |  |  |  |
| Tabs 4 and 5 (2011-to Next COS) | Distributors should complete the lost revenue confollowing:  | alculation for 2011-2014 program years and 2015-2023 program years and persisting sav   | vings until distributors next cost of service application, as applicable, by undertaking the |  |  |  |  |
|                                 | o Input or manually link the savings, adjustmen  | nts and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and  | 5. As noted earlier, persistence data is available upon request from the IESO.               |  |  |  |  |
|                                 | <ul> <li>Ensure that the IESO verified savings adjust<br/>program savings table.</li> </ul>  | ments apply to the program year it relates to. For example, savings adjustments related to  | o 2012 programs that were reported by the IESO in 2013 should be included in the 2012        |  |  |  |  |
|                                 | <ul> <li>Confirm the monthly multipliers applied to de<br/>has been used.</li> </ul>   | emand savings. If a different monthly multiplier is used than what was confirmed in the LF  | RAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that     |  |  |  |  |
|                                 | o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change.   |   |  |  |  |  |  |
|                                 | o Provide assumptions about the year(s) in wh  | nich persistence is captured in the load forecast via the "Notes" section of each table and a   | adjust what is included in the LRAMVA totals, as appropriate.                                |  |  |  |  |
| Tab 6. Carrying Charges         | Charges  Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges. Carrying charges are not to be calculated for prospective LRAM-eligible am that relate to the persisting savings from CDM programs until the LDCs next cost-of-service application. |   |  |  |  |  |  |
| Tab 7. Persistence Report       | Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.  |   |  |  |  |  |  |
|                                 |  |   |  |  |  |  |  |

A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).



### LRAMVA Work Form: Checklist and Schematic

Version 8.0 (2024)

### General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. Additionally, LDCs are also able to calculate prospective LRAM-eligible amounts, consistent with guidance provided in the 2021 CDM Guidelines. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

### LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

| <b>Legend</b> Drop | p Down List (Blue) |
|--------------------|--------------------|
|--------------------|--------------------|

### Important Checklist

| Important Checklist |  |
|---------------------|--|
| Yes                 | o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a   |
| Yes                 | o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form  |
| Yes                 | o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved            |
| Not Applicable      | o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO                         |
| Yes                 | o Apply the IESO verified savings adjustments to the year it relates to.   |
| Not Applicable      | o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable |

| Work Form Calculations                              | Source of Calculation                              | Inputs (Tables to Complete)                                | Source of Data Inputs Outputs of Data (Auto-Populated)  |
|---|--|--|---|
| Actual Incremental CDM Savings by Initiative        | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"   | Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)             | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).  Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| +/- IESO Verified Savings Adjustments               | Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"    | Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).  Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| + Initiative Level Savings Persistence              | Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"    | Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).  Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| x Allocation % to Rate Class                        | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"   | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)              | Determined by the LDC   |
| Actual Lost Revenues (kWh and kW) by Rate Class     | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"   |  |   |
| - Forecast Lost Revenues (kWh and kW) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"   | Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c          |   |
| x Distribution Rate by Rate Class                   | Tab "3. Distribution Rates"                        | Table 3  | LDC's Approved Tariff Sheets  |
| LRAMVA (\$) by Rate Class                           | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"   |  | Tables 1-a and 1-b  |
| + Carrying Charges (\$) by Rate Class               | Tabs "1. LRAMVA Summary" and "6. Carrying Charges" | Table 6  | Table 6-a   |
| Total LRAMVA (\$) by Rate Class                     | Tab "1. LRAMVA Summary"                            |  |   |



### **LRAMVA Work Form: Summary Tab**

Version 8.0 (2024)

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

LDC Name

Essex Powerlines

#### Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

#### A. Previous LRAMVA Application

EB-2019-0034 Previous LRAMVA Application (EB#) 2020 IRM Application Application of Previous LRAMVA Claim Period of LRAMVA Claimed in Previous Application 2017-2018 Amount of LRAMVA Claimed in Previous Application 227,762.00

### B. Current LRAMVA Application

Prospective Disposition

EB-2023-0020 Current LRAMVA Application (EB#) Application of Current LRAMVA Claim 2024 IRM Application Period of New LRAMVA in this Application 2019-2023 Period of Rate Recovery (# years) Actual Lost Revenues (\$) 414,515 Forecast Lost Revenues (\$) 315,429 Carrying Charges (\$) 8,319 LRAMVA (\$) for Account 1568 107,405

Total LRAM-Eligible Amounts for (Annual amounts to be recovered in future rate applications) \$

#### Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

| Customer Class                | Billing Unit | Principal (\$) | Carrying Charges (\$) | Total LRAMVA (\$) |
|-------------------------------|--------------|----------------|-----------------------|-------------------|
| Residential                   | kWh          | -\$14          | -\$3                  | -\$17             |
| General Service <50 kW        | kWh          | \$72,391       | \$6,086               | \$78,477          |
| General Service 50 - 4,999 kW | kW           | \$16,594       | \$1,405               | \$17,998          |
| Embedded Distributor          | kW           | \$0            | \$0                   | \$0               |
| Sentinel Lighting             | kW           | \$0            | \$0                   | \$0               |
| Street Lighting               | kW           | \$10,116       | \$829                 | \$10,945          |
| Unmetered Scattered Load      | kWh          | \$0            | \$0                   | \$0               |
|                               |              | \$0            | \$0                   | \$0               |
|                               |              | \$0            | \$0                   | \$0               |
|                               |              | \$0            | \$0                   | \$0               |
|                               |              | \$0            | \$0                   | \$0               |
|                               |              | \$0            | \$0                   | \$0               |
|                               |              | \$0            | \$0                   | \$0               |
|                               |              | \$0            | \$0                   | \$0               |
| Total                         |              | \$99,086       | \$8,317               | \$107,403         |

#### Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below

### C. Documentation of Changes

Original Amount

16.968

Amount for Final Disposition

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 90 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 95.

| Description                         | LRAMVA Previously<br>Claimed | Residential   | General Service <50<br>kW | General Service 50 - 4,999 kW | Embedded Distributor | Sentinel Lighting | Street Lighting | Unmetered<br>Scattered Load |        |        |        |        |        |        |        | Total         |
|-------------------------------------|------------------------------|---------------|---------------------------|-------------------------------|----------------------|-------------------|-----------------|-----------------------------|--------|--------|--------|--------|--------|--------|--------|---------------|
|                                     |                              | kWh           | kWh                       | kW                            | kW                   | kW                | kW              | kWh                         | 0      | 0      | 0      | 0      | 0      | 0      | 0      |               |
| 2019 Actuals                        |                              | \$14,418.43   | \$44,853.30               | \$17,543.91                   | \$0.00               | \$0.00            | \$15,494.36     | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$92,309.99   |
| 2019 Forecast                       | Ш                            | (\$14,432.18) | (\$29,840.16)             | (\$14,183.19)                 | \$0.00               | \$0.00            | (\$13,526.20)   | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$71,981.73) |
| Amount Cleared                      |                              |               |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| 2020 Actuals                        |                              | \$0.00        | \$45,278.37               | \$17,950.31                   | \$0.00               | \$0.00            | \$15,802.14     | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$79,030.81   |
| 2020 Forecast                       | Ш                            | \$0.00        | (\$30,329.35)             | (\$14,421.82)                 | \$0.00               | \$0.00            | (\$13,754.06)   | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$58,505.23) |
| Amount Cleared                      |                              |               |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| 2021 Actuals                        |                              | \$0.00        | \$46,317.80               | \$18,296.66                   | \$0.00               | \$0.00            | \$16,000.27     | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$80,614.73   |
| 2021 Forecast                       | Ш                            | \$0.00        | (\$31,063.12)             | (\$14,707.94)                 | \$0.00               | \$0.00            | (\$14,026.98)   | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$59,798.03) |
| Amount Cleared                      |                              |               |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| 2022 Actuals                        |                              | \$0.00        | \$46,111.59               | \$18,410.33                   | \$0.00               | \$0.00            | \$16,446.28     | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$80,968.20   |
| 2022 Forecast                       | Ш                            | \$0.00        | (\$32,041.49)             | (\$15,118.36)                 | \$0.00               | \$0.00            | (\$14,417.98)   | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$61,577.83) |
| Amount Cleared                      |                              |               |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| 2023 Actuals                        |                              | \$0.00        | \$46,123.71               | \$18,459.30                   | \$0.00               | \$0.00            | \$17,008.71     | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$81,591.72   |
| 2023 Forecast                       | Ш                            | \$0.00        | (\$33,019.85)             | (\$15,635.62)                 | \$0.00               | \$0.00            | (\$14,911.04)   | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$63,566.51) |
| Amount Cleared                      |                              |               |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| Carrying Charges                    |                              | (\$3.34)      | \$6,086.42                | \$1,404.75                    | \$0.00               | \$0.00            | \$829.22        | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8,318.78    |
| Total LRAMVA Balance<br>(2011-2023) |                              | -\$17.08      | \$78,477.21               | \$17,998.32                   | \$0.00               | \$0.00            | \$10,944.72     | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$107,404.89  |

### Table 1-c. LRAM-Eligible Amounts for Prospective Disposition

Table 1-c provides a summary of all prospective LRAM-eligible amounts. Consistent with guidance in the 2021 CDM Guidelines, distributors filing an application for 2024 rates should seek disposition of all outstanding LRAMVA balances related to previously established thresholds. Distributors not rebasing for 2024 rates who have complete information on eligible savings (i.e., needing only to account for persistence of savings in future years) may seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing applications. Prospective treatment will not be necessary for cost-of-service applications.

All entries summarized below will be populated based on persisting savings from prior year CDM activities with no new savings from 2024-2027. Additionally, LRAM-eligible amounts for 2024 to 2027 are not added to the LRAMVA and do not accrue interest.

In their applications for 2024 rates, distributors should apply for approval of the 2024 to 2027 LRAM-eligible amounts shown in Table 1-C. Approval will mean that the LRAM-eligible amounts are accepted as final, subject only to the annual mechanistic adjustment to be completed in subsequent rate years.

| Description                    | LRAMVA Previously<br>Claimed | Residential | General Service <50<br>kW | General Service 50 - 4,999 kW | Embedded Distributor | Sentinel Lighting | Street Lighting | Unmetered<br>Scattered Load |        |        |        |        |        |        |        | Total         |
|--------------------------------|------------------------------|-------------|---------------------------|-------------------------------|----------------------|-------------------|-----------------|-----------------------------|--------|--------|--------|--------|--------|--------|--------|---------------|
| 2024 Actuals (in 2023 \$)      | П                            | \$0.00      | \$45,238.76               | \$18,286.08                   | \$0.00               | \$0.00            | \$17,010.12     | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$80,534.96   |
| 2024 Forecast (in 2023 \$)     |                              | \$0.00      | (\$33,019.85)             | (\$15,635.62)                 | \$0.00               | \$0.00            | (\$14,911.04)   | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$63,566.51) |
| 2024 TOTAL LRAM-Eligible*      |                              | \$0.00      | \$12,218.90               | \$2,650.47                    | \$0.00               | \$0.00            | \$2,099.08      | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$16,968.44   |
| Amount Cleared                 |                              |             |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| 2025 Actuals (in 2023 \$)      |                              |             |                           |                               |                      |                   |                 |                             | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00        |
| 2025 Forecast (in 2023 \$)     |                              |             |                           |                               |                      |                   |                 |                             | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00        |
| 2025 TOTAL LRAM-Eligible*      |                              | \$0.00      | \$0.00                    | \$0.00                        | \$0.00               | \$0.00            | \$0.00          | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00        |
| Amount Cleared                 |                              |             |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| 2026 Actuals (in 2023 \$)      |                              |             |                           |                               |                      |                   |                 |                             | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00        |
| 2026 Forecast (in 2023 \$)     |                              |             |                           |                               |                      |                   |                 |                             | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00        |
| 2026 TOTAL LRAM-Eligible*      |                              | \$0.00      | \$0.00                    | \$0.00                        | \$0.00               | \$0.00            | \$0.00          | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00        |
| Amount Cleared                 |                              |             |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| 2027 Actuals (in 2023 \$)      |                              |             |                           |                               |                      |                   |                 |                             | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00        |
| 2027 Forecast (in 2023 \$)     |                              |             |                           |                               |                      |                   |                 |                             | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00        |
| 2027 TOTAL LRAM-Eligible*      |                              | \$0.00      | \$0.00                    | \$0.00                        | \$0.00               | \$0.00            | \$0.00          | \$0.00                      | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00        |
| Amount Cleared                 |                              |             |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| Total LRAM-Eligible Amount (in |                              |             |                           |                               |                      |                   |                 |                             |        |        |        |        |        |        |        |               |
| 2023 \$)                       |                              | \$0         | \$12,219                  | \$2,650                       | \$0                  | \$0               | \$2,099         | \$0                         | \$0    | \$0    | \$0    | \$0    | \$0    | \$0    | \$0    | \$16,968      |

Note: LDC to make note of assumptions included above, if any

Note: All 2024-2027 LRAM-Eligible Amounts are in 2023 dollars. LDCs are to follow the instructions noted above Table 5-j in Tab 5 when seeking recovery of prospective amounts in future rate applications.



# **LRAMVA Work Form: Summary of Changes**

Version 8.0 (2024)

| Legend | User Inputs (Green)   |
|--------|-----------------------|
|        | Drop Down List (Blue) |
|        | Instructions (Grey)   |

### Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

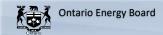
Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

| No.  | Tab                 | Cell Reference | Description  | Rationale   |
|------|---------------------|----------------|--|---|
| 1    | 6. Carrying Charges | Rows 209-214   | Additional rows for Jan-Apr. 2024 interest             | Rates are effective May 2024  |
| 2    | 1. LRAMVA Summary   | Row 94         | Cell references updated to interest including 2024     | Rates are effective May 2024  |
| 3    | 5. 2015-2020 LRAM   | B865           | Program name changed to "Instant Savings"              | Replaced unused program with "Instant Savings" program that is not listed |
| 4    | 1. LRAMVA Summary   | Rows 108-117   | Cleared prospective disposition formulas for 2025-2027 | EPL will file 2025 COS so no lost revenues in 2025 or after               |
| 5    |                     |                |  |   |
| 6    |                     |                |  |   |
| 7    |                     |                |  |   |
| 8    |                     |                |  |   |
| 9    |                     |                |  |   |
| 10   |                     |                |  |   |
| etc. |                     |                |  |   |

### Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

| No.  | Tab | Cell Reference | Description | Rationale |
|------|-----|----------------|-------------|-----------|
| 1    |     |                |             |           |
| 2    |     |                |             |           |
| 3    |     |                |             |           |
| 4    |     |                |             |           |
| 5    |     |                |             |           |
| 6    |     |                |             |           |
| 7    |     |                |             |           |
| 8    |     |                |             |           |
| 9    |     |                |             |           |
| 10   |     |                |             |           |
| etc. |     |                |             |           |



## LRAMVA Work Form: Forecast Lost Revenues

Version 8.0 (2024)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold

2018

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

|         | Total      | Residential | General Service <50 kW | General Service 50 -<br>4,999 kW | Embedded<br>Distributor | Sentinel Lighting | Street Lighting | Unmetered<br>Scattered Load |     |     |     |     |     |     |     |
|---------|------------|-------------|------------------------|----------------------------------|-------------------------|-------------------|-----------------|-----------------------------|-----|-----|-----|-----|-----|-----|-----|
|         |            | kWh         | kWh                    | kW                               | kW                      | kW                | kW              | kWh                         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| kWh     | 16,493,468 | 11,101,677  | 2,445,915              | 2,467,565                        |                         |                   | 478,311         |                             |     |     |     |     |     |     |     |
| kW      | 7,759      |             |                        | 6247                             |                         |                   | 1512            |                             |     |     |     |     |     |     |     |
|         |            |             |                        |                                  |                         |                   |                 |                             |     |     |     |     | -   |     |     |
| Summary |            | 11101677    | 2//5915                | 6247                             | n                       | 0                 | 1512            | 0                           | 0   | n   | 0   | n   | 0   |     | 0   |

Years Included in Threshold 2016-2018

Source of Threshold

Load Forecast, Settlement Agreement

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

|      |      | Total | Residential | General Service <50 kW | General Service 50 -<br>4,999 kW | Embedded<br>Distributor | Sentinel Lighting | Street Lighting | Unmetered<br>Scattered Load |     |     |     |     |     |     |     |
|------|------|-------|-------------|------------------------|----------------------------------|-------------------------|-------------------|-----------------|-----------------------------|-----|-----|-----|-----|-----|-----|-----|
|      |      |       | kWh         | kWh                    | kW                               | kW                      | kW                | kW              | kWh                         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| kWl  | h    | 0     |             |                        |                                  |                         |                   |                 |                             |     |     |     |     |     |     |     |
| kW   | 1    | 0     |             |                        |                                  |                         |                   |                 |                             |     |     |     |     |     |     |     |
|      |      |       |             |                        |                                  |                         |                   |                 |                             |     |     |     |     |     |     |     |
| Summ | nary |       | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |

Years Included in Threshold Source of Threshold

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

| Year | LRAMVA Threshold | Residential | General Service <50 kW | General Service 50 -<br>4,999 kW | Embedded<br>Distributor | Sentinel Lighting | Street Lighting | Unmetered<br>Scattered Load |     |     |     |     |     |     |     |
|------|------------------|-------------|------------------------|----------------------------------|-------------------------|-------------------|-----------------|-----------------------------|-----|-----|-----|-----|-----|-----|-----|
|      |                  | kWh         | kWh                    | kW                               | kW                      | kW                | kW              | kWh                         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 2011 |                  | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2012 |                  | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2013 |                  | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2014 |                  | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2015 |                  | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2016 |                  | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2017 |                  | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2018 | 2018             | 11,101,677  | 2,445,915              | 6,247                            | 0                       | 0                 | 1,512           | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2019 | 2018             | 11,101,677  | 2,445,915              | 6,247                            | 0                       | 0                 | 1,512           | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2020 | 2018             | 11,101,677  | 2,445,915              | 6,247                            | 0                       | 0                 | 1,512           | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2021 | 2018             | 11,101,677  | 2,445,915              | 6,247                            | 0                       | 0                 | 1,512           | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2022 | 2018             | 11,101,677  | 2,445,915              | 6,247                            | 0                       | 0                 | 1,512           | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2023 | 2018             | 11,101,677  | 2,445,915              | 6,247                            | 0                       | 0                 | 1,512           | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2024 | 2018             | 11,101,677  | 2,445,915              | 6,247                            | 0                       | 0                 | 1,512           | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2025 | 0                | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2026 |                  | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2027 |                  | 0           | 0                      | 0                                | 0                       | 0                 | 0               | 0                           | 0   | 0   | 0   | 0   | 0   | 0   | 0   |

Note: LDC to make note of assumptions included above, if any



### **LRAMVA Work Form: Distribution Rates**

### Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

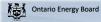
Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 45, please adjust the formulae in Table 43 accordingly.

|   | Billing Unit  | EB-2009-XXXX | EB-2010-XXXX | EB-2011-XXXX | EB-2012-XXXX | EB-2013-XXXX | EB-2014-XXXX | EB-2015-0005           | EB-2016-0069           | EB-2017-0039           | EB-2018-0031           | EB-2019-0034           | EB-2020-0021           | EB-2021-0023           |
|---|---------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
|   | Dinning Ornic |              |              | 2012         |              |              |              | 2016                   |                        |                        |                        | 2020                   |                        | 2022                   |
| Rate Year   | -             | 2010         | 2011         |              | 2013         | 2014         | 2015         | 2016                   | 2017                   | 2018                   | 2019                   | 2020                   | 2021                   |                        |
| Period 1 (# months)   | -             | 12           | 12           | 12           | 12           | 0<br>12      | 12           | 8                      | 8                      | 8                      | 8                      | 8                      | 8                      | 4<br>8                 |
| Period 2 (# months) Residential                               |               | 12           | 12           | 12           | 12           | 12           | 12           | \$ 0.0116              |                        |                        |                        |                        |                        |                        |
| Rate rider for tax sharing                                    | -             |              |              |              |              |              |              | \$ 0.0116              | \$ 0.0078              | \$ 0.0040              |                        |                        |                        |                        |
| Rate rider for foregone revenue                               | kWh           |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other   |               | _            | -            | _            |              | _            | _            |                        |                        |                        | _                      | _                      | _                      | _                      |
| Adjusted rate<br>Calendar year equivalent                     |               | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -<br>\$ - | \$ 0.0116<br>\$ 0.0077 | \$ 0.0078<br>\$ 0.0091 | \$ 0.0040<br>\$ 0.0053 | \$ 0.0013              | \$ -                   | \$ -                   | \$ -                   |
| General Service <50 kW  |               |              |              |              |              |              |              | \$ 0.0118              | \$ 0.0120              | \$ 0.0121              | \$ 0.0123              | \$ 0.0125              | \$ 0.0128              | \$ 0.0132              |
| Rate rider for tax sharing                                    | -             |              |              |              |              |              |              | \$ 0.0116              | \$ 0.0120              | \$ 0.0121              | \$ 0.0123              | \$ 0.0125              | \$ 0.0128              | \$ 0.0132              |
| Rate rider for foregone revenue                               | kWh           |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other   |               | _            | -            | _            |              | _            | _            |                        |                        |                        |                        |                        |                        |                        |
| Adjusted rate<br>Calendar year equivalent                     |               | \$ -         | \$ -         | \$ -         | \$ -         | s -          | \$ -<br>\$ - | \$ 0.0118<br>\$ 0.0079 | \$ 0.0120<br>\$ 0.0119 | \$ 0.0121<br>\$ 0.0121 | \$ 0.0123<br>\$ 0.0122 | \$ 0.0125<br>\$ 0.0124 | \$ 0.0128<br>\$ 0.0127 | \$ 0.0132<br>\$ 0.0131 |
|   |               |              | •            | •            | •            | •            | •            | 0.0075                 |                        |                        |                        |                        | 0.0.2.                 |                        |
| General Service 50 - 4,999 kW                                 |               |              |              |              |              |              |              | S 2.1721               | \$ 2.2101              | \$ 2.2501              | \$ 2.2805              | \$ 2.3227              | \$ 2.3703              | \$ 2.4450              |
| Rate rider for tax sharing<br>Rate rider for foregone revenue | kW            |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other   | 1             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Adjusted rate<br>Calendar year equivalent                     |               | \$ -         | s -          | \$ -         | \$ -         |              |              | \$ 2.1721              | \$ 2.2101              | \$ 2.2501              | \$ 2.2805              | \$ 2.3227              | \$ 2.3703              | \$ 2.4450              |
| Calendar year equivalent                                      |               |              | \$ -         | s -          | \$ -         | \$ -         | \$ -         | \$ 1.4481              | \$ 2.1974              | \$ 2.2368              | \$ 2.2704              | \$ 2.3086              | \$ 2.3544              | \$ 2.4201              |
| Embedded Distributor  |               |              |              |              |              |              |              |                        |                        | \$ 1.2176              | \$ 1.2350              | \$ 1.1256              | \$ 1.2826              | \$ 1.3230              |
| Rate rider for tax sharing                                    |               |              |              |              |              |              |              |                        |                        | 1.2170                 | 1.2000                 | 1.1200                 | 1.2020                 | 1.0200                 |
| Rate rider for foregone revenue                               | kW            |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other<br>Adjusted rate  | +             | s -          | s -          | s -          | \$ -         | s -          | \$ -         | \$ -                   | s -                    | \$ 1.2176              | \$ 1.2350              | \$ 1.1256              | \$ 1.2826              | \$ 1.3230              |
| Calendar year equivalent                                      |               |              | \$           | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                   | \$ -                   | \$ 0.8117              | \$ 1.2292              | \$ 1.1621              | \$ 1.2303              | \$ 1.3095              |
|   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Sentinel Lighting Rate rider for tax sharing                  | +             |              |              |              |              |              |              | \$ 9.6238              | \$ 9.7922              | \$ 8.9773              | \$ 9.0985              | \$ 9.2668              | \$ 9.4568              | \$ 9.7547              |
| Rate rider for foregone revenue                               | kW            |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Adjusted rate   |               | \$ -         | \$ -         | S -          | \$ -         | \$ -         | \$ -<br>\$ - | \$ 9.6238<br>\$ 6.4159 | \$ 9.7922<br>\$ 9.7361 | \$ 8.9773<br>\$ 9.2489 | \$ 9.0985<br>\$ 9.0581 | \$ 9.2668<br>\$ 9.2107 | \$ 9.4568<br>\$ 9.3935 | \$ 9.7547<br>\$ 9.6554 |
| Calendar year equivalent                                      |               |              | • -          | •            | • -          | •            | • -          | \$ 6.4159              | \$ 9.7361              | \$ 9.2409              | \$ 9.0561              | \$ 9.2107              | \$ 9.5955              | \$ 9.0004              |
| Street Lighting   |               |              |              |              |              |              |              | \$ 8.7869              | \$ 8.9407              | \$ 8.8661              | \$ 8.9858              | \$ 9.1520              | \$ 9.3396              | \$ 9.6338              |
| Rate rider for tax sharing                                    | kW            |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue<br>Other                      | KVV           |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Adjusted rate   |               | \$ -         | \$ -         | s -          | \$ -         | s -          | \$ -         | \$ 8.7869              |                        |                        |                        |                        |                        | \$ 9.6338              |
| Calendar year equivalent                                      |               |              | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ 5.8579              | \$ 8.8894              | \$ 8.8910              | \$ 8.9459              | \$ 9.0966              | \$ 9.2771              | \$ 9.5357              |
| Unmetered Scattered Load                                      |               |              |              |              |              |              |              | \$ 0.0292              | \$ 0.0297              | \$ 0.0274              | \$ 0.0278              | \$ 0.0283              | \$ 0.0289              | \$ 0.0298              |
| Rate rider for tax sharing                                    |               |              |              |              |              |              |              | \$ 0.0292              | \$ 0.0297              | \$ 0.0274              | \$ 0.0278              | \$ 0.0263              | \$ 0.0269              | \$ 0.0296              |
| Rate rider for foregone revenue                               | kWh           |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other<br>Adjusted rate  | -             | e            | s -          | e            | e            | s -          | \$ -         | \$ 0.0292              | \$ 0.0297              | \$ 0.0274              | \$ 0.0278              | \$ 0.0283              | \$ 0.0289              | \$ 0.0298              |
| Calendar year equivalent                                      |               | -            | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ 0.0195              | \$ 0.0295              | \$ 0.0282              | \$ 0.0277              | \$ 0.0281              | \$ 0.0287              | \$ 0.0295              |
|   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for tax sharing                                    | -             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue                               | 0             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Adjusted rate<br>Calendar year equivalent                     |               | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   |
| Calefidat year equivalent                                     |               |              | •            | •            | •            | •            | •            | •                      | •                      | •                      | •                      | •                      | •                      | •                      |
| 0   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for tax sharing                                    | 0             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue<br>Other                      | - "           |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Adjusted rate   |               | \$ -         | s -          | s -          | \$ -         | s -          | \$ -         | s -                    | s -                    | \$ -                   | s -                    | s -                    | s -                    | s -                    |
| Calendar year equivalent                                      |               |              | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   |
| 0   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for tax sharing                                    |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue                               | 0             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other<br>Adjusted rate  | +             | s -          | s -          | 9            | s -          | s -          | s -          | 9                      | s -                    | •                      | s -                    | •                      | s -                    | s -                    |
| Calendar year equivalent                                      | 1             |              | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   |
|   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for tax sharing                                    | +             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue                               | 0             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Adjusted rate   |               | \$ -         | \$ -         | s -          | \$ -         | s -          | \$ -         | \$ -                   | s -                    | \$ -                   | s -                    | \$ -                   | \$ -                   | \$ -                   |
| Calendar year equivalent                                      |               |              | -            | •            | •            | •            | • -          | -                      | •                      | •                      | •                      | -                      | -                      | •                      |
| 0   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for tax sharing                                    | 0             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue Other                         | -             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Adjusted rate   |               | \$ -         | s -          | S -          | \$ -         | S -          | \$ -         | s -                    | S -                    | \$ -                   | S -                    | s -                    | s -                    | s -                    |
| Calendar year equivalent                                      |               |              | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                   |
| 0   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for tax sharing                                    |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue                               | 0             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Other<br>Adjusted rate  | +             | s -          | \$ -         | 9            | •            | 9            | •            | 9                      | 9                      | •                      | 9                      | •                      | 9                      | 9                      |
| Calendar year equivalent                                      | 1             | -            | \$ -         | \$ -<br>\$ - | \$ -<br>\$ - | \$ -<br>\$ - | \$ -<br>\$ - | \$ -<br>\$ -           | \$ -<br>\$ -           | \$ -<br>\$ -           | š -                    | \$ -<br>\$ -           | \$ -<br>\$ -           | \$ -                   |
|   |               |              |              |              |              | -            |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for tax sharing                                    |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
|   |               |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue                               | 0             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue<br>Other                      | 0             |              |              |              |              |              |              |                        |                        |                        |                        |                        |                        |                        |
| Rate rider for foregone revenue                               | 0             | \$ -         | \$ -         | s -          | \$ -         | \$ -         | \$ -         | \$ -                   | s -                    | \$ -                   | s -                    | \$ -                   | \$ -                   | s -                    |

### Table 3-a. Distribution Rates by Rate Class

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues.

| Year | Residential | General Service<br><50 kW | General Service<br>50 - 4,999 kW | Embedded<br>Distributor | Sentinel<br>Lighting | Street Lighting | Unmetered<br>Scattered Load |          |          |          |          |          |          |          |
|------|-------------|---------------------------|----------------------------------|-------------------------|----------------------|-----------------|-----------------------------|----------|----------|----------|----------|----------|----------|----------|
|      | kWh         | kWh                       | kW                               | kW                      | kW                   | kW              | kWh                         | 0        | 0        | 0        | 0        | 0        | 0        | 0        |
| 2011 | \$0.0000    | \$0.0000                  | \$0.0000                         | \$0.0000                | \$0.0000             | \$0.0000        | \$0.0000                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2012 | \$0.0000    | \$0.0000                  | \$0.0000                         | \$0.0000                | \$0.0000             | \$0.0000        | \$0.0000                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2013 | \$0.0000    | \$0.0000                  | \$0.0000                         | \$0.0000                | \$0.0000             | \$0.0000        | \$0.0000                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2014 | \$0.0000    | \$0.0000                  | \$0.0000                         | \$0.0000                | \$0.0000             | \$0.0000        | \$0.0000                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2015 | \$0.0000    | \$0.0000                  | \$0.0000                         | \$0.0000                | \$0.0000             | \$0.0000        | \$0.0000                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2016 | \$0.0077    | \$0.0079                  | \$1.4481                         | \$0.0000                | \$6.4159             | \$5.8579        | \$0.0195                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2017 | \$0.0091    | \$0.0119                  | \$2.1974                         | \$0.0000                | \$9.7361             | \$8.8894        | \$0.0295                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2018 | \$0.0053    | \$0.0121                  | \$2.2368                         | \$0.8117                | \$9.2489             | \$8.8910        | \$0.0282                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2019 | \$0.0013    | \$0.0122                  | \$2.2704                         | \$1.2292                | \$9.0581             | \$8.9459        | \$0.0277                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2020 | \$0.0000    | \$0.0124                  | \$2.3086                         | \$1.1621                | \$9.2107             | \$9.0966        | \$0.0281                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2021 | \$0.0000    | \$0.0127                  | \$2.3544                         | \$1.2303                | \$9.3935             | \$9.2771        | \$0.0287                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2022 | \$0.0000    | \$0.0131                  | \$2.4201                         | \$1.3095                | \$9.6554             | \$9.5357        | \$0.0295                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2023 | \$0.0000    | \$0.0135                  | \$2.5029                         | \$1.3543                | \$9.9856             | \$9.8618        | \$0.0305                    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |



### **LRAMVA Work Form:**

### 2011 - 2014 Lost Revenues Work Form

Legend User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

Instructions

1. The following LRAMVA work forms apply to LDCs that need to recover lost revenues arising from CDM activity from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDCs Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the IRAMVA manustrates considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the CEB's updated LRAM policy related to peak demand savings in EE-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multiplier and all programs each in highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables Table 4-a. 2011 Lost Revenues

Table 4-b. 2012 Lost Revenues
Table 4-c. 2013 Lost Revenues
Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

|   |                   | Net Energy<br>Savings (kWh) |      |      |      |      |      | Net En | ergy Savin | ngs Persist | ence (kWh) |      |         |      |      |      | l                     | Net Deman<br>Savings (kV | d<br>V)                       |                               |                                  |                               |                               |                               | Rate All                       | ocations for LR               | AWWA                          |                               |                               |                               |                               |                               |                            |
|---|-------------------|-----------------------------|------|------|------|------|------|--------|------------|-------------|------------|------|---------|------|------|------|-----------------------|--------------------------|-------------------------------|-------------------------------|----------------------------------|-------------------------------|-------------------------------|-------------------------------|--------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|----------------------------|
| Program   | Results<br>Status | 2011                        | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 2 | 018 20     | 019 20      | 20 2021    | 2022 | 2023 20 | 2025 | 2026 | 2027 | Monthly<br>Multiplier | 2011                     | Residential                   | General<br>Service <50<br>kW  | General Service<br>50 - 4,999 kW | Embedded<br>Distributor       | Sentinel<br>Lighting          | Street<br>Lighting            | Unmetered<br>Scattered<br>Load |                               |                               |                               |                               |                               |                               |                               | Total                      |
| Consumer Program  |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | kWh                           | kWh                           | kW                               | kW                            | kW                            | kW                            | kWh                            | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             |                            |
| Actual CDM Savings in 2011  |                   | 0                           |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       | 0                        | 0                             | 0                             | 0                                | 0                             | 0                             | 0                             | 0                              | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             |                            |
| Forecast CDM Savings in 2011  |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | 0                             | 0                             | 0                                | 0                             | 0                             | 0                             | 0                              | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             |                            |
| Distribution Rate in 2011 Lost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011 LRAMVA in 2011 |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00    | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00  | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00 |
| 2011 Savings Persisting in 2012<br>2011 Savings Persisting in 2013<br>2011 Savings Persisting in 2014           |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | 0<br>0<br>0                   | 0<br>0<br>0                   | 0<br>0<br>0                      | 0<br>0<br>0                   | 0<br>0<br>0                   | 0<br>0<br>0                   | 0<br>0<br>0                    | 0<br>0<br>0                   | 0<br>0<br>0                   | 0<br>0<br>0                   | 0<br>0<br>0                   | 0<br>0<br>0                   | 0<br>0<br>0                   | 0<br>0<br>0                   |                            |
| 2011 Savings Persisting in 2015<br>2011 Savings Persisting in 2016<br>2011 Savings Persisting in 2017           |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | 0                             | 0                             | 0                                | 0                             | 0                             | 0                             | 0                              | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             |                            |
| 2011 Savings Persisting in 2018<br>2011 Savings Persisting in 2019  |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | 0                             | 0                             | 0                                | 0                             | 0                             | 0                             | 0                              | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             |                            |
| 2011 Savings Persisting in 2020<br>2011 Savings Persisting in 2021<br>2011 Savings Persisting in 2022           |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | 0                             | 0                             | 0                                | 0                             | 0                             | 0                             | 0                              | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             |                            |
| 2011 Savings Persisting in 2023<br>2011 Savings Persisting in 2024  |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | 0                             | 0                             | 0                                | 0                             | 0                             | 0                             | 0                              | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             |                            |
| 2011 Savings Persisting in 2025<br>2011 Savings Persisting in 2026  |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | 0                             | 0                             | 0                                | 0                             | 0                             | 0                             | 0                              | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             | 0                             |                            |
| 2011 Savings Persisting in 2027   |                   |                             |      |      |      |      |      |        |            |             |            |      |         |      |      |      |                       |                          | 0                             | 0                             | 0                                | 0                             | 0                             | 0                             | 0                              | 0                             | 0                             | 0                             | 00                            | 0                             | 0                             | 0                             |                            |

| Table 4-b. 2012 Lost Revenues Work Form  | n                 | Return to top               |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            |   |   |   |   |   |   |   |   |   |   |   |   |   |   |  |
|--|-------------------|-----------------------------|------|------|------|------|------|------|------------|-----------|-------------|------|------|------|----------|------|---------|-----|------------------|----------------------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|--|
|  |                   | Net Energy<br>Savings (kWh) |      |      |      |      |      | Ne   | t Energy S | avings Pe | rsistence ( | kWh) |      |      |          |      |         |     |                  | Net Demand<br>Savings (kW) | ,   |   |   |   |   |   | Rate All  | locations for LF                                  | RAMVA   |   |   |   |   |   |  |
| Program  | Results<br>Status | 2012                        | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019       | 2020      | 2021        | 2022 | 2023 | 2024 | 2025 202 | 6 20 | 27 2028 | Mul | nthly<br>tiplier | 2012                       | Residential                                       | General<br>Service <50<br>kW                      | General Service<br>50 - 4,999 kW                  | Embedded<br>Distributor                           | Sentinel<br>Lighting                              | Street<br>Lighting                                | Unmetered<br>Scattered<br>Load                    |   |   |   |   |   |   |   | Total  |
| Consumer Program   |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | kWh   | kWh   | kW  | kW  | kW  | kW  | kWh   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| Actual CDM Savings in 2012   |                   | 0                           |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  | 0                          | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| Forecast CDM Savings in 2012   |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| Distribution Rate in 2012<br>Lost Revenue in 2012 from 2011 programs<br>Lost Revenue in 2012 from 2012 programs<br>Total Lost Revenues in 2012<br>Forecast Lost Revenues in 2012<br>LRAMVA in 2012 |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 |
| 2012 Savings Persisting in 2013  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2014  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2015  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2016  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2017  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2018<br>2012 Savings Persisting in 2019   |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2020  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2021  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | Ö   | ő   | ŏ   | Ö   | Ö   | ō   | 0   | ő   | ō   | ō   | ő   | ő   | ō   | ő   |  |
| 2012 Savings Persisting in 2022  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2023  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2024  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| 2012 Savings Persisting in 2025  |                   |                             |      |      |      |      |      |      |            |           |             |      |      |      |          |      |         |     |                  |                            | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |

2012 Savings Persisting in 2026 2012 Savings Persisting in 2027 Note: LDC to make note of key assumptions included above

| Program Result<br>Status                          | 2013 | 2014 |         |      |         |          |      |      |      |        |         |         |        |        |                       | Savings (kW) |                     |                              |                                  |                         |                      |                     |                                |                     |                         |                     |                     |                     |                         |                     | _       |
|---|------|------|---------|------|---------|----------|------|------|------|--------|---------|---------|--------|--------|-----------------------|--------------|---------------------|------------------------------|----------------------------------|-------------------------|----------------------|---------------------|--------------------------------|---------------------|-------------------------|---------------------|---------------------|---------------------|-------------------------|---------------------|---------|
|   |      |      | 2015 20 | 2017 | 2018 20 | 019 2020 | 2021 | 2022 | 2023 | 2024 2 | 2025 20 | 026 202 | 27 202 | 8 2029 | Monthly<br>Multiplier | 2013         | Residential         | General<br>Service <50<br>kW | General Service<br>50 - 4,999 kW | Embedded<br>Distributor | Sentinel<br>Lighting | Street<br>Lighting  | Unmetered<br>Scattered<br>Load |                     |                         |                     |                     |                     |                         |                     |         |
|   | _    |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | kWh                 | kWh                          | kW                               | kW                      | kW                   | kW                  | kWh                            | 0                   | 0                       | 0                   | 0                   | - 0                 | 0                       | 0                   |         |
| M Savings in 2013                                 | 0    |      |         |      |         |          |      |      |      |        |         |         |        |        |                       | 0            | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| DM Savings in 2013                                |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   | $\perp$ |
| Rate in 2013<br>ue in 2013 from 2011 programs     |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | \$0.00000<br>\$0.00 | \$0.00000<br>\$0.00          | \$0.00000<br>\$0.00              | \$0.00000<br>\$0.00     | \$0.00000<br>\$0.00  | \$0.00000<br>\$0.00 | \$0.00000<br>\$0.00            | \$0.00000<br>\$0.00 | \$0.00000<br>\$0.00     | \$0.00000<br>\$0.00 | \$0.00000<br>\$0.00 | \$0.00000<br>\$0.00 | \$0.00000<br>\$0.00     | \$0.00000<br>\$0.00 |         |
| ue in 2013 from 2012 programs                     |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | \$0.00              | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00               | \$0.00              | \$0.00                         | \$0.00              | \$0.00                  | \$0.00              | \$0.00              | \$0.00              | \$0.00                  | \$0.00              |         |
| ue in 2013 from 2013 programs<br>Revenues in 2013 |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | \$0.00<br>\$0.00    | \$0.00<br>\$0.00             | \$0.00                           | \$0.00                  | \$0.00               | \$0.00<br>\$0.00    | \$0.00<br>\$0.00               | \$0.00<br>\$0.00    | \$0.00<br><b>\$0.00</b> | \$0.00              | \$0.00<br>\$0.00    | \$0.00<br>\$0.00    | \$0.00<br><b>\$0.00</b> | \$0.00<br>\$0.00    |         |
| ost Revenues in 2013                              |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | \$0.00              | \$0.00                       | \$0.00<br>\$0.00                 | \$0.00<br>\$0.00        | \$0.00<br>\$0.00     | \$0.00              | \$0.00                         | \$0.00              | \$0.00                  | \$0.00<br>\$0.00    | \$0.00              | \$0.00              | \$0.00<br>\$0.00        | \$0.00              |         |
| n 2013  |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 40.00               | 00.00                        | 00.00                            | 40.00                   | <b>\$0.00</b>        | <b>\$0.00</b>       | 40.00                          | 40.00               | 40.00                   | 00.00               | <b>QU.UU</b>        | <b>V</b> 0.00       | <b>\$0.00</b>           | 00.00               |         |
| gs Persisting in 2014                             |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| gs Persisting in 2015                             |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| gs Persisting in 2016                             |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| gs Persisting in 2017                             |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| gs Persisting in 2018                             |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| gs Persisting in 2019                             |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| gs Persisting in 2020<br>gs Persisting in 2021    |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| gs Persisting in 2021                             |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| s Persisting in 2022                              |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| gs Persisting in 2023                             |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | 0                   | 0                       | 0                   |         |
| gs Persisting in 2024<br>gs Persisting in 2025    |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | U                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | U                       | 0                   | 0                   | U                   | U                       | 0                   |         |
|   |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | 0                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | 0                       | 0                   | 0                   | Ü                   | U O                     | 0                   |         |
| gs Persisting in 2026<br>gs Persisting in 2027    |      |      |         |      |         |          |      |      |      |        |         |         |        |        |                       |              | U                   | 0                            | 0                                | 0                       | 0                    | 0                   | 0                              | 0                   | U                       | 0                   | 0                   | U                   | U                       | 0                   |         |

Note: LDC to make note of key assumptions included above

|   | aca above |                             |      |      |      |      |      |      |           |            |            |      |      |      |      |        |        |      |         |                            |   |  |   |  |   |   |   |  |   |   |   |   |   |   |  |
|---|-----------|-----------------------------|------|------|------|------|------|------|-----------|------------|------------|------|------|------|------|--------|--------|------|---------|----------------------------|---|--|---|--|---|---|---|--|---|---|---|---|---|---|--|
| Table 4-d. 2014 Lost Revenues Work Forn   | 1         | Return to Top               |      |      |      |      |      |      |           |            |            |      |      |      |      |        |        |      |         |                            |   |  |   |  |   |   |   |  |   |   |   |   |   |   |  |
|   | Results   | Net Energy<br>Savings (kWh) |      |      |      |      |      | Net  | Energy Sa | avings Per | sistence ( | kWh) |      |      |      |        |        | Moi  |         | Net Demand<br>Savings (kW) |   |  |   |  |   |   | Rate Al   | llocations for L   | RAMVA   |   |   |   |   |   |  |
| Program   | Status    | 2014                        | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021      | 2022       | 2023       | 2024 | 2025 | 2026 | 2027 | 028 20 | 29 203 | Mult | tiplier | 2014                       | Residential   | General<br>Service <50<br>kW   | General Servic<br>50 - 4,999 kW                                       |  | Sentinel<br>Lighting  | Street<br>Lighting  | Unmetered<br>Scattered<br>Load  |  |   |   |   |   |   |   | Total  |
| Consumer Program  |           |                             |      |      | *    |      |      |      |           |            |            |      |      |      |      |        |        |      |         |                            | kWh   | kWh  | kW  | kW   | kW  | kW  | kWh   | 0  | 0   | 0   | 0   | 0   | 0   | 0   |  |
| Actual CDM Savings in 2014  |           | 0                           |      |      |      |      |      |      |           |            |            |      |      |      |      |        |        |      |         | 0                          | 0   | 0  | 0   | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   |  |
| Forecast CDM Savings in 2014  |           |                             |      |      |      |      |      |      |           |            |            |      |      |      |      |        |        |      |         |                            | 0   | 0  | 0   | 0  | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   |  |
| Distribution Rate in 2014 Lost Revenue in 2014 from 2011 programs Lost Revenue in 2014 from 2012 programs Lost Revenue in 2014 from 2013 programs Lost Revenue in 2014 from 2013 programs Lost Revenue in 2014 from 2014 programs Total Lost Revenues in 2014 Forecast Lost Revenues in 2014 LRAMVA in 2014   |           |                             |      |      |      |      |      |      |           |            |            |      |      |      |      |        |        |      |         |                            | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.0000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.0000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.0000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 |
| 2014 Savings Persisting in 2015 2014 Savings Persisting in 2016 2014 Savings Persisting in 2017 2014 Savings Persisting in 2017 2014 Savings Persisting in 2019 2014 Savings Persisting in 2020 2014 Savings Persisting in 2021 2014 Savings Persisting in 2021 2014 Savings Persisting in 2022 2014 Savings Persisting in 2023 2014 Savings Persisting in 2023 2014 Savings Persisting in 2025 2014 Savings Persisting in 2025 2014 Savings Persisting in 2025 2014 Savings Persisting in 2026 2014 Savings Persisting in 2026 |           |                             |      |      |      |      |      |      |           |            |            |      |      |      |      |        |        |      |         |                            | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                                  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                                 | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                             | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                                 | 0                               | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                             | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                             | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                                 | 0<br>0<br>0<br>0<br>0<br>0<br>0                                       | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                             | 0                               | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                             | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                                  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                             |  |



### LRAMVA Work Form: 2015 - 2027 Lost Revenues Work Form

Version 8.0 (2024

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

Instructions

1. The 2021 CDM Guidelines required distributions filing an application for 2023 rates to seek disposition of all outstanding (RAM/N betainces related to previously established (RAM/N thresholds) figures (and the completed filing the control filing the completed filing the complete

Distributors with zero balance in the LRAMVA (including those with previously approved LRAM-eligible amounts):

A distributor with a zero balance in the LRAMVA should indicate this fact in its application, and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2004 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2004 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous DEB decision where the base LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors with the resulting set referel (e.g.) In a 119 - Advised rate of the control of the control of the classes). Distributors with the resulting set referel (e.g.) In a 119 - Advised rate of the control of the control of the classes).

Distributors with non-zero balance in the I RAMVA:

A distributors that does not have a confirmed zero balance in the LRAM/N should seek disposition as part of their 2024 RM applications, with supporting information, or provide a rationale for not doing so. In addition, such distributors are also eligible for LRAM for persisting impacts of CFF programs and Local Programs fund programs until the feet not rebasing. Such distributors not related provide in the LRAM/N should seek the distributors not related provide in the LRAM/N should seek an expect the section of the LRAM/N should be an expect to the LRAM/N should seek an expect to the LRAM/N should seek an expect to the LRAM/N should seek and provide an expect to the LRAM/N should seek an expect to the LRA

More detailed instructions related to prospective LRAM-eligible amounts are included above Table 5-i (2024 Lost Revenue Work Form)

Please input or manually list its existings, disjustments and program savings persistence data in these lables from the LDC's Persistence Reports provided by the ESO (in Tab 7). As noted earlier, persistence data is available upon request from the ESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Sammary Tab.

2. Presse ensure that the ESD verified savings adjustments apply back to the program year! It relates to. For example, assings adjustment related by 2016 programs that were reported by the ESD of 1017 should be included in the 2016 program savings table. In order for presistings asvings to be claimed in fluxer parent, party year's intaking the early single resistance of those savings adjustments in the factor cannot be claimed as approved LPARAM, announts are considered to the flux. If a mention of the saving adjustments in the factor cannot be claimed as approved LPARAM, announts are considered to the flux.

3. The work forms below include the monthly multipliers for most programs in order to daim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LPAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR2) savings should generally not be included with the LPAMAVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier than the best used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAM/N totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence as captured in the load forecast calculation in the "Notes" section below each table. note #K. As noted above, the work form has been expanded to allow for persistence of savings and lost revenues into the future, up to the time of an LDCs need cool service application. LDCs need individed a persistent position for the revenue in order to a service to a service and the service and

Tables

Table 5-m. 2027 Lost Revo

Table 5-a. 2015 Lost Revenues Work Form

|  | s          | Net Energy<br>Savings (kWh) |      |      |      |      | Net Energy | / Savings Pe | rsistence (kW | h)   |      |           |      |                       | Net Demand<br>Savings (kW) |      |        |          | Net Peak De | mand Savin | gs Persister | nce (kW) |      |      |      |   |   |   |   |   |   | Rate All  | ocations for L  | RAMVA   |   |   |  |   |   |   |  |
|--|------------|-----------------------------|------|------|------|------|------------|--------------|---------------|------|------|-----------|------|-----------------------|----------------------------|------|--------|----------|-------------|------------|--------------|----------|------|------|------|---|---|---|---|---|---|---|---|---|---|---|--|---|---|---|--|
| Program Results<br>Status  | ilts<br>us | 2015                        | 2016 | 2017 | 2018 | 2019 | 2020       | 2021         | 2022          | 2023 | 2024 | 2025 2026 | 2027 | Monthly<br>Multiplier | 2015                       | 2016 | 2017 2 | 018 2019 | 2020        | 2021       | 2022 2       | 023 202  | 2025 | 2026 | 2027 | Residential   | General<br>Service <50<br>kW  | General<br>Service 50 -<br>4,999 kW   | Embedded<br>Distributor   | Sentinel Lighting   | Street Lighting   | Unmetered<br>Scattered<br>Load  |   |   |   |   |  |   |   |   | Total  |
| Legacy Framework   |            |                             |      |      |      |      |            |              |               |      |      |           |      |                       |                            |      |        |          |             |            |              |          |      |      |      | kWh   | kWh   | kW  | kW  | kW  | kW  | kWh   | 0   | 0   | 0   | 0   |  | 0   | 0   | 0   |  |
| Actual CDM Savings in 2015   |            | 0                           |      |      |      |      |            |              |               |      |      |           |      |                       | 0                          |      |        |          |             |            |              |          |      |      |      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  | 0   | 0   | 0   |  |
| Forecast CDM Savings in 2015   |            |                             |      |      |      |      |            |              |               |      |      |           |      |                       |                            |      |        |          |             |            |              |          |      |      |      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  | 0   | 0   | 0   |  |
| Distribution Table in 2015  Lost Revenues a 2015 fem 2011 programs Lost Revenues in 2015 fem 2012 programs Lost Revenues in 2015 fem 2015 programs Total Lost Revenues in 2015 Forcest Lost Revenues in 2015 LEARWA In 2015  |            |                             |      |      |      |      |            |              |               |      |      |           |      |                       |                            |      |        |          |             |            |              |          |      |      |      | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | 0 \$0<br>0 \$0<br>0 \$0<br>0 \$0<br>0 \$0<br>0 \$0 | 00000<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00<br>0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 |
| 2015 Saviens Persistion in 2018 2015 Saviens Persistion in 2017 2015 Saviens Persistion in 2017 2015 Saviens Persistion in 2018 2015 Saviens Persistion in 2018 2015 Saviens Persistion in 2018 2015 Saviens Persistion in 2021 2015 Saviens Persistion in 2021 2015 Saviens Persistion in 2022 2015 Saviens Persistion in 2023 2015 Saviens Persistion in 2023 2015 Saviens Persistion in 2023 2015 Saviens Persistion in 2020 2015 Saviens Persistion in 202 |            |                             |      |      |      |      |            |              |               |      |      |           |      |                       |                            |      |        |          |             |            |              |          |      |      |      | 0<br>0<br>0<br>0<br>0<br>0<br>0                                       | 0   | 0   | 0<br>0<br>0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0<br>0                                       | 0<br>0<br>0<br>0<br>0<br>0<br>0   | 0   | 0                               | 0   | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                                |  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0        | 0   | 0   |  |

| Table 5-b. 2016 Lost Revenues Work Form                            |                     | Return to top               |                      |                        |                        |                        |                          |                    |                          |                   |                    |      |      |                       |                            |       |        |         |             |             |              |        |         |      |                    |                            |               |              |               |                 |                              |               |             |        |       |        |       |       |       |       |
|--|---------------------|-----------------------------|----------------------|------------------------|------------------------|------------------------|--------------------------|--------------------|--------------------------|-------------------|--------------------|------|------|-----------------------|----------------------------|-------|--------|---------|-------------|-------------|--------------|--------|---------|------|--------------------|----------------------------|---------------|--------------|---------------|-----------------|------------------------------|---------------|-------------|--------|-------|--------|-------|-------|-------|-------|
|  |                     | Net Energy<br>Savings (kWh) |                      |                        |                        | N                      | Net Energy Sa            | wings Persist      | tence (kWh)              |                   |                    |      |      |                       | Net Demand<br>Savings (kW) |       |        |         | Net Peak De | mand Saving | s Persistenc | e (kW) |         |      |                    |                            |               |              |               |                 | Ra                           | te Allocation | s for LRAM\ | /A     |       |        |       |       |       |       |
| Program  | Results<br>Status   | 2016                        | 2017                 | 2018                   | 2019                   | 2020                   | 2021                     | 2022               | 2023                     | 2024              | 2025 20            | 2027 | 2028 | Monthly<br>Multiplier | 2016                       | 2017  | 2018 2 | 119 202 | 0 2021      | 2022 2      | 1023 202     | 4 2025 | 2026 20 | 2028 | Residentia         | General<br>Service <<br>kW | 50 Service 51 | ) - Embedded | Sentinel Ligh | ting Street Lig | Unmet<br>sting Scatte<br>Loa | red           |             |        |       |        |       |       |       | Total |
| Legacy Framework   |                     |                             |                      |                        |                        |                        |                          |                    |                          |                   |                    |      |      |                       | 1,000                      | 1,766 |        |         |             |             |              |        |         |      | kWh                | kWh                        | kW            | kW           | kW            | kW              | kW                           | h             | 0           | 0      | 0     | 0      | 0     | 0     | 0     |       |
| Residential Program  Coupon Initiative Adjustment to 2016 savings  | Verified<br>True-up | 2,561,702<br>286,083        | 2,561,702<br>286,083 | 2,561,702 2<br>286,083 | 2,561,702 2<br>286,083 | 2,561,702 2<br>286,083 | 2,561,702 2<br>286,083 : |                    | ,561,315 2,<br>286,083 2 |                   | 549,878<br>!86,083 |      |      | E                     | 166                        | 166   | 166    | 166 16  | 3 166       | 166         | 166 16       | 6 166  |         |      | 100.00%<br>100.00% | 0.00%                      | 0.00%         | 0.00%        | 0.00%         | 0.009           | 0.00                         | % 0           | 1.00%       | 0.00%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 100%  |
| Bi-Annual Retailer Event Initiative     Adjustment to 2016 savings | Verified<br>True-up |                             |                      |                        |                        |                        |                          |                    |                          |                   |                    |      |      | E                     |                            |       |        |         |             |             |              |        |         |      | 0.00%              | 0.00%                      | 0.00%         | 0.00%        | 0.00%         | 0.009           | 0.00                         | % 0           | 1.00%       | 0.00%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0%    |
| Appliance Retirement Initiative<br>Adjustment to 2016 savings      | Verified<br>True-up |                             |                      |                        |                        |                        |                          |                    |                          |                   |                    |      |      |                       |                            |       |        |         |             |             |              |        |         |      | 0.00%              | 0.00%                      | 0.00%         | 0.00%        | 0.00%         | 0.009           | 0.00                         | % 0           | 1.00%       | 0.00%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0%    |
| HVAC Incentives Initiative     Adjustment to 2016 savings          | Verified<br>True-up | 709,482<br>3,922            | 709,482<br>3,922     | 709,482<br>3,922       | 709,482<br>3,922       | 709,482<br>3,922       | 709,482<br>3,922         | 709,482 7<br>3,922 | 709,482 7<br>3,922       | 09,482 7<br>3,922 | 09,482<br>3,922    |      |      |                       | 210                        | 210   | 210    | 210 210 | 210         | 210         | 210 210      | 0 210  |         |      | 100.00%<br>100.00% | 0.00%                      | 0.00%         | 0.00%        | 0.00%         | 0.009           | 0.00                         | % 0           | 1.00%       | 0.00%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 100%  |
| Residential New Construction and Major Renovation Initiative       | Verified            | 9,213                       | 9,213                | 9,213                  | 9,213                  | 9,213                  | 9,213                    |                    |                          | 9,213             | 9,213              |      |      |                       | 3                          | 3     | 3      | 3 3     | 3           | 3           | 3 3          | 3      |         |      | 100.00%            |                            |               |              |               |                 |                              |               |             |        |       |        |       |       |       | 100%  |
| Adjustment to 2016 savings   | True-up             | 853                         | 853                  | 853                    | 853                    | 853                    | 853                      | 853                | 853                      | 853               | 853                |      |      |                       |                            |       |        |         |             |             |              |        |         |      | 100.00%            | 0.00%                      | 0.00%         | 0.00%        | 0.00%         | 0.009           | 0.00                         | % 0           | 1.00%       | 0.00%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% |       |
| Commercial & Institutional Program                                 |                     |                             |                      |                        |                        |                        |                          |                    |                          |                   |                    |      |      |                       |                            |       |        |         |             |             |              |        |         |      |                    |                            |               |              |               |                 |                              |               |             |        |       |        |       |       |       |       |
| 6 Energy Audit Initiative<br>Adjustment to 2016 savings            | Verified<br>True-up | 13,143                      | 13,143               | 13,143                 | 13,143                 | 13,143                 | 13,143                   | 13,143             | 13,143                   | 13,143            | 13,143             |      |      | 12                    | 2                          | 2     | 2      | 2 2     | 2           | 2           | 2 2          | 2      |         |      | 0.00%              | 25.00%<br>25.00%           |               | 0.000        | 0.00%         | 0.000           | 0.00                         | w 0           | 0000        | 0.000/ | 0.00% | 0.000/ | 0.00% | 0.00% | 0.00% | 100%  |
| Adjustment to 2010 savings   | mue-up              |                             |                      |                        |                        |                        |                          |                    |                          |                   |                    |      |      | 14                    |                            |       |        |         |             |             |              |        |         |      | 0.00%              | 25.00%                     | 0 /0.00%      | 0.00%        | 0.00%         | 0.003           | 0.00                         | 70 U          | 1.0070      | 0.00%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% |       |

| I   |                                 |  |          |               |        |               |  |          |    |                    |    |                    |    |       |     |      |     |       |        |       |       |        |       |       |       |       |       |       |       |       |      |
|---|---------------------------------|--|----------|---------------|--------|---------------|--|----------|----|--------------------|----|--------------------|----|-------|-----|------|-----|-------|--------|-------|-------|--------|-------|-------|-------|-------|-------|-------|-------|-------|------|
| Efficiency: Equipment Replacement Incentive Initiative<br>Adjustment to 2016 savings  | Verified<br>True-up             | 3,695,390 3,676,386 3,676,386 3,676,3<br>2,778,930 2,778,930 2,778,930 2,778,9 |          |               |        |               |  | 12<br>12 |    | 137 137<br>104 104 |    | 137 136<br>104 104 |    |       | 136 | 0.0  |     |       | 20.00% | 0.00% | 0.00% | 60.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Direct Install Lighting and Water Heating Initiative     Adjustment to 2016 savings   | Verified<br>True-up             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  |     | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| New Construction and Major Renovation Initiative     Adjustment to 2016 savings   | Verified<br>True-up             |  |          |               |        |               |  | 12<br>12 |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Existina Buildina Commissionina Incentive Initiative     Adjustment to 2016 savings   | Verified<br>True-up             |  |          |               |        |               |  | 3        |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Industrial Program Process and Systems Upgrades initiatives - Project Incentive Initiative Adjustment to 2016 savings       | Verified<br>True-up             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 12 Process and Systems Upgrades initiatives - Monitoring and Tarcetino Initiative Adjustment to 2016 savings                | Verified<br>True-up             |  |          |               |        |               |  | 12<br>12 |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 13 Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2016 savings                          | Verified<br>True-up             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     |      | ner | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Low Income Program Low Income Initiative Adjustment to 2016 savings   | Verified<br>True-up             | 89,092 89,092 89,092 89,092  | 2 89,092 | 89,092 89,092 | 89,092 | 89,092 78,459 |  | 12       | 11 | 11 11              | 11 | 11 11              | 11 | 11 11 | 10  | 100. |     | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100% |
| Other Aboriginal Conservation Program Adjustment to 2016 savings  | Verified<br>True-up             |  |          |               |        |               |  | 0        |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 16 Program Enabled Savings<br>Adjustment to 2016 savings  | Verified<br>True-up             |  |          |               |        |               |  | 0        |    |                    |    |                    |    |       |     | 0.0  |     | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2016 savings                                       | Verified<br>True-up             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 18 Lobiaws Pilot<br>Adjustment to 2016 savings  | Verified<br>True-up             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  |     | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 19 Conservation Fund Pilot - SEG<br>Adjustment to 2016 savings  | Verified<br>True-up             |  |          |               |        |               |  | 12<br>12 |    |                    |    |                    |    |       |     | 0.0  |     |       | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 20 Social Benchmarking Pliot<br>Adjustment to 2016 savings  | Verified<br>True-up             |  |          |               |        |               |  | 12<br>12 |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Conservation First Framework Residential Province-Wide Programs 21 Save on Enercy Coupon Program Adjustment to 2016 savings | Verified<br>True-up             |  |          |               |        |               |  | 1        |    |                    |    |                    |    |       |     |      |     |       |        |       |       |        |       |       |       |       |       |       |       |       | 0%   |
| 22 Save on Energy Heating and Cooling Program   | Verified<br>True-up             |  |          |               |        |               |  |          |    |                    |    |                    |    |       |     | 0.0  |     | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Adjustment to 2016 savings  23 Save on Enerov New Construction Program Adjustment to 2016 savings                           | Verified<br>True-up             |  |          |               |        |               |  | 1        |    |                    |    |                    |    |       |     | 0.0  |     | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Adjustment to 2016 savings  Save on Energy Home Assistance Program Adjustment to 2016 savings                               | Verified<br>True-up             |  |          |               |        |               |  | 1        |    |                    |    |                    |    |       |     | 0.0  |     |       | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Non-Residential Province-Wide Programs Save on Energy Audit Funding Program   |                                 |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     |      | 070 | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Adjustment to 2016 savings  | Verified<br>True-up<br>Verified |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  |     |       | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Adjustment to 2016 savings  ZZ Save on Enerav Small Business Lighting Program Adjustment to 2016 savings                    | True-up<br>Verified<br>True-up  |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  |     |       | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
|   | True-up<br>Verified             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Save on Energy High Performance New Construction<br>Program<br>Adjustment to 2016 savings                                   | True-up                         |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |      |
| 29 Save on Energy Existing Building Commissioning<br>Program<br>Adjustment to 2016 savings                                  | Verified<br>True-up             |  |          |               |        |               |  | 3        |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 30 Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings   | Verified<br>True-up             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 31 Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings   | Verified<br>True-up             |  |          |               |        |               |  | 12<br>12 |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 32 Save on Energy Energy Manager Program<br>Adjustment to 2016 savings  | Verified<br>True-up             |  |          |               |        |               |  | 12<br>12 |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Local & Regional Programs Business Refrigeration Local Program Adjustment to 2016 savings                                   | Verified<br>True-up             |  |          |               |        |               |  | 0        |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 34 First Nation Conservation Local Program Adjustment to 2016 savings   | Verified<br>True-up             |  |          |               |        |               |  | 0        |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 35 Social Benchmarking Local Program<br>Adjustment to 2016 savings  | Verified<br>True-up             |  |          |               |        |               |  | 0        |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund            |                                 |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     |      |     |       |        |       |       |        |       |       |       |       |       |       |       |       | 0%   |
| Adjustment to 2016 savings  27 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2016 savings                   | True-up<br>Verified             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  |     | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 38 EnWin Utilities Ltd Re-Invest Pilot  | True-up<br>Verified             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  |     | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Adjustment to 2016 savings  Horizon Utilities Corporation - ECM Furnace Motor Pilot   | True-up<br>Verified             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Adjustment to 2016 savings  | True-up                         |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |      |
| 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2016 savings                                     | Verified<br>True-up             |  |          |               |        |               |  | 12<br>12 |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveracino AMI Data Pilot Adjustment to 2016 savings        | Verified<br>True-up             |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| 42 Hydro Ottawa Limited - Residential Demand Response Wi  | i Verified                      |  |          |               |        |               |  |          |    |                    |    |                    |    |       |     |      |     |       |        |       |       |        |       |       |       |       |       |       |       |       | 0%   |
| Adjustment to 2016 savings  43  Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2016 savings                          | True-up<br>Verified<br>True-up  |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  |     | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%   |
| Adjustment to 2016 savings  | True-up                         |  |          |               |        |               |  | 12       |    |                    |    |                    |    |       |     | 0.0  | 0%  | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |      |

| Ad Niagara-on-the-Lake Hydro Inc Direct Install Energy  |                     |            |  |  |  |          |  |  |  |  |  |   |   |   |  |  |  |  |  |  |  |   |   |   |
|---|---------------------|------------|--|--|--|----------|--|--|--|--|--|---|---|---|--|--|--|--|--|--|--|---|---|---|
| 44 Efficiency Measures for the Agricultural Sector<br>Adjustment to 2016 savings  | Verified<br>True-up |            |  |  |  | 12<br>12 |  |  |  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0%  |
| 0akville Hydro Electricity Distribution Inc Direct Install - Hydronic   | Verified            |            |  |  |  | 12       |  |  |  |  |  |   |   |   |  |  |  |  |  |  |  |   |   | 0%  |
| Adjustment to 2016 savings  | True-up             |            |  |  |  | 12       |  |  |  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   |   |
| 46 Oakville Hydro Electricity Distribution Inc Direct Install -<br>RTU Controls<br>Adjustment to 2016 savings   | Verified<br>True-up |            |  |  |  | 12       |  |  |  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0%  |
|   | ilde-op             |            |  |  |  | 12       |  |  |  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.0016  | 0.00%  | 0.0076   | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   |   |
| 47  Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)  Adjustment to 2016 savings   | Verified<br>True-up |            |  |  |  | 12       |  |  |  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0%  |
|   |                     |            |  |  |  |          |  |  |  |  |  |   |   |   |  |  |  |  |  |  |  |   |   |   |
| 48 Toronto Hydro-Electric System Limited - Direct Install -<br>RTU Controls (Pilot Savings)<br>Adjustment to 2016 savings   | Verified<br>True-up |            |  |  |  | 12       |  |  |  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0%  |
| 49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savinos)  | Verified            |            |  |  |  | 12       |  |  |  |  |  |   |   |   |  |  |  |  |  |  |  |   |   | 0%  |
| Adjustment to 2016 savings  | True-up             |            |  |  |  | 12       |  |  |  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   |   |
| Actual CDM Savings in 2016  |                     | 10,147,810 |  |  |  | 637      |  |  |  | 3,660,347  | 1,298,150  | 607   | 0   | 0   | 1,766  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   |   |
| Forecast CDM Savings in 2016  |                     |            |  |  |  |          |  |  |  | 0  | 0  | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  |   | 0   |   |
| Distribution Rate in 2016 Lost Revenue in 2016 from 2011 programs Lost Revenue in 2016 from 2012 programs Lost Revenue in 2016 from 2013 programs Lost Revenue in 2016 from 2014 programs |                     |            |  |  |  |          |  |  |  | \$0.00770<br>\$0.00<br>\$0.00<br>\$0.00                  | \$0.00790<br>\$0.00<br>\$0.00<br>\$0.00                  | \$1.44810<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$6.41590<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$5.85790<br>\$0.00<br>\$0.00<br>\$0.00                  | \$0.01950<br>\$0.00<br>\$0.00<br>\$0.00        | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00        | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00        | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00        | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00        | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00        | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00                          |
| Lost Revenue in 2016 from 2015 programs Lost Revenue in 2016 from 2016 programs Total Lost Revenues in 2016 Forecast Lost Revenues in 2016 LRAMVA in 2016 2016 Savings Persisting in 2017 |                     |            |  |  |  |          |  |  |  | \$0.00<br>\$0.00<br>\$28,184.67<br>\$28,184.67<br>\$0.00 | \$0.00<br>\$0.00<br>\$10,255.38<br>\$10,255.38<br>\$0.00 | \$0.00<br>\$878.52<br>\$878.52<br>\$0.00          | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$10,345.14<br>\$10,345.14<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$49,663.72<br>\$49,663.72<br>\$0.00<br>\$49,663.72 |

|   |                     | Net Energy<br>Savings (kWh) |      |      |      |      | let Energy Sa | vings Persi | stence (kWh | )    |      |           |        |                       | Net Deman<br>Savings (k) | d<br>V) |      |        | Net Peak | Demand Sav | ings Persister | nce (kW)  |      |           |             |                              |                                     |                         |                   |                 | Rate Allo                      | cations for LRA | AWVA  |       |       |       |       |       |
|---|---------------------|-----------------------------|------|------|------|------|---------------|-------------|-------------|------|------|-----------|--------|-----------------------|--------------------------|---------|------|--------|----------|------------|----------------|-----------|------|-----------|-------------|------------------------------|-------------------------------------|-------------------------|-------------------|-----------------|--------------------------------|-----------------|-------|-------|-------|-------|-------|-------|
| Program   | Results<br>Status   | 2017                        | 2018 | 2019 | 2020 | 2021 | 2022          | 2023        | 2024        | 2025 | 2026 | 2027 2028 | 8 2029 | Monthly<br>Multiplier | 2017                     | 2018    | 2019 | 2020 2 | 121 2022 | 2023       | 2024 21        | 2025 2026 | 2027 | 2028 2029 | Residential | General<br>Service <50<br>kW | General<br>Service 50 -<br>4,999 kW | Embedded<br>Distributor | Sentinel Lighting | Street Lighting | Unmetered<br>Scattered<br>Load |                 |       |       |       |       |       |       |
| Framework   |                     |                             |      |      |      |      |               |             |             |      |      |           |        |                       |                          |         |      |        |          |            |                |           |      |           | kWh         | kWh                          | kW                                  | kW                      | kW                | kW              | kWh                            | 0               | 0     | 0     | 0     | 0     | 0     | 0     |
| ial Program<br>iliative<br>nt to 2017 savings                                     | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        |                       |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Retailer Event Initiative<br>It to 2017 savings                                   | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        |                       |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Retirement Initiative<br>it to 2017 savings                                       | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        |                       |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| entives Initiative<br>it to 2017 savings  | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        |                       |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| l New Construction and Major Renovation<br>at to 2017 savings                     | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        |                       |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| al & Institutional Program  | Verified            |                             |      |      |      |      |               |             |             |      |      |           |        | 12                    |                          |         |      |        |          |            |                |           |      |           |             |                              |                                     |                         |                   |                 |                                |                 |       |       |       |       |       |       |
| to 2017 savings  Equipment Replacement Incentive Initiative                       | True-up<br>Verified |                             |      |      |      |      |               |             |             |      |      |           |        | 12                    |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| to 2017 savings   | True-up             |                             |      |      |      |      |               |             |             |      |      |           |        | 12                    |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Lighting and Water Heating Initiative to 2017 savings                             | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12<br>12              |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| uction and Maior Renovation Initiative to 2017 savings                            | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12<br>12              |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ildina Commissionina Incentive Initiative<br>to 2017 savings                      | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 3                     |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Program<br>I Systems Upgrades Initiatives - Project<br>tiative<br>to 2017 savings | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12<br>12              |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| d Systems Upgrades Initiatives - Monitoring<br>no Initiative<br>to 2017 savings   | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12<br>12              |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| nd Systems Upgrades Initiatives - Energy<br>itiliative<br>t to 2017 savings       | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12                    |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ne Program<br>a Initiative<br>to 2017 savings                                     | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12                    |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Conservation Program<br>to 2017 savings   | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 0                     |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| abled Savings<br>to 2017 savings  | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 0 0                   |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| en Fund Pilots<br>• Fund Pilot - EnerNOC<br>• 2017 savings                        | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12<br>12              |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ot<br>to 2017 savings   | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12<br>12              |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| n Fund Pilot - SEG<br>to 2017 savings   | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12<br>12              |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| chmarking Pliot<br>t to 2017 savings  | Verified<br>True-up |                             |      |      |      |      |               |             |             |      |      |           |        | 12                    |                          |         |      |        |          |            |                |           |      |           | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

| Residential Province-Wide Programs  |                                |                        |                        |                                 |                              |                        |                                 |                                |                      |   | <br>_    |            |                    |            |                    |                |                    |            |   |  |  |   |   |   |   |   |   |   |   |   |   |   |   |  |
|---|--------------------------------|------------------------|------------------------|---------------------------------|------------------------------|------------------------|---------------------------------|--------------------------------|----------------------|---|----------|------------|--------------------|------------|--------------------|----------------|--------------------|------------|---|--|--|---|---|---|---|---|---|---|---|---|---|---|---|--|
| 21 Save on Energy Coupon Program<br>Adjustment to 2017 savings  |                                | 4,265,441<br>1,299,938 |                        |                                 |                              |                        |                                 |                                |                      |   |          |            |                    |            |                    |                | 299 299            |            |   | 100.00%<br>100.00%   | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 100%   |
| 22 Save on Energy Heating and Cooling Program<br>Adjustment to 2017 savings   | Verified<br>True-up            |                        |                        |                                 |                              |                        | 496,283 496,<br>51,988 51,9     |                                |                      |   |          |            |                    |            |                    |                | 144 144            |            |   | 100.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |  |
| 23 Save on Energy New Construction Program<br>Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        | 41,793 41,7<br>3,963 3,9        |                                |                      |   |          |            |                    |            |                    |                | 22 22              |            |   | 100.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 100%   |
| 24 Save on Energy Home Assistance Program<br>Adjustment to 2017 savings   | Verified<br>True-up            | 21,627<br>118,614      | 21,627<br>118,614      | 21,627 21,6<br>118,614 118,6    | 27 21,627<br>314 118,614     | 21,627<br>118,614      | 21,627 21,6<br>118,614 118,     | 627 21,627<br>614 118,614      | 21,627<br>118,614    |   |          | 3          | 3 3                | 3          | 3 3                | 3              | 3 3                | 3          |   | 100.00%<br>100.00%   | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 100%   |
| Non-Residential Province-Wide Programs Save on Enerov Audit Funding Program Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12<br>12 |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 26 Save on Energy Retrofit Program<br>Adjustment to 2017 savings  | Verified<br>True-up            | 1,644,699<br>750,369   | 1,644,699 1<br>784,514 | 644,699 1,644,<br>118,659 852,8 | 699 1,644,699<br>904 852,804 | 9 1,534,138<br>795,476 | 1,534,138 1,534<br>742,002 692, | 1,138 1,534,138<br>123 645,596 | 1,534,138<br>602,198 |   | 12<br>12 | 373<br>170 | 373 373<br>178 186 | 373<br>193 | 373 355<br>193 184 | 355 3<br>172 1 | 355 355<br>160 149 | 355<br>139 |   | 0.00%  | <b>50.00%</b><br>50.00%  | <b>50.00%</b> 50.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 100%   |
| 2Z Save on Energy Small Business Lighting Program<br>Adjustment to 2017 savings   | Verified<br>True-up            | 375,528                | 375,528                | 168,001 324,6                   | 320,513                      | 277,355                | 200,695 160,                    | 223 117,843                    | 46,653               |   | 12<br>12 | 71         | 76 75              | 71         | 71 65              | 54             | 45 35              | 15         |   | 0.00%  | 100.00%<br>100.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 100%   |
| Save on Energy High Performance New Construction Program  | Verified                       |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   |  |  | 100.00%   |   |   |   |   |   |   |   |   |   |   |   | 100%   |
| Adjustment to 2017 savings  Save on Energy Existing Building Commissioning Program  | True-up<br>Verified            | 187,612                | 186,991                | 86,370 185,7                    | 750 185,129                  | 184,509                | 183,888 183,                    | 267 182,647                    | 182,026              |   | 3        | 38         | 38 38              | 38         | 38 37              | 37             | 37 37              | 37         |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| Adjustment to 2017 savings  Save on Energy Process & Systems Upgrades Program   | True-up                        |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 3        |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |  |
| Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 31 Save on Energy Monitoring & Targeting Program<br>Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12<br>12 |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 32 Save on Energy Energy Manager Program<br>Adjustment to 2017 savings  | Verified<br>True-up            | 404,162                | 404,162                | 04,162 404,1                    | 162 404,162                  | 404,162                | 404,162 404,                    | 162 404,162                    | 404,162              |   | 12<br>12 | 52         | 52 52              | 52         | 52 52              | 52             | 52 52              |            |   | 0.00%  | 0.00%  | 100.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 100%   |
| Local & Regional Programs  Business Refrigeration Local Program Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 0        |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| First Nation Conservation Local Program     Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 0        |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 35 Social Benchmarking Local Program Adjustment to 2017 savings   | Verified<br>True-up            | 516,925                | 516,925                | 16,925 516,9                    | 325 515,947                  | 403,571                | 403,571 403,                    | 571 110,446                    | 110,446              |   | 0 0      | 20         | 20 20              | 20         | 19 19              | 19             | 19 19              | 19         |   | 100.00%<br>100.00%   | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 100%   |
| Pilot Programs Enersource Hydro Mississauga Inc Performance-Based 36 Conservation Pilot Program - Conservation Fund   | 1                              |                        |                        |                                 |                              |                        |                                 |                                |                      |   |          |            |                    |            |                    |                |                    |            |   | 1  |  |   |   |   |   |   |   |   |   |   |   |   |   |  |
| 36 Conservation Pilot Program - Conservation Fund  Adjustment to 2017 savings   | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12<br>12 |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 38 EnWin Utilities Ltd Re-Invest Pilot<br>Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 39 Horizon Utilities Corporation - ECM Furnace Motor Pilot  | Verified                       |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   |  |  |   |   |   |   |   |   |   |   |   |   |   |   | 0%   |
| Adjustment to 2017 savings  | True-up                        |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |  |
| 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2017 savings   | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 42 Hydro Ottawa Limited - Residential Demand Response W<br>Fi Thermostat Pilot<br>Adjustment to 2017 savings  | Vi- Verified                   |                        |                        |                                 |                              |                        |                                 |                                |                      |   |          |            |                    |            |                    |                |                    |            |   |  |  | 0.00%   |   |   |   |   | 0.00%   | 0.00%   |   | 0.00%   | 0.00%   |   |   | 0%   |
| Adjustment to 2017 savings  43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2017 savings   | True-up<br>Verified<br>True-up |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  |   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |   | 0.00%   | 0.00%   |   |   | 0.00%   | 0.00%   | 0%   |
| I   | True-up<br>Verified            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 44 Niagara-on-the-Lake Hydro Inc Direct Install Energy<br>Efficiency Measures for the Agricultural Sector<br>Adjustment to 2017 savings   | True-up                        |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |  |
| 45 Oakville Hydro Electricity Distribution Inc Direct Install -<br>Hydronic<br>Adjustment to 2017 savings   | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| Oakville Hydro Electricity Distribution Inc Direct Install -<br>RTU Controls<br>Adjustment to 2017 savings  | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 47 Toronto Hydro-Electric System Limited - Direct Install -<br>Hydronic (Pilot Savings)<br>Adjustment to 2017 savings   | Verified                       |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   |  |  |   |   |   |   |   |   |   |   |   |   |   |   | 0%   |
|   | True-up                        |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |  |
| 48 Toronto Hydro-Electric System Limited - Direct Install -<br>RTU Controls (Pilot Savings)<br>Adjustment to 2017 savings   | Verified<br>True-up            |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| 49 Toronto Hydro-Electric System Limited - PFP - Large (Pilo Savings) Adjustment to 2017 savings  | ot Verified<br>True-up         |                        |                        |                                 |                              |                        |                                 |                                |                      |   | 12       |            |                    |            |                    |                |                    |            |   | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| Actual CDM Savings in 2017<br>Forecast CDM Savings in 2017  |                                | 10,178,943             |                        |                                 |                              |                        |                                 |                                |                      |   |          | 1,192      |                    |            |                    |                |                    |            |   | 6,816,573  | 1,573,062  | 3,882   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| Distribution Rate in 2017 Ton 2011 priorgrams Loss Revenue in 2017 from 2012 priorgrams Loss Revenue in 2017 aron 2012 priorgrams Loss Revenue in 2017 in 2012 priorgrams Loss Revenue in 2017 from 2014 priorgrams Loss Revenue in 2017 from 2014 priorgrams Loss Revenue in 2017 from 2015 priorgrams Loss Revenue in 2017 from 2015 priorgrams Loss Revenue in 2017 from 2017 priorgrams Loss Revenue in 2017 from 2017 priorgrams Forceast Loss Revenues in 2017 III.   |                                |                        | 1                      | 1                               |                              |                        | ,                               |                                |                      | 1 |          |            | ,                  |            |                    |                | , 1                | , ,        | , | \$0.00910<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$33,309.16<br>\$62,030.81<br>\$95,339.97<br>\$0.00 | \$0.01190<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$15,402.75<br>\$18,719.44<br>\$34,122.19<br>\$0.00 | \$2.19740<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$1,308.19<br>\$8,530.05<br>\$9,838.24<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.73810<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$8.88940<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$15,396.50<br>\$0.00<br>\$15,396.50<br>\$0.00 | \$0.02950<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$65,416.60<br>\$89,280.30<br>\$154,696.89<br>\$0.00<br>\$154,696.89 |
| 2017 Savinga Persisting in 2018 2017 Savinga Persisting in 2018 2017 Savinga Persisting in 2018 2017 Savinga Persisting in 2021 2017 Savinga Persisting in 2022 2017 Savinga Persisting in 2022 2017 Savinga Persisting in 2024 2017 Savinga Persisting in 2026 |                                |                        |                        |                                 |                              |                        |                                 |                                |                      |   |          |            |                    |            |                    |                |                    |            |   | 6,384,581<br>5,952,590<br>5,520,598<br>5,515,657<br>5,403,281<br>5,403,281<br>5,395,246<br>5,102,121<br>5,096,439<br>0       | 1,590,134<br>1,599,680<br>1,573,439<br>1,569,264<br>1,442,162<br>1,338,765<br>1,273,353<br>1,277,710<br>1,114,821<br>0       | 3,928<br>3,975<br>4,021<br>4,021<br>3,857<br>3,783<br>3,714<br>3,649<br>2,966<br>0                              | 0<br>0<br>0<br>0<br>0<br>0<br>0   | 0   | 0<br>0<br>0<br>0<br>0<br>0<br>0   | 0   | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0  | 0   | 0   | 0   | 0   | 0   | 0   |  |

| Table 5-d. 2018 Lost Revenues Work Form  |                                 | Net Energy<br>Savings (kWh)  | nergy                      |                            |                    |                            |                                |                          |                |           |                       | Net Demand           |             |                 | Net-R     | eak Demand Savings I  | Persistence (kW) |              |      |                    |                              |                                     |                         |                   |                 | Rate Alloc        | ations for LRAM | rva . |       |       |        |       |       |
|--|---------------------------------|------------------------------|----------------------------|----------------------------|--------------------|----------------------------|--------------------------------|--------------------------|----------------|-----------|-----------------------|----------------------|-------------|-----------------|-----------|-----------------------|------------------|--------------|------|--------------------|------------------------------|-------------------------------------|-------------------------|-------------------|-----------------|-------------------|-----------------|-------|-------|-------|--------|-------|-------|
| Program  | Results<br>Status               | Savings (kWh) Savin          | 110                        | 10 2021                    | 2033               | 2023                       | 024 2025                       | 2026                     | 27 2020        | 2020 200  | Monthly<br>Multiplier | Savings (kW)<br>2018 | 2019 21     | 20 2024         | 2022      | 2023 2024 202         |                  | 27 2028 2029 | 2030 | Residential        | General<br>Service <50<br>kW | General<br>Service 50 -<br>4,999 kW | Embedded<br>Distributor | Sentined Lightle  | Street Linksin  | Unmetered         |                 |       |       |       |        |       | Total |
| Legacy Framework   |                                 | 2018 20                      | 019 202                    | 0 2021                     | 2022               | 2023 2                     | 024 2025                       | 2026 2                   | 2028           | 2029 2031 |                       | 2018                 | 2019 2      | 2021            | 2022 2    | 2023 2024 20:         | 5 2026 2         | 27 2028 2029 | 2030 | Residential<br>kWh | Service <50<br>kW            | 4,999 kW                            | Distributor             | Sentinel Lighting | Street Lighting | Scattered<br>Load |                 |       |       | 0     | 0      |       | Total |
| Residential Program  Coupon Initiative Adjustment to 2018 savings  | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           |                       |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 2 Bi-Annual Retailer Event Initiative<br>Adjustment to 2018 savings  | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           |                       |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Appliance Retirement Initiative     Adjustment to 2018 savings   | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           |                       |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| HVAC Incentives Initiative     Adjustment to 2018 savings  | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           |                       |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 5 Residential New Construction and Major Renovation<br>Adjustment to 2018 savings  | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           |                       |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Commercial & Institutional Program Energy Audit Initiative Adjustment to 2018 savings                                    | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12<br>12              |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Z Efficiency: Equipment Replacement Incentive Initiative   | Verified                        |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Adjustment to 2018 savings  Birect Install Lighting and Water Heating Initiative Adjustment to 2018 savings              | True-up<br>Verified<br>True-up  |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| New Construction and Major Renovation Initiative     Adjustment to 2018 savings  | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Adjustment to 2018 savings  Existing Building Commissioning Incentive Initiative Adjustment to 2018 savings              | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 3                     |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Industrial Program   |                                 |                              |                            |                            |                    |                            |                                |                          |                |           | ,                     |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | J.00%                               | 3.00%                   | 0.0076            | 0.00%           | 0.00%             | 0.00%           | 0.00% | 3.00% | 3.00% | 0.0076 | 0.00% |       |
| Process and Systems Upgrades Initiatives - Project<br>Incentive Initiative     Adjustment to 2018 savings                | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 12 Process and Systems Upgrades Initiatives - Monitoring and Tarcetino Initiative Adjustment to 2018 savings             | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Process and Systems Upgrades initiatives - Energy Manager initiative Adjustment to 2018 savings                          | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Low Income Program Low Income Initiative Adjustment to 2018 savings  | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12<br>12              |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Other  Aboriginal Conservation Program Adjustment to 2018 savings  | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 0                     |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 16 Program Enabled Savings<br>Adjustment to 2018 savings   | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 0                     |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Conservation Fund Pilots  Conservation Fund Pilot - EnerNOC Adjustment to 2018 savings                                   | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 18 Loblaws Pilot Adjustment to 2016 savings  | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 19 Conservation Fund Pilot - SEG<br>Adjustment to 2018 savings   | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 20 Social Benchmarking Pliot<br>Adjustment to 2018 savings   | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Conservation First Framework   |                                 |                              |                            |                            |                    |                            | ·                              |                          | ·              |           |                       |                      |             |                 |           |                       |                  |              |      |                    |                              |                                     |                         |                   |                 |                   |                 |       |       |       |        |       |       |
| 21 Save on Energy Coupon Programs Adjustment to 2018 savings   |                                 | 1,218,956 1,206              |                            |                            |                    |                            |                                |                          |                |           |                       |                      |             |                 |           |                       |                  |              |      | 100.00%<br>100.00% | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 22 Save on Energy Heating and Cooling Program<br>Adjustment to 2018 savings  | Verified<br>True-up             | 28,922 28,                   | ,922 28,9                  | 28,922                     | 28,922             | 28,922 28                  | 3,922 28,922                   |                          | ,922           |           |                       |                      |             |                 |           |                       |                  |              |      | 100.00%<br>100.00% | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 23 Save on Energy New Construction Program<br>Adjustment to 2018 savings   | Verified<br>True-up             | 30,486 30,                   | .486 30,4                  | 30,486                     | 30,486             | 30,486 30                  | 0,486 30,486                   | 30,486 30                | .486           |           |                       |                      |             |                 |           |                       |                  |              |      | 100.00%<br>100.00% | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 24 Save on Energy Home Assistance Program<br>Adjustment to 2018 savings  | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           |                       |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Non-Residential Province-Wide Programs  Save on Energy Audit Funding Program  Adjustment to 2018 savings                 | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12<br>12              |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 28 Save on Energy Retrofit Program<br>Adjustment to 2018 savings   | Verified<br>True-up             | 981,875 977,<br>141,266 140, | 7,020 977,0<br>0,567 140,5 | 020 977,020<br>567 140,567 | 977,020<br>140,567 | 977,020 977<br>140,567 140 | 7,020 977,020<br>0,567 140,567 | 977,020 97<br>140,567 14 | 7,020<br>0,567 |           | 12<br>12              | 460<br>66            | 460 4<br>66 | 60 460<br>66 66 | 460<br>66 | 437 437 43<br>63 63 6 | 7 437 4          | 37           |      | 0.00%              | <b>50.00%</b> 50.00%         | <b>50.00%</b><br>50.00%             | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 27 Save on Energy Small Business Lighting Program<br>Adjustment to 2018 savings  | Verified<br>True-up             | 70,882 45,<br>68,639 44,     | ,576 45,5<br>,134 44,1     | 76 45,576<br>34 44,134     | 45,576<br>44,134   | 45,576 45<br>44,134 44     | 5,576 45,576<br>1,134 44,134   | 45,576 45<br>44,134 44   | .576<br>.134   |           | 12<br>12              | 13                   | 9           | 9 9             | 9         | 9 9 9                 | 9                | 9            |      | 0.00%              | 100.00%<br>100.00%           | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 28 Save on Energy High Performance New Construction<br>Program<br>Adjustment to 2018 savings                             | Verified<br>True-up             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 2a Save on Energy Existing Building Commissioning<br>Program<br>Adjustment to 2018 savings                               | Verified                        |                              |                            |                            |                    |                            |                                |                          |                |           | 3                     |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 30 Save on Energy Process & Systems Upgrades Program   | True-up<br>Verified             |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      |                    |                              | 0.00%                               |                         |                   |                 |                   |                 |       |       |       |        |       | 0%    |
| Adjustment to 2018 savings  31 Save on Energy Monitoring & Targeting Program   | True-up<br>Verified<br>True-up  |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Adjustment to 2018 savings  32 Save on Energy Energy Manager Program   | True-up<br>Verified<br>True-up  |                              |                            |                            |                    |                            |                                |                          |                |           | 12                    |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Adjustment to 2018 savings  Local & Regional Programs  33 Business Refinication Local Program Adjustment to 2018 savings |                                 | 37.381                       | 261 27.0                   | g1 97.00 <i>f</i>          | 37 204             | 37.364                     | 7 261 27 20-                   | 37.364                   | 261            |           | 12                    |                      | 5           | 5 5             | 5         | 5 5                   |                  |              |      | 0.00%              |                              | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 34 First Notion Consequation Level Program   | Verified<br>True-up<br>Verified | 37,261 37,                   | ,201 37,2                  | 37,261                     | 37,261             | 37,201 37                  | ,201 37,261                    | 37,261 37                | 201            |           | 0                     |                      | 0           | 5               | В         | 5 5 5                 | 6                |              |      | 0.00%              | 100.00%<br>100.00%           | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| 34 First Nation Conservation Local Program Adjustment to 2018 savings 35 Social Benchmarking Local Program               | True-up<br>Verified             |                              |                            |                            |                    |                            |                                |                          |                |           | 0                     |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
| Social Benchmarking Local Program     Adjustment to 2018 savings  Pilot Programs   | True-up                         |                              |                            |                            |                    |                            |                                |                          |                |           | 0                     |                      |             |                 |           |                       |                  |              |      | 0.00%              | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%             | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00%  | 0.00% | 0.00% |
|  |                                 |                              |                            |                            |                    |                            |                                |                          |                |           |                       |                      |             |                 |           |                       |                  |              |      |                    |                              |                                     |                         |                   |                 |                   |                 |       |       |       |        |       |       |

|   | e-up infied e-up infied |         |  |  |  | 12       |     |   |  |  |  |  |  |   |   |   |   |   |   |   |   |   |   |   | 0%  |
|---|-------------------------|---------|--|--|--|----------|-----|---|--|--|--|--|--|---|---|---|---|---|---|---|---|---|---|---|---|
| Adjustment to 2018 savings True  EnWin Utilities Ltd Re-Invest Pilot Veri Adjustment to 2018 savings True  Horizon Utilities Corporation - ECM Furnace Motor Pilot Veri   | e-up<br>rified<br>e-up  |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |   |
| Adjustment to 2018 savings True  Horizon Utilities Corporation - ECM Furnace Motor Pilot Veri   | e-up                    |         |  |  |  | 12<br>12 |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%  |
| 39 Horizon Utilities Corporation - ECM Furnace Motor Pilot Veri   |                         |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%  |
| =   |                         |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | -   |
| Adjustment to 2018 savings True   | e-up                    |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%  |
| 40 Horizon Utilities Corporation - Social Benchmarking Pilot Veri   | rified                  |         |  |  |  | 12       |     |   |  |  |  |  |  |   |   |   |   |   |   |   |   |   |   |   | 0%  |
| Adjustment to 2018 savings True   | e-up                    |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |   |
| 41 Hydro Ottawa Limited - Conservation Voltage Regulation Veri (CVR) Leveracina AMI Data Pilot Adjustment to 2018 savings True  | rified                  |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%  |
|   | _                       |         |  |  |  |          |     |   |  |  | 3 0.50%  |  |  |   |   |   |   |   |   |   |   |   |   |   | 0%  |
| 42 Hydro Ottawa Limited - Residential Demand Response Wi-<br>Fi Thermostat Pilot<br>Adjustment to 2018 savings True   |                         |         |  |  |  |          |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 076   |
| 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Veri<br>Adjustment to 2018 savings True  |                         |         |  |  |  | 12<br>12 |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%  |
| 44 Niagara-on-the-Lake Hydro Inc Direct Install Energy Veri<br>Efficiency Measures for the Agricultural Sector  |                         |         |  |  |  | 12       |     |   |  |  |  |  |  |   |   |   |   |   |   |   |   |   |   |   | 0%  |
| Adjustment to 2018 savings True   | . =                     |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |   |
| 45 Oakville Hydro Electricity Distribution Inc Direct Install - Veri Hydronic Adjustment to 2018 savings True   |                         |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%  |
|   | rified                  |         |  |  |  | 12       |     | i |  |  |  |  |  |   |   |   |   |   |   |   |   |   |   |   | 0%  |
| 46   Cakville Hydro Electricity Distribution Inc Direct Install -   Veri   RTU Controls   Adjustment to 2018 savings   True   | e-up                    |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |   |
| 47 Toronto Hydro-Electric System Limited - Direct Install - Veri<br>Hydronic (Pilot Savings)<br>Adjustment to 2018 savings  |                         |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%  |
|   |                         |         |  |  |  |          |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |   |
| Toronto Hydro-Electric System Limited - Direct Install - Veri RTU Controls (Pilot Savings)  Adjustment to 2018 savings  True  |                         |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%  |
| 49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Veri Savings)   | rified                  |         |  |  |  | 12       |     |   |  |  |  |  |  |   |   |   |   |   |   |   |   |   |   |   | 0%  |
| Adjustment to 2018 savings True   |                         |         |  |  |  | 12       |     |   |  |  | 0.00%  | 0.00%  | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |   |
| Actual CDM Savings in 2018<br>Forecast CDM Savings in 2018  | 2                       | 781,214 |  |  |  |          | 545 |   |  |  | 1,481,291<br>11,101,677  | 738,352<br>2,445,915   | 3,157<br>6,247   | 0   | 0   | 0<br>1,512  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |   |
| Distribution Rate in 2018 Load Revenue in 2018 from 2011 programs Load Revenue in 2018 from 2012 programs Load Revenue in 2018 from 2012 programs Load Revenue in 2018 from 2012 programs Load Revenue in 2018 from 2015 programs Load Revenue in 2018 from 2015 programs Load Revenue in 2018 from 2017 programs |                         |         |  |  |  |          |     |   |  |  | \$0.00530<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$19,399.84<br>\$33,838.28<br>\$7,850.84<br>\$61,088.96 | \$0.01210<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$15,661.62<br>\$19,240.63<br>\$8,934.06<br>\$43,836.31 | \$2,23680<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$1,331.65<br>\$8,786.92<br>\$7,061.78<br>\$17,180.35 | \$0.81170<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.24890<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$8.89100<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$15,399.27<br>\$0.00<br>\$15,399.27 | \$0.02820<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$51,792.38<br>\$61,865.83<br>\$23,846.69<br>\$137,504.89 |
| Forecast Lost Revenues in 2018<br>LRAMVA in 2018  |                         |         |  |  |  |          |     |   |  |  | \$58,838.89  | \$29,595.57  | \$13,973.29  | \$0.00  | \$0.00  | \$13,443.19   | \$0.00  | \$0.00  | \$0.00  | \$0.00  | \$0.00  | \$0.00  | \$0.00  | \$0.00  | \$115,850.94<br>\$21,653.95   |
| 2018 Savings Persisting in 2019 2018 Savings Persisting in 2020 2018 Savings Persisting in 2020 2018 Savings Persisting in 2021 2018 Savings Persisting in 2022 2018 Savings Persisting in 2023 2018 Savings Persisting in 2023 2018 Savings Persisting in 2023 2018 Savings Persisting in 2025 2018 Savings Persisting in 2026 2018 Savings Persisting in 2026   |                         |         |  |  |  |          |     |   |  |  | 1,471,835<br>1,471,835<br>1,471,835<br>1,471,835<br>1,471,835<br>1,471,835<br>1,471,835<br>1,471,835<br>1,471,835      | 685,765<br>685,765<br>685,765<br>685,765<br>685,765<br>685,765<br>685,765<br>685,765<br>685,765                        | 3,157<br>3,157<br>3,157<br>3,157<br>2,999<br>2,999<br>2,999<br>2,999<br>2,999  | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  |   |

|   |                     | Net Energy<br>Savings (kWh) |      |      |      | N    | let Energy Sa | vings Persist | tence (kWh) |       |        |      |                  | Net Dema<br>Savings (I |      |      |         | Net Peak D | mand Saving | gs Persistence | (kW) |          |      |             |                              |                                     |                         |                   |                 | Rate Alle                      | ocations for LR | AMVA  |       |       |       |       |       |
|---|---------------------|-----------------------------|------|------|------|------|---------------|---------------|-------------|-------|--------|------|------------------|------------------------|------|------|---------|------------|-------------|----------------|------|----------|------|-------------|------------------------------|-------------------------------------|-------------------------|-------------------|-----------------|--------------------------------|-----------------|-------|-------|-------|-------|-------|-------|
| Program   | Results<br>Status   | 2019                        | 2020 | 2021 | 2022 | 2023 | 2024          | 2025          | 2026 202    | 7 200 | 8 2029 | 2030 | Month<br>Multipl | ly<br>ier<br>2019      | 2020 | 2021 | 2022 20 | 23 2024    | 2025        | 2026 2027      | 2028 | 029 2030 | 2031 | Residential | General<br>Service <50<br>kW | General<br>Service 50 -<br>4,999 kW | Embedded<br>Distributor | Sentinel Lighting | Street Lighting | Unmetered<br>Scattered<br>Load |                 |       |       |       |       |       |       |
| Framework<br>ntial Program  |                     |                             |      |      |      |      |               |               |             |       |        |      | "                |                        |      |      |         | _          |             |                |      |          |      | kWh         | kWh                          | kW                                  | kW                      | kW                | kW              | kWh                            | 0               | 0     | 0     | 0     | 0     | 0     | 0     |
| Initiative<br>ent to 2019 savings   | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      |                  |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| al Retailer Event Initiative<br>ent to 2019 savings                               | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      |                  |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ce Retirement Initiative<br>ent to 2019 savings                                   | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      |                  |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| entives Initiative<br>nt to 2019 savings  | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      |                  |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| al New Construction and Major Renovation<br>nt to 2019 savings                    | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      |                  |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| cial & Institutional Program<br>utit hitiative<br>nt to 2019 savings              | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      | 12<br>12         |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Equipment Replacement Incentive Initiative  | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      | 12               |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| all Lighting and Water Heating Initiative<br>at to 2019 savings                   | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      | 12<br>12         |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| truction and Maior Renovation Initiative<br>t to 2019 savings                     | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      | 12<br>12         |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| ildina Commissionina Incentive Initiative<br>to 2019 savings                      | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      | 3                |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Program<br>d Systems Upgrades Initiatives - Project<br>tiative<br>to 2019 savings | Verified<br>True-up |                             |      |      |      |      |               |               |             |       |        |      | 12               |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| d Systems Upgrades Initiatives - Monitoring                                       | Verified            |                             |      |      |      |      |               |               |             |       |        |      | 12               |                        |      |      |         |            |             |                |      |          |      |             |                              |                                     |                         |                   |                 |                                |                 |       |       |       |       |       |       |
| peting Initiative<br>ent to 2019 savings  | True-up             |                             |      |      |      |      |               |               |             |       |        |      | 12               |                        |      |      |         |            |             |                |      |          |      | 0.00%       | 0.00%                        | 0.00%                               | 0.00%                   | 0.00%             | 0.00%           | 0.00%                          | 0.00%           | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

| Drosses and Sustame Hearades hillotines - Energy  |  |                    |                   |          |        |  |          |       |          |    |    |  |                    |                    |       |       |       |       |       |       |       |       |       |       |       |       |            |
|---|--|--------------------|-------------------|----------|--------|--|----------|-------|----------|----|----|--|--------------------|--------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|------------|
| 13 Process and Systems Upgrades Initiatives - Energy<br>Manager Initiative<br>Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 12<br>12 |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 2%         |
| Low Income Program  Low Income Initiative Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 12<br>12 |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Other  Aboriginal Conservation Program Adjustment to 2019 savings   | Verified<br>True-up                        |                    |                   |          |        |  | 0        |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| 16 Program Enabled Savings<br>Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 0 0      |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Conservation Fund Pilots  17 Conservation Fund Pilot - EnerNOC  | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  |                    |                    |       |       |       |       |       |       |       |       |       |       |       |       | 0%         |
| 17 Conservation Fund Pilot - EnerNOC<br>Adjustment to 2019 savings<br>18 Loblaws Pilot<br>Adjustment to 2019 savings  | True-up<br>Verified<br>True-up             |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Adjustment to 2019 savings  19 Conservation Fund Pilot - SEG Adjustment to 2019 savings   | True-up<br>Verified<br>True-up             |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Adjustment to 2019 savings  20 Social Benchmarking Ptiot Adjustment to 2019 savings   | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Conservation First Framework  | True-up                                    |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |            |
| Residential Province-Wide Programs  21 Instant Savings Adjustment to 2019 savings   | Verified<br>True-up                        | 772 772 77         | 2 772 772         | 772      | 772    |  |          |       |          |    |    |  | 100.00%<br>100.00% | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100%       |
| 22 Save on Energy Heating and Cooling Program<br>Adjustment to 2019 savings   | Verified<br>True-up                        | 5,040 5,040 5,0    | 40 5,040 5,040    | 5,040    | 5,040  |  |          |       |          |    |    |  | 100.00%<br>100.00% | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100%       |
| 23 Save on Energy New Construction Program<br>Adjustment to 2019 savings  | Verified<br>True-up                        | 518 518 51         | 8 518 518         | 518      | 518    |  |          |       |          |    |    |  | 100.00%<br>100.00% | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100%       |
| 24 Save on Energy Home Assistance Program Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  |          |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Adjustment to 2019 savings  Save on Energy Retrofit Program Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |       | 0%         |
| Adjustment to 2019 savings  27 Save on Energy Small Business Lighting Program Adjustment to 2019 savings  | Verified<br>True-up                        | 21,844 19,234 19,2 | 19,234 19,234     | 19,234   | 19,234 |  | 12       | 4 4   | 4 4 4    | 4  | 4  |  | 0.00%              | 100.00%<br>100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |       | 100%       |
| 28 Save on Energy High Performance New Construction Program Adjustment to 2019 savings  | Verified                                   |                    |                   |          |        |  | 12       |       |          |    |    |  |                    |                    |       |       |       |       |       |       |       |       |       |       |       |       | 0%         |
|   | True-up                                    |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |            |
| 29 Save on Energy Existing Building Commissioning<br>Program<br>Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 3        |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| 30 Save on Energy Process & Systems Upgrades Program Adjustment to 2019 savings   | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| 31 Save on Energy Monitoring & Targeting Program Adjustment to 2019 savings   | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |       | 0%         |
| 32 Save on Energy Energy Manager Program Adjustment to 2019 savings   | Verified<br>True-up                        |                    |                   |          |        |  | 12<br>12 |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Local & Regional Programs  33 Business Refriceration Local Program Adjustment to 2019 savings   | Verified<br>True-up                        | 74,862 74,862 74,8 | 162 74,862 74,862 | 2 74,862 | 74,862 |  | 0 0      | 10 10 | 10 10 10 | 10 | 10 |  | 0.00%              | 100.00%<br>100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |       | 100%       |
| 34 First Nation Conservation Local Program<br>Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 0 0      |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| 35 Social Benchmarking Local Program<br>Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 0        |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Gonservation Pilot Program - Conservation Fund  | Verified                                   |                    |                   |          |        |  | 12       |       |          |    |    |  |                    |                    |       |       |       |       |       |       |       |       |       |       |       |       | 0%         |
| Adjustment to 2019 savings  37 EnWin Utilities Ltd Building Optimization Pilot  | True-up<br>Verified                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Adjustment to 2019 savings  | Verified<br>True-up<br>Verified            |                    |                   |          |        |  | 12<br>12 |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2019 savings     Horizon Utilities Corporation - ECM Furnace Motor Pilot  | True-up<br>Verified                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Adjustment to 2019 savings  | True-up                                    |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | <i>a n</i> |
| 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2019 savings   | Verified<br>True-up                        |                    |                   |          |        |  | 12<br>12 |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| 41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveracino AMI Data Pilot Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| 42 Hydro Ottawa Limited - Residential Demand Response Wi<br>Fi Thermostat Pilot<br>Adjustment to 2019 savings   |  |                    |                   |          |        |  |          |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |       | 0%         |
| 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV  | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
| Adjustment to 2019 savings  Niagara-on-the-Lake Hydro Inc Direct Install Energy  Efficiency Measures for the Anticultural Sector  Adjustment to 2019 savings  | Verified                                   |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 3.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
|   | True-up                                    |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |            |
| 45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2019 savings   | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0%         |
|   |  |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% |       |       | 0.00% | 0.00% |       |       |       | 0.00% | 0.00% | 0%         |
| 46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2019 savings   | Verified                                   |                    |                   |          |        |  | 12       |       |          |    |    |  |                    |                    |       |       |       |       |       |       |       |       |       | 0.00% |       |       | 1          |
| RTU Controls<br>Adjustment to 2019 savings  | Verified<br>True-up<br>Verified            |                    |                   |          |        |  | 12       |       |          |    |    |  |                    |                    |       |       |       | 0.00% | 0.00% |       |       | 0.00% | 0.00% | 0.00% |       |       | 0%         |
| TRTU Controls Adjustment to 2019 savings  Toronto Hydro-Electric System Limited - Direct Install - Hydroric (Pilot Savinas) Adjustment to 2019 savings  | Verified<br>True-up                        |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |            |
| RTU Controls Adjustment to 2019 savings  Toronto Hydro-Electric System Limited - Direct Install - Hydrocine (Pilot Savinsa) Adjustment to 2019 savings  Toronto Hydro-Electric System Limited - Direct Install - Hydrocine (Pilot Savinsa)  Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savinsa)  Adjustment to 2019 savings | Verified<br>True-up<br>Verified<br>True-up |                    |                   |          |        |  | 12       |       |          |    |    |  | 0.00%              |                    |       |       |       |       |       |       |       |       |       |       |       | 0.00% | 0%         |
| TRU Controls Adjustment to 2019 savings  Toronto Hydro-Electric System Limited - Direct Install - Hydroic (Pilot Savinos) Adjustment to 2019 savings  | Verified<br>True-up<br>Verified<br>True-up |                    |                   |          |        |  | 12 12    |       |          |    |    |  | 0.00%              | 0.00%              | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |            |

| Interim Framework  |                     |         |  |  |  |  |    |    |  |  |  |   |  |   |   |   |   |  |   |   |   |   |   |   |   |   |  |
|--|---------------------|---------|--|--|--|--|----|----|--|--|--|---|--|---|---|---|---|--|---|---|---|---|---|---|---|---|--|
| 50<br>Local Program Fund (LDC to Complete)<br>Adjustment to 2019 savings   | Verified<br>True-up |         |  |  |  |  | 1: |    |  |  |  | 0.0   | 00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%  | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0%   |
| Actual CDM Savings in 2019<br>Forecast CDM Savings in 2019   |                     | 103,037 |  |  |  |  |    | 14 |  |  |  | 6,  | 331  | 96,706<br>2,445,915   | 0<br>6,247  | 0   | 0   | 0<br>1,512   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |
| Distribution Rate in 2019 Loss Revenue in 2018 tem 2011 strocyame Loss Revenue in 2018 tem 2011 strocyame Loss Revenue in 2019 tem 2012 programs Loss Revenue in 2019 from 2013 programs Loss Revenue in 2019 from 2015 programs Loss Revenue in 2019 from 2016 programs Loss Revenue in 2019 from 2016 programs Loss Revenue in 2019 from 2016 programs Loss Revenue in 2019 from 2017 programs Loss Revenue in 2019 from 2017 programs Loss Revenue in 2019 from 2019 programs Total Loss Revenues in 2019 from 2019 programs Total Loss Revenues in 2019 from 2019 Forcast Loss Revenues in 2019 LRAMAN in 2019 |                     |         |  |  |  |  |    |    |  |  |  | \$(<br>\$)<br>\$(<br>\$)<br>\$4.7<br>\$7.7<br>\$1.5<br>\$14.7 | 13.39<br>1.23<br>118.43                          | \$0.01220<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$15,791.06<br>\$19,516.10<br>\$8,366.33<br>\$1,179.82<br>\$44,853.30<br>\$29,840.16 | \$2.27040<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$1,351.65<br>\$9,024.40<br>\$7,167.86<br>\$0.00<br>\$17,543.91<br>\$14,183.19 | \$1,22920<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.05810<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$8.94590<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$15,494.36<br>\$0.00<br>\$0.00<br>\$0.00<br>\$15,494.36<br>\$13,626.20 | \$0.02770<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$37,395.51<br>\$36,278.86<br>\$17,447.57<br>\$1,188.05<br>\$92,309.99<br>\$71,981.73<br>\$20,328.26 |
| 2019 Savings Persisting in 2020<br>2019 Savings Persisting in 2021<br>2019 Savings Persisting in 2022<br>2019 Savings Persisting in 2022<br>2019 Savings Persisting in 2024<br>2019 Savings Persisting in 2024<br>2019 Savings Persisting in 2026<br>2019 Savings Persisting in 2026<br>2019 Savings Persisting in 2026  | Type.               |         |  |  |  |  |    |    |  |  |  | 6<br>6<br>6   | 331<br>331<br>331<br>331<br>331<br>331<br>0<br>0 | 94096<br>94096<br>94096<br>94096<br>94096<br>94096<br>0   | 0<br>0<br>0<br>0<br>0<br>0  | 0   | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0   | 0   | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0  |  |

| Table 5-f. 2020 Lost Revenues Work Form   |                   | Return to top             |      |      |      |      |                |              |             |      |      |          |        |                       |                       |            |      |      |       |            |              |             |      |        |          |   |   |  |  |   |  |   |   |   |  |  |  |  |   |   |   |
|---|-------------------|---------------------------|------|------|------|------|----------------|--------------|-------------|------|------|----------|--------|-----------------------|-----------------------|------------|------|------|-------|------------|--------------|-------------|------|--------|----------|---|---|--|--|---|--|---|---|---|--|--|--|--|---|---|---|
|   |                   | Net Energy<br>Savings (kW |      |      |      |      | Net Energy Sav | ings Persist | tence (kWh) |      |      |          |        |                       | Net Dem:<br>Savings ( | and<br>kW) |      |      | Net F | Peak Deman | Savings Pers | sistence (k | kW)  |        |          |   |   |  |  |   |  | Rate A  | llocations for I  | RAMVA   |  |  |  |  |   |   |   |
| Program   | Results<br>Status | 2020                      | 2021 | 2022 | 2023 | 2024 | 2025           | 2026         | 2027        | 2028 | 2029 | 2030 203 | 1 2032 | Monthly<br>Multiplier | 2020                  | 2021       | 2022 | 2023 | 2024  | 2025 20    | 26 2027      | 2028        | 2029 | 2030 2 | 031 2032 | Residentia  | General<br>Service <<br>kW  |  | 50 - Embedde   |   | ng Street Lightin  | Unmetered<br>Scattered<br>Load  |   |   |  |  |  |  |   |   | Total   |
| Legacy Framework  |                   |                           |      |      |      |      |                |              |             |      |      |          |        |                       |                       |            |      |      |       |            |              |             |      |        |          | kWh   | kWh   | kW   | kW   | kW  | kW   | kWh   | 0   | 0   | 0  | 0  | 0  | 0  | 0   | 0   |   |
| Actual CDM Savings in 2020  |                   | 0                         |      |      |      |      |                |              |             |      |      |          |        |                       | 0                     |            |      |      |       |            |              |             |      |        |          | 0   | 0   | 0  | 0  | 0   | 0  | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0   | 0   |   |
| Forecast CDM Savings in 2020  |                   |                           |      |      |      |      |                |              |             |      |      |          |        |                       |                       |            |      |      |       |            |              |             |      |        |          | 11,101,67   | 7 2,445,91  | 5 6,24   | . 0  | 0   | 1,512  | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0   | 0   |   |
| Duthitudion Fates in 2005 Load Revenue in 2005 from 2011 programs Load Revenue in 2005 from 2011 programs Load Revenue in 2005 from 2012 programs Load Revenue in 2005 from 2015 programs Load Revenue in 2005 from 2005 programs Total Load Revenue in 2005 from 2005 programs Forecast Load Revenues in 2000 |                   |                           |      |      |      |      |                |              |             |      |      |          |        |                       |                       |            |      |      |       |            |              |             |      |        |          | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.01241<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$16,097.<br>\$19,510.<br>\$8,503.4<br>\$1,166.7<br>\$0.00<br>\$45,278.3 | \$0.0<br>\$0.0<br>\$0.0<br>\$0.0<br>\$0.0<br>\$0.0<br>\$0.0<br>\$1.378<br>\$5 \$9.283<br>\$8 \$7,288<br>\$9 \$0.0<br>\$0.0<br>\$17,956 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.21070<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.09680<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$15,802.14<br>\$0.00<br>\$0.00<br>\$0.00<br>\$15,802.14<br>\$13,754.06 | \$0.02810<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.0<br>\$0.0<br>\$0.0<br>\$0.0<br>\$0.0<br>\$0.0<br>\$0. | 0 \$0.0<br>0 \$0.0 | \$0.<br>\$0.<br>\$0.<br>\$0.<br>\$0.<br>\$0.<br>\$0.<br>\$0.<br>\$0.<br>\$0. | .000 \$ .0 | 0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$3.277.93<br>\$28,794.15<br>\$15,791.94<br>\$1,168.79<br>\$0.00<br>\$3,200.30.81<br>\$55,505.23<br>\$20,525.58 |
| 2020 Savings Persisting in 2021<br>2020 Savings Persisting in 2022<br>2020 Savings Persisting in 2023<br>2020 Savings Persisting in 2024<br>2020 Savings Persisting in 2026<br>2020 Savings Persisting in 2026<br>2020 Savings Persisting in 2026<br>2020 Savings Persisting in 2027  |                   |                           |      |      |      |      |                |              |             |      |      |          |        |                       |                       |            |      |      |       |            |              |             |      |        |          | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0   |   |

| ble 5-g. 2021 Lost Revenues Work Form  |                   | Return to top             |      |      |      |      |         |             |             |         |      |      |           |                       |                    |    |       |          |      |            |              |              |          |      |      |      |   |   |   |   |   |  |   |   |   |   |   |   |   |   |                |
|--|-------------------|---------------------------|------|------|------|------|---------|-------------|-------------|---------|------|------|-----------|-----------------------|--------------------|----|-------|----------|------|------------|--------------|--------------|----------|------|------|------|---|---|---|---|---|--|---|---|---|---|---|---|---|---|----------------|
|  |                   | Net Energy<br>Savings (kW | 1)   |      |      |      | Net Ene | rgy Savings | Persistence | e (kWh) |      |      |           |                       | Net Dem<br>Savings |    |       |          |      | Net Peak D | Demand Savir | gs Persister | nce (kW) |      |      |      |   |   |   |   |   |  | Rate Al   | locations for LR  | AMVA  |   |   |   |   |   |                |
| Program  | Results<br>Status | 2021                      | 2022 | 2023 | 2024 | 2025 | 2026    | 2027        | 2028        | 2029    | 2030 | 2031 | 2032 2033 | Monthly<br>Multiplier | 2021               | 20 | 022 2 | 123 2024 | 2025 | 2026       | 2027         | 2028 2       | 029 203  | 2031 | 2032 | 2033 | Residential   | General<br>Service <50<br>kW  | General<br>Service 50 -<br>4,999 kW   | Embedded<br>Distributo  | Sentinel Light  | ng Street Lighting   | Unmetered<br>Scattered<br>Load  |   |   |   |   |   |   |   | ,              |
| cy Framework   |                   |                           |      |      |      |      |         |             |             |         |      |      |           |                       |                    |    |       |          |      |            |              |              |          |      |      |      | kWh   | kWh   | kW  | kW  | kW  | kW   | kWh   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |                |
| al CDM Savings in 2021   |                   | 0                         |      |      |      |      |         |             |             |         |      |      |           |                       | 0                  |    |       |          |      |            |              |              |          |      |      |      | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |                |
| ecast CDM Savings in 2021  |                   |                           |      |      |      |      |         |             |             |         |      |      |           |                       |                    |    |       |          |      |            |              |              |          |      |      |      | 11,101,677  | 2,445,915   | 6,247   | 0   | 0   | 1,512  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |                |
| relation Rate in 2021 Reversite in 2021 from 2011 programs Reversite in 2021 from 2012 programs Reversite in 2021 from 2012 programs Reversite in 2021 from 2013 programs Reversite in 2021 from 2015 programs Reversite in 2021 from 201 |                   |                           |      |      |      |      |         |             |             |         |      |      |           |                       |                    |    |       |          |      |            |              |              |          |      |      |      | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.01270<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$16,483.91<br>\$19,929.66<br>\$8,709.21<br>\$1,195.02<br>\$0.00<br>\$0.00<br>\$46,317.80<br>\$31,063.12 | \$2.35440<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$1.395.93<br>\$9,467.67<br>\$7,433.05<br>\$0.00<br>\$0.00<br>\$18,296.66<br>\$14,707.94 | \$1,23030<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00<br>\$0,00 | \$9.39350<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.27710<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$16,000.27<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$16,000.27<br>\$14,000.27 | \$0.02870<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$ \$ \$ \$ \$ |
| 21 Savings Persisting in 2022<br>21 Savings Persisting in 2023<br>21 Savings Persisting in 2024<br>21 Savings Persisting in 2025<br>21 Savings Persisting in 2026<br>21 Savings Persisting in 2027   |                   |                           |      |      |      |      |         |             |             |         |      |      |           |                       |                    |    |       |          |      |            |              |              |          |      |      |      | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0   | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0  |                |

|   | Table | 5-h. | 2022 | Lost | Revenues | Work | Form |
|---|-------|------|------|------|----------|------|------|
| ı |       |      |      |      |          |      |      |

| Table 5-h. 2022 Lost Revenues Work Form  | _                 | Return to top               |      |      |      |      |             |              |              |      |      |      |          | _                | _       |                  |         |        |      |              |             |             |        |      |          |   |   |  |           |   |  |   |   |   |   |  |   |   |   |   |
|--|-------------------|-----------------------------|------|------|------|------|-------------|--------------|--------------|------|------|------|----------|------------------|---------|------------------|---------|--------|------|--------------|-------------|-------------|--------|------|----------|---|---|--|-----------|---|--|---|---|---|---|--|---|---|---|---|
|  |                   | Net Energy<br>Savings (kWh) |      |      |      | No   | et Energy S | Savings Pers | sistence (kV | Wh)  |      |      |          |                  |         | emand<br>gs (kW) |         |        |      | Net Peak Den | nand Saving | Persistence | e (kW) |      |          |   |   |  |           |   |  | Rate All  | ocations for LF   | AMVA  |   |  |   |   |   |   |
| Program  | Results<br>Status | 2022                        | 2023 | 2024 | 2025 | 2026 | 2027        | 2028         | 2029         | 2030 | 2031 | 2032 | 2033 203 | Month<br>Multipl | y<br>er | 022              | 2023 20 | 24 202 | 2026 | 2027         | 2028 2      | 029 2030    | 0 2031 | 2032 | 2033 203 | Residential   | General<br>Service < 8<br>kW  |  | - Embeddi | Sentinel Lighting   | Street Lighting  | Unmetered<br>Scattered<br>Load  |   |   |   |  |   |   |   | Tota  |
| egacy Framework  |                   |                             |      |      |      |      |             |              |              |      |      |      |          |                  |         |                  |         |        |      |              |             |             |        |      |          | kWh   | kWh   | kW   | kW        | kW  | kW   | kWh   | 0   | 0   | 0   | 0  | 0   | 0   | 0   |   |
| Actual CDM Savings in 2022   |                   | 0                           |      |      |      |      |             |              |              |      |      |      |          |                  |         | 0                |         |        |      |              |             |             |        |      |          | 0   | 0   | 0  | 0         | 0   | 0  | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   |   |
| Forecast CDM Savings in 2022   |                   |                             |      |      |      |      |             |              |              |      |      |      |          |                  |         |                  |         |        |      |              |             |             |        |      |          | 11,101,677  | 2,445,918   | 5 6,247  | 0         | 0   | 1,512  | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   |   |
| Olishbulon Rale in 2022  Olish Revenue in 2025 born 2011 programs  Lolf Revenue in 2025 from 2015 programs  Lolf Revenue in 2025 from 2016 programs  Lolf Revenue in 2025 from 2026 programs  Lolf Revenue in 2025 from 2026 programs |                   |                             |      |      |      |      |             |              |              |      |      |      |          |                  |         |                  |         |        |      |              |             |             |        |      |          | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.01310<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,003.0<br>\$18,892.3<br>\$8,993.52<br>\$1,232.66<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$1,434.8i<br>\$2<br>\$9,334.9i<br>\$2<br>\$7,640.4i<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00    | \$9.65540<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.53570<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$16,446.28<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.02950<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.0<br>\$0.0<br>\$0.0<br>\$0.0<br>\$0.0<br>\$34,88<br>\$28,22;<br>\$16,62;<br>\$1,232<br>\$0.0<br>\$0.0 |

| Total Lost Revenues in 2022 Forcest Lost Revenues in 2022 LAMANA in 2022 | \$0.00<br>\$0.00 |   |   | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$16,446.28<br>\$14,417.98 | \$0.00<br>\$0.00 | \$80,968.20<br>\$61,577.83<br>\$19,390.37 |
|--|------------------|---|---|------------------|------------------|----------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---|
| 2022 Swinns Persisting in 2023   | 0                | 0 | 0 | 0                | 0                | 0                          | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |   |
| 2022 Savings Persisting in 2024  | 0                | 0 | 0 | 0                | 0                | 0                          | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |   |
| 2022 Savings Persisting in 2025  | 0                | 0 | 0 | 0                | 0                | 0                          | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |   |
| 2022 Savings Persisting in 2026  | 0                | 0 | 0 | 0                | 0                | 0                          | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |   |
| 2022 Savings Persisting in 2027  | 0                | 0 | 0 | 0                | 0                | 0                          | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |   |

| able 5-i. 2023 Lost Revenues Work Form   |                   | Return to top               |      |      |      |      |              |             |              |      |      |      |           |                       |                        |        |        |      |            |          |             |             |         |         |      |   |   |   |  |   |   |   |   |   |   |   |   |  |   |   |   |   |
|--|-------------------|-----------------------------|------|------|------|------|--------------|-------------|--------------|------|------|------|-----------|-----------------------|------------------------|--------|--------|------|------------|----------|-------------|-------------|---------|---------|------|---|---|---|--|---|---|---|---|---|---|---|---|--|---|---|---|---|
|  |                   | Net Energy<br>Savings (kWh) |      |      |      |      | Net Energy S | Savings Per | rsistence (k | Wh)  |      |      |           |                       | Net Dema<br>Savings (F |        |        | N    | Net Peak I | Demand S | wings Persi | stence (kW) |         |         |      |   |   |   |  |   |   |   | Rate All  | locations for LF  | AMVA  |   |   |  |   |   |   |   |
| Program  | Results<br>Status | 2023                        | 2024 | 2025 | 2026 | 2027 | 2028         | 2029        | 2030         | 2031 | 2032 | 2033 | 2034 2035 | Monthly<br>Multiplier | 2023                   | 14 202 | 5 2026 | 2027 | 2028       | 8 2029   | 2030        | 2031        | 2032 20 | 33 2034 | 2035 | Residential   | General<br>Service <  | 50 Servic   | e 50 - Embi  | edded<br>ibutor   | Sentinel Lighting   | Street Lighting   | Unmetered<br>Scattered<br>Load  |   |   |   |   |  |   |   |   | To  |
| gacy Framework   |                   |                             |      |      |      |      |              |             |              |      |      |      |           |                       |                        |        |        |      |            |          |             |             |         |         |      | kWh   | kWh   | K   | V k  | kW  | kW  | kW  | kWh   | 0   | 0   | 0   | 0   |  | 0   | 0   | 0   |   |
| ctual CDM Savings in 2023  |                   | 0                           |      |      |      |      |              |             |              |      |      |      |           |                       | 0                      |        |        |      |            |          |             |             |         |         |      | 0   | 0   | -   |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  | 0   | 0   | 0   |   |
| orecast CDM Savings in 2023  |                   |                             |      |      |      |      |              |             |              |      |      |      |           |                       |                        |        |        |      |            |          |             |             |         |         |      | 11,101,677  | 2,445,91  | 15 6,2  | 47   | 0   | 0   | 1,512   | 0   | 0   | 0   | 0   | 0   |  | 0   | 0   | 0   |   |
| Historius (n. Rabin in 2023 and 2011 programs of Revenue in 2023 from 2011 programs of Revenue in 2023 from 2012 programs of Revenue in 2023 from 2012 programs of Revenue in 2023 from 2013 programs of Revenue in 2023 from 2014 programs and Revenue in 2023 from 2014 programs of Revenue in 2023 from 2019 programs of Revenue in 2023 from 2029 programs or Revenue in 2023 RAMAVI in 2023 |                   |                             |      |      |      |      |              |             |              |      |      |      |           |                       |                        |        |        |      |            |          |             |             |         |         |      | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.0135/<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,522;<br>\$18,073.3<br>\$9,257.8<br>\$1,270.2<br>\$0.00<br>\$0.00<br>\$0.00<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,000<br>\$1,00 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$2<br>\$7,54<br>\$3,3<br>\$9,44<br>\$2<br>\$7,56<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | 000 SC<br>000 SC<br>00 | 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| 23 Savings Persisting in 2024<br>23 Savings Persisting in 2025<br>23 Savings Persisting in 2026<br>23 Savings Persisting in 2027   |                   |                             |      |      |      |      |              |             |              |      |      |      |           |                       |                        |        |        |      |            |          |             |             |         |         |      | 0<br>0<br>0   | 0<br>0<br>0   |   |  | 0<br>0<br>0   | 0<br>0<br>0   | 0<br>0<br>0   | 0<br>0<br>0   | 0<br>0<br>0   | 0<br>0<br>0   | 0<br>0<br>0   | 0   |  | 0<br>0<br>0   | 0<br>0<br>0   | 0<br>0<br>0   |   |

Note: LDC to make note of key assumptions included above

| Pros | pecti | ve Dis | posi | tior |
|------|-------|--------|------|------|
|      |       |        |      |      |

As noted above, prospective treatment will not be necessary for cost-of-service applications. For incentive rate-setting mechanism applications, treatment of prospective LRAM-eligible amounts should be done as follows:

- 1) Tables 5 ptrough Tables 6 in the 2004 to 2007 press (all on the control of the

- LRAM-Eligible Amount
   Updated 2024 LRAM-eligible amount requested in the 2024 rate application = (2024 LRAM-eligible amount shown in Table 1-c, in 2023)\*(2024 OEB-approved inflation minus X-factor)\*
   Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*(2024 OEB-approved inflation minus X-factor)\*(2025 OEB-approved inflation minus X-factor)\*
   Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*(2024 OEB-approved inflation minus X-factor)\*
   Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*(2024 OEB-approved inflation minus X-factor)\*
   Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*(2024 OEB-approved inflation minus X-factor)\*
   Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*(2024 OEB-approved inflation minus X-factor)\*
   Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*(2024 OEB-approved inflation minus X-factor)\*
   Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*
   Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*
   Updated 2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*
   Updated 2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*
   Updated 2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*
   Updated 2025 LRAM-eligible amount shown in Table 1-c, in 2023)\*
   Updated 2025 LRAM-eligible amount shown in Table 1-c, in 2025 LRAM-eligible amount shown in Table 1-c, in 2025 LRAM-eligible amount shown in Table 1-c, in 2025 LRAM-eligible amount shown in Tab
- Note: each year's LRAM-digible amount is to be adjusted by the CEB-approved initiation minus X factors for the previous years up to and including the current rate year.

  The rate riders for the respective rate year's LRAM digible amount are for a one-year period.

  Distributions are be liquid the resulting rate (LRAM digible amount are for a one-year period.)

  Distributions are be liquid the resulting rate for a first Table Additional Rates of the RRA distribution of the RRAM digible amount are represented to the result of the RRAM digible amount are represented to the resulting representation of the resulting representation of the resulting representation of the resulting representation of the resulting resulting representation of the resulting represen

| Table 5-j. 2024 Lost Revenues Work Form   |                   | Net Energy<br>Savings (kWh |      |      |      |      | Net Energy S | avings Pers | istence (kW | h)   |      |        |          |                       | Net Dema<br>Savings (F | nd<br>kW) |      |          | Net Peak Der | mand Savings | Persistence (F | W)      |         |      |   |   |   |   |   |  | Rate All  | ocations for L  | RAMVA  |   |   |   |   |   |  |
|---|-------------------|----------------------------|------|------|------|------|--------------|-------------|-------------|------|------|--------|----------|-----------------------|------------------------|-----------|------|----------|--------------|--------------|----------------|---------|---------|------|---|---|---|---|---|--|---|---|--|---|---|---|---|---|--|
| Program   | Results<br>Status | 2024                       | 2025 | 2026 | 2027 | 2028 | 2029         | 2030        | 2031        | 2032 | 2033 | 2034 2 | 035 2036 | Monthly<br>Multiplier | 2024                   | 2025      | 2026 | 2027 202 | 28 2029      | 2030 20      | 031 2032       | 2033 20 | 34 2035 | 2036 | Residential   | General<br>Service <50<br>kW  | General<br>Service 50 -<br>4,999 kW   | Embedded<br>Distributor   | Sentinel Lighting   | Street Lighting  | Unmetered<br>Scattered<br>Load  |   |  |   |   |   |   |   | Total  |
|   | _                 |                            |      |      |      |      |              |             |             |      |      |        |          |                       |                        |           |      |          |              |              |                |         |         |      | kWh   | kWh   | kW  | kW  | kW  | kW   | kWh   | . 0   | 0  | . 0   | . 0   |   |   | . 0   |  |
| Actual CDM Savings in 2024 (set to zero)  |                   |                            |      |      |      |      |              |             |             |      |      |        |          |                       |                        |           |      |          |              |              |                |         |         |      | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   |  |
| Forecast CDM Savings in 2024  |                   |                            |      |      |      |      |              |             |             |      |      |        |          |                       |                        |           |      |          |              |              |                |         |         |      | 11,101,677  | 2,445,915   | 6,247   | 0   | . 0   | 1,512  | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   |  |
| Distribution Rate in 2023 Lots Revenue in 2024 from 2011 programs Lots Revenue in 2024 from 2012 programs Lots Revenue in 2024 from 2012 programs Lots Revenue in 2024 from 2013 programs Lots Revenue in 2024 from 2014 programs Lots Revenue in 2024 from 2015 programs Lots Revenue in 2024 from 2015 programs Lots Revenue in 2024 from 2015 programs Lots Revenue in 2024 from 2016 programs Lots Revenue in 2024 from 2016 programs |                   |                            |      |      |      |      |              |             |             |      |      |        |          |                       |                        |           |      |          |              |              |                |         |         |      | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.01350<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,520.37<br>\$17,190.27 | \$2.50290<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$1,484.09<br>\$9,295.20 | \$1.35430<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.98560<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.86180<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,010.12<br>\$0.00 | \$0.03050<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.0000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$36,014.58<br>\$26,485.47 |
| Lost Revenue in 2024 from 2018 programs Lost Revenue in 2024 from 2019 programs Lost Revenue in 2024 from 2020 programs Lost Revenue in 2024 from 2021 programs Lost Revenue in 2024 from 2021 programs Total Lost Revenues in 2024 (fin 2023 \$)   |                   |                            |      |      |      |      |              |             |             |      |      |        |          |                       |                        |           |      |          |              |              |                |         |         |      | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00                        | \$9,257.82<br>\$1,270.29<br>\$0.00<br>\$0.00<br>\$0.00<br>\$45,238.76                     | \$7,506.79<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$18,286.08                       | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00                        | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,010.12                        | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00                        | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00                       | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00                        | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00                        | \$16,764.61<br>\$1,270.29<br>\$0.00<br>\$0.00<br>\$0.00<br>\$80,534.96       |
| Forecast Lost Revenues in 2024 (in 2023 \$) LRAM-Eligible Amount in 2024 (in 2023 \$) Note: LDC to make note of key assumptions included above  |                   |                            |      |      |      |      |              |             |             |      |      |        |          |                       |                        |           |      |          |              |              |                |         |         |      | \$0.00  | \$33,019.85   | \$15,635.62   | \$0.00  | \$0.00  | \$14,911.04  | \$0.00  | \$0.00  | \$0.00   | \$0.00  | \$0.00  | \$0.00  | \$0.00  | \$0.00  | \$63,566.51<br>\$16,968.44   |

| Table 5-k. 2025 Lost Revenues Work Form   |                   | Return to top               |      |      |      |      |            |               |              |      |      |      |          |                   |                 |                  |         |         |         |             |             |               |        |      |      |          |   |   |   |   |   |  |   |   |  |   |   |   |   |   |   |  |
|---|-------------------|-----------------------------|------|------|------|------|------------|---------------|--------------|------|------|------|----------|-------------------|-----------------|------------------|---------|---------|---------|-------------|-------------|---------------|--------|------|------|----------|---|---|---|---|---|--|---|---|--|---|---|---|---|---|---|--|
|   |                   | Net Energy<br>Savings (kWh) |      |      |      |      | Net Energy | y Savings Per | rsistence (k | kWh) |      |      |          |                   | Net D<br>Saving | emand<br>gs (kW) |         |         |         | Net Peak De | mand Saving | s Persistence | e (kW) |      |      |          |   |   |   |   |   |  | Rate All  | ocations for  | LRAMVA   |   |   |   |   |   |   |  |
| Program   | Results<br>Status | 2025                        | 2026 | 2027 | 2028 | 2029 | 2030       | 2031          | 2032         | 2033 | 2034 | 2035 | 2036 203 | Month<br>Multipli | у 🗆             |                  | 2026 20 | 127 202 | 18 2029 | 2030        | 2031        | 1032 203      | 3 2034 | 2035 | 2036 | 2037 Res | sidential   | General<br>Service <50<br>kW  | General<br>Service 50 -<br>4,999 kW   | Embedded<br>Distributor   | Sentinel Lightin  | g Street Lighting  | Unmetered<br>Scattered<br>Load  |   |  |   |   |   |   |   |   | Total  |
|   |                   |                             |      |      |      |      |            |               |              |      |      |      |          |                   |                 |                  |         |         |         |             |             |               |        |      |      |          | kWh   | kWh   | kW  | kW  | kW  | kW   | kWh   | 0   | 0  |   | 0   | 0   | 0   | 0   | 0   |  |
| Actual CDM Savings in 2025 (set to zero)  |                   |                             |      |      |      |      |            |               |              |      |      |      |          |                   |                 |                  |         |         |         |             |             |               |        |      |      |          | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |   | 0   | 0   | 0   | 0   | 0   |  |
| Forecast CDM Savings in 2025  |                   |                             |      |      |      |      |            |               |              |      |      |      |          |                   |                 |                  |         |         |         |             |             |               |        |      |      |          | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0  |   | 0   | 0   | 0   | 0   | 0   |  |
| Distribution Rate in 2023 LOSI Revenue in 2025 5 om 2011 programs LOSI Revenue in 2025 5 om 2011 programs LOSI Revenue in 2025 from 2012 programs LOSI Revenue in 2025 from 2014 programs LOSI Revenue in 2025 from 2016 programs LOSI Revenue in 2025 from 2020 programs LOSI Revenue in 2025 from 2020 programs LOSI Revenue in 2025 from 2020 programs |                   |                             |      |      |      |      |            |               |              |      |      |      |          |                   |                 |                  |         |         |         |             |             |               |        |      |      |          | 0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.01350<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,520.37<br>\$16,304.09<br>\$9,257.82<br>\$1,270.29<br>\$0.00<br>\$0.00 | \$2.50290<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$1,484.09<br>\$9,133.52<br>\$7,506.79<br>\$0.00<br>\$0.00<br>\$0.00 | \$1.35430<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.98560 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | \$9.86180<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$17,010.12<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.03050<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.0000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | - | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$36,014.5<br>\$25,437.6<br>\$16,764.6<br>\$1,270.25<br>\$0.00<br>\$0.00 |
| Total Lost Revenues in 2025 (in 2023 \$)  |                   |                             |      |      |      |      |            |               |              |      |      |      |          |                   |                 |                  |         |         |         |             |             |               |        |      |      |          | \$0.00  | \$44,352.57   | \$18,124.40   | \$0.00  | \$0.00  | \$17,010.12  | \$0.00  | \$0.00  | \$0.00   |   | \$0.00  | \$0.00  | \$0.00  | \$0.00  | \$0.00  | \$79,487.0   |

Forecast Lost Revenues in 2025 (in 2023 S)

LRAM-Eligible Amount in 2025 (in 2023 S)

| Note: LDC to make note of key assumptions included abo |
|--|
|--|

| Find grant  |   |                   | Net Energy<br>Savings (kWh) |      |      |      |      | Net Energy | Savings Per | rsistence (k | Wh)  |      |      |          |                      | Net De<br>Saving | mand<br>s (kW) |      |        | Not F | Peak Deman | Savings Persi | stence (kW) |         |      |      |                                      |                                      |                                      |                                      |                                      |                            | Rate A                               | llocations for                       | LRAMVA                               |                            |                         |                   |  |                              |                                      |
|---|---|-------------------|-----------------------------|------|------|------|------|------------|-------------|--------------|------|------|------|----------|----------------------|------------------|----------------|------|--------|-------|------------|---------------|-------------|---------|------|------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|----------------------------|--------------------------------------|--------------------------------------|--------------------------------------|----------------------------|-------------------------|-------------------|--|------------------------------|--------------------------------------|
| CMB Sarvings in 2025 (set to zero)   C  | Program   | Results<br>Status | 2026                        | 2027 | 2028 | 2029 | 2030 | 2031       | 2032        | 2033         | 2034 | 2035 | 2036 | 2037 203 | Monthly<br>Multiplie |                  | 26 20          | 2028 | 3 2029 | 2030  | 2031 20    | 2033          | 2034 2      | 35 2036 | 2037 | 2038 | Residential                          | Service < 50                         | Service 50 -                         | Embedded<br>Distributor              | Sentinel Lighting                    | g Street Lighting          | Scattered                            |                                      |                                      |                            |                         |                   |  |                              |                                      |
| In Plate in 2023  \$ 0,00000 \$ 10,01300 \$ 2,20000 \$ 1,05430 \$ 52,0000 \$ 1,05430 \$ 50,000 \$ 50,000 \$ | ·   |                   |                             |      |      |      |      |            |             |              |      |      |      |          |                      |                  |                |      |        |       |            |               |             |         |      |      | kWh                                  | kWh                                  | kW                                   | kW                                   | kW                                   | kW                         | kWh                                  | 0                                    | 0                                    | 0                          | 0                       |                   | 0  | 0                            | 0                                    |
| In Plate in 2023  \$ 0,00000 \$ 10,01300 \$ 2,20000 \$ 1,05430 \$ 52,0000 \$ 1,05430 \$ 50,000 \$ 50,000 \$ | DM Savings in 2026 (set to zero)  |                   |                             |      |      |      |      |            |             |              |      |      |      |          |                      |                  |                |      |        |       |            |               |             |         |      |      | 0                                    | 0                                    | 0                                    | 0                                    | 0                                    | 0                          | 0                                    | 0                                    | 0                                    | 0                          | 0                       |                   | 0  | 0                            | 0                                    |
| ### INFORMS From 2015 from  | CDM Savings in 2026   |                   |                             |      |      |      |      |            |             |              |      |      |      |          |                      |                  |                |      |        |       |            |               |             |         |      |      | 0                                    | 0                                    | 0                                    | 0                                    | 0                                    | 0                          | 0                                    | 0                                    | 0                                    | 0                          | 0                       |                   | 0  | 0                            | 0                                    |
| ### Company of the Co  | tion Rate in 2023<br>venue in 2026 from 2011 programs<br>venue in 2026 from 2012 programs<br>venue in 2026 from 2013 programs<br>venue in 2026 from 2014 programs |                   |                             |      |      |      |      |            |             |              |      |      |      |          |                      |                  |                |      |        |       |            |               |             |         |      |      | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00<br>\$0.00<br>\$0.00 | \$0.0<br>\$0.0<br>\$0.0 | 0 S<br>0 S<br>0 S | 0.00 \$<br>0.00 \$<br>0.00 \$<br>0.00 \$ | 0.00<br>0.00<br>0.00<br>0.00 | \$0.00<br>\$0.00<br>\$0.00<br>\$0.00 |
| ### ### ### ### ### ### ### ### ### ##  | enue in 2026 from 2016 programs<br>enue in 2026 from 2017 programs  |                   |                             |      |      |      |      |            |             |              |      |      |      |          |                      |                  |                |      |        |       |            |               |             |         |      |      | \$0.00<br>\$0.00                     | \$0.00<br>\$15,050.08                | \$0.00<br>\$7,423.83                 | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00           | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00           | \$0.0<br>\$0.0          | 0 8               | 0.00 \$<br>0.00 \$                       | 0.00                         | \$0.00<br>\$0.00                     |
| \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0   | nue in 2026 from 2019 programs<br>nue in 2026 from 2020 programs  |                   |                             |      |      |      |      |            |             |              |      |      |      |          |                      |                  |                |      |        |       |            |               |             |         |      |      | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00           | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00                     | \$0.00<br>\$0.00           | \$0.0<br>\$0.0          | 0 8               | 0.00 \$<br>0.00 \$                       | 0.00                         | \$0.00<br>\$0.00                     |
|   | nue in 2026 from 2022 programs  |                   |                             |      |      |      |      |            |             |              |      |      |      |          |                      |                  |                |      |        |       |            |               |             |         |      |      | \$0.00                               | \$0.00                               | \$0.00                               | \$0.00                               | \$0.00                               | \$0.00                     | \$0.00                               | \$0.00                               | \$0.00                               | \$0.00                     | \$0.0                   | 0 5               | 0.00 \$                                  | 0.00                         | \$0.00                               |

| le 5-m. 2027 Lost Revenues Work Form  |                   | Return to top              |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      |   |   |   |   |   |   |   |   |                               |   |   |   |   |   |  |
|---|-------------------|----------------------------|------|------|------|------|------------------|-------------|------------|------|------|--------|-----------|-----------------------|------------------|----------------|---------|------|------|------------|--------------|--------------|------|-----------|------|---|---|---|---|---|---|---|---|-------------------------------|---|---|---|---|---|--|
|   |                   | Net Energy<br>Savings (kWh | ı)   |      |      |      | Net Energy Savis | ngs Persist | ence (kWh) |      |      |        |           |                       | Net De<br>Saving | mand<br>s (kW) |         |      | Net  | Peak Deman | d Savings Pe | rsistence (F | W)   |           |      |   |   |   |   |   |   | Rate All                                | locations for LF                        | RAMVA                         |   |   |   |   |   |  |
| Program   | Results<br>Status | 2027                       | 2028 | 2029 | 2030 | 2031 | 2032 21          | 333         | 2034       | 2035 | 2036 | 2037 2 | 1038 2039 | Monthly<br>Multiplier | 20:              | 27 2           | 028 202 | 2030 | 2031 | 2032 2     | 033 2034     | 2035         | 2036 | 2037 2038 | 2039 | Residentia                              | General<br>Service <50<br>kW            | General<br>Service 50<br>4,999 kW       | Embedded<br>Distributor                 |   | g Street Lighting                       | Unmetered<br>Scattered<br>Load          |   |                               |   |   |   |   |   |  |
| •   |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | kWh                                     | kWh                                     | kW                                      | kW                                      | kW                                      | kW                                      | kWh                                     | 0                                       | 0                             | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       |  |
| M Savings in 2027 (set to zero)   |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       | 0                             | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       |  |
| CDM Savings in 2027   |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       | 0                             | 0                                       | 0                                       | 0                                       | 0                                       | 0                                       |  |
| tion Rate in 2023<br>wenue in 2027 from 2011 programs<br>wenue in 2027 from 2012 programs             |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.01350<br>\$0.00<br>\$0.00<br>\$0.00 | \$2.50290<br>\$0.00<br>\$0.00<br>\$0.00 | \$1.35430<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.98560<br>\$0.00<br>\$0.00<br>\$0.00 | \$9.86180<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.03050<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00 | \$0.00000<br>\$0.00<br>\$0.00<br>\$0.00 |  |
| enue in 2027 from 2013 programs<br>enue in 2027 from 2014 programs                                    |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                        | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  |  |
| ue in 2027 from 2015 programs   |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                        | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  |  |
| ue in 2027 from 2016 programs   |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                        | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  |  |
| enue in 2027 from 2017 programs<br>enue in 2027 from 2018 programs<br>enue in 2027 from 2019 programs |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | \$0.00<br>\$0.00<br>\$0.00              | \$9,257.82<br>\$9,000                   | \$7,506.79<br>\$0.00                    | \$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00    | \$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00              | \$0.00<br>\$0.00<br>\$0.00              |  |
| nue in 2027 from 2027 programs  |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                        | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  |  |
| ue in 2027 from 2021 programs<br>ue in 2027 from 2022 programs  |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | \$0.00<br>\$0.00                        | \$0.00<br>\$0.00                        | \$0.00                                  | \$0.00<br>\$0.00                        | \$0.00<br>\$0.00                        | \$0.00<br>\$0.00                        | \$0.00<br>\$0.00                        | \$0.00<br>\$0.00                        | \$0.00                        | \$0.00<br>\$0.00                        | \$0.00<br>\$0.00                        | \$0.00<br>\$0.00                        | \$0.00<br>\$0.00                        | \$0.00<br>\$0.00                        |  |
| st Revenues in 2027 (in 2023 \$)  |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | \$0.00                                  | \$9,257.82                              | \$7,506.79                              | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                        | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  |  |
| st Lost Revenues in 2027 (in 2023 \$)<br>Eligible Amount in 2027 (in 2023 \$)                         |                   |                            |      |      |      |      |                  |             |            |      |      |        |           |                       |                  |                |         |      |      |            |              |              |      |           |      | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                        | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  | \$0.00                                  |  |



### **LRAMVA Work Form: Carrying Charges by Rate Class**

Version 8.0 (2024)

Legend

User Inputs (Green) Auto Populated Cells (White)

Instructions (Grey)

Instructions

- 1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
- 2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
- 3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts incuded in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summanı

| Quarter            | Approved Deferral & Variance<br>Accounts | Month                        | Period      | Quarter  | Monthly<br>Rate | Resid |
|--------------------|--|------------------------------|-------------|----------|-----------------|-------|
| 2011 Q1            | 1.47%                                    | Jan-11                       | 2011        | Q1       | 0.12%           |       |
| 2011 Q2            | 1.47%                                    | Feb-11                       | 2011        | Q1       | 0.12%           |       |
| 2011 Q3            | 1.47%                                    | Mar-11                       | 2011        | Q1       | 0.12%           |       |
| 2011 Q4            | 1.47%                                    | Apr-11                       | 2011        | Q2       | 0.12%           |       |
| 2012 Q1            | 1.47%                                    | May-11                       | 2011        | Q2       | 0.12%           |       |
| 2012 Q2            | 1.47%                                    | Jun-11                       | 2011        | Q2       | 0.12%           |       |
| 2012 Q3            | 1.47%                                    | Jul-11                       | 2011        | Q3       | 0.12%           |       |
| 2012 Q4            | 1.47%                                    | Aug-11                       | 2011        | Q3       | 0.12%           |       |
| 2013 Q1            | 1.47%                                    | Sep-11                       | 2011        | Q3<br>Q4 | 0.12%           |       |
| 2013 Q2            |  | Oct-11<br>Nov-11             | 2011        |          | 0.12%           |       |
| 2013 Q3<br>2013 Q4 | 1.47%                                    | Nov-11<br>Dec-11             | 2011        | Q4<br>Q4 | 0.12%           |       |
| 2013 Q4<br>2014 Q1 | 1.47%                                    | Total for 2011               | 2011        | Q4       | 0.12%           |       |
|                    |  |                              |             |          |                 |       |
| 2014 Q2<br>2014 Q3 | 1.47%                                    | Amount Cleared Opening Balan |             |          |                 |       |
| 2014 Q3<br>2014 Q4 | 1.47%                                    | Jan-12                       | 2011-2012   | Q1       | 0.12%           |       |
| 2014 Q4<br>2015 Q1 | 1.47%                                    | Feb-12                       | 2011-2012   | Q1       | 0.12%           |       |
| 2015 Q1<br>2015 Q2 | 1.10%                                    | Mar-12                       | 2011-2012   | Q1       | 0.12%           |       |
| 2015 Q2<br>2015 Q3 | 1.10%                                    | Apr-12                       | 2011-2012   | Q2       | 0.12%           |       |
| 2015 Q3            | 1.10%                                    | May-12                       | 2011-2012   | Q2<br>Q2 | 0.12%           |       |
| 2016 Q1            | 1.10%                                    | Jun-12                       | 2011-2012   | Q2       | 0.12%           |       |
| 2016 Q2            | 1.10%                                    | Jul-12                       | 2011-2012   | Q3       | 0.12%           |       |
| 2016 Q3            | 1.10%                                    | Aug-12                       | 2011-2012   | Q3       | 0.12%           |       |
| 2016 Q4            | 1.10%                                    | Sep-12                       | 2011-2012   | Q3       | 0.12%           |       |
| 2017 Q1            | 1.10%                                    | Oct-12                       | 2011-2012   | Q4       | 0.12%           |       |
| 017 Q2             | 1.10%                                    | Nov-12                       | 2011-2012   | Q4       | 0.12%           |       |
| 17 Q3              | 1.10%                                    | Dec-12                       | 2011-2012   | Q4       | 0.12%           |       |
| 017 Q4             | 1.50%                                    | Total for 2012               |             |          |                 |       |
| 018 Q1             | 1.50%                                    | Amount Cleared               | i           |          |                 |       |
| 2018 Q2            | 1.89%                                    | Opening Balan                | ce for 2013 |          |                 |       |
| 2018 Q3            | 1.89%                                    | Jan-13                       | 2011-2013   | Q1       | 0.12%           |       |
| 2018 Q4            | 2.17%                                    | Feb-13                       | 2011-2013   | Q1       | 0.12%           |       |
| 2019 Q1            | 2.45%                                    | Mar-13                       | 2011-2013   | Q1       | 0.12%           |       |
| 2019 Q2            | 2.18%                                    | Apr-13                       | 2011-2013   | Q2       | 0.12%           |       |
| 2019 Q3            | 2.18%                                    | May-13                       | 2011-2013   | Q2       | 0.12%           |       |
| 2019 Q4            | 2.18%                                    | Jun-13                       | 2011-2013   | Q2       | 0.12%           | -     |
| 2020 Q1            | 2.18%                                    | Jul-13                       | 2011-2013   | Q3       | 0.12%           | -     |
| 2020 Q2            | 2.18%                                    | Aug-13                       | 2011-2013   | Q3<br>Q3 | 0.12%           | -     |
| 2020 Q3            | 0.57%                                    | Sep-13<br>Oct-13             | 2011-2013   | Q3<br>Q4 | 0.12%           | +     |
| 2020 Q4<br>2021 Q1 | 0.57%<br>0.57%                           | Nov-13                       | 2011-2013   | Q4<br>Q4 | 0.12%<br>0.12%  |       |
| 2021 Q1<br>2021 Q2 | 0.57%                                    | Nov-13<br>Dec-13             | 2011-2013   | Q4<br>Q4 | 0.12%           | -     |
| 2021 Q2<br>2021 Q3 | 0.57%                                    | Total for 2013               | 2011-2013   | U/4      | 0.1270          | +     |
| 2021 Q3            | 0.57%                                    | Amount Cleared               |             |          |                 |       |
| 2021 Q4<br>2022 Q1 | 0.57%                                    | Opening Balan                |             |          |                 |       |
| 2022 Q1<br>2022 Q2 | 1.02%                                    | Jan-14                       | 2011-2014   | Q1       | 0.12%           | 1     |
| 2022 Q2<br>2022 Q3 | 2.20%                                    | Feb-14                       | 2011-2014   | Q1       | 0.12%           | 1     |
| 2022 Q3<br>2022 Q4 | 3.87%                                    | Mar-14                       | 2011-2014   | Q1       | 0.12%           | _     |
| 2022 Q4            | 4.73%                                    | Apr-14                       | 2011-2014   | Q2       | 0.12%           |       |
| 2023 Q1            | 4.98%                                    | May-14                       | 2011-2014   | Q2<br>Q2 | 0.12%           | 1     |
| 2023 Q3            | 4.98%                                    | Jun-14                       | 2011-2014   | Q2       | 0.12%           |       |
| 2023 Q4            | 5.49%                                    | Jul-14                       | 2011-2014   | Q3       | 0.12%           | 1     |
|                    |  | Aug-14                       | 2011-2014   | Q3       | 0.12%           |       |
| OEB website        |  | Sep-14                       | 2011-2014   | Q3       | 0.12%           |       |
|                    |  | 0.144                        | 0044 0044   | 0.4      | 0.400/          | 1     |

| Table 6  | 6-a. Calcu         | ulation of Car | rying Costs | by Rate Clas    | SS               |                              | Go to Tab 1: Summary             |                         |                   |                  |                                |                  |                  |                   |                  |                  |        |                  |                  |
|----------|--------------------|----------------|-------------|-----------------|------------------|------------------------------|----------------------------------|-------------------------|-------------------|------------------|--------------------------------|------------------|------------------|-------------------|------------------|------------------|--------|------------------|------------------|
| Mo       |                    | Period         | Quarter     | Monthly<br>Rate | Residential      | General<br>Service <50<br>kW | General Service<br>50 - 4,999 kW | Embedded<br>Distributor | Sentinel Lighting |                  | Unmetered<br>Scattered<br>Load |                  |                  |                   |                  |                  |        |                  | Total            |
|          | n-11               | 2011           | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         |                  | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           |                  |
| Het      | b-11               | 2011           | Q1<br>Q1    | 0.12%           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00             | \$0.00<br>\$0.00                 | \$0.00<br>\$0.00        | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00               | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00           |        | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 |
|          | r-11               | 2011           | Q2          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
| May      |                    | 2011           | Q2          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
| Jun      |                    | 2011           | Q2          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
| Jul      |                    | 2011           | Q3          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
|          | g-11               | 2011           | Q3          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           |                  |
|          | p-11<br>:t-11      | 2011           | Q3<br>Q4    | 0.12%           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00             | \$0.00<br>\$0.00                 | \$0.00<br>\$0.00        | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00               | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 |                  |        | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 |
| Nov      |                    | 2011           | Q4          | 0.12%           | \$0.00           | \$0.00                       |                                  | \$0.00                  | \$0.00            |                  | \$0.00                         |                  | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
| Dec      |                    | 2011           | Q4          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
| Total fo | or 2011            |                |             |                 | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00 | \$0.00           | \$0.00           |
|          | t Cleared          |                |             |                 |                  |                              |                                  |                         |                   |                  |                                |                  |                  |                   |                  |                  |        |                  |                  |
|          | ng Balance<br>n-12 | 2011-2012      | Q1          | 0.12%           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00             | \$0.00<br>\$0.00                 | \$0.00<br>\$0.00        | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00               | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 |        | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 |
|          | h-12<br>b-12       | 2011-2012      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
|          | r-12               | 2011-2012      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
|          | r-12               | 2011-2012      | Q2          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
|          | y-12               | 2011-2012      | Q2          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
|          | n-12               | 2011-2012      | Q2          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
|          | I-12<br>q-12       | 2011-2012      | Q3<br>Q3    | 0.12%           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00             | \$0.00<br>\$0.00                 | \$0.00<br>\$0.00        | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00               | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00           |        | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 |
|          | p-12               | 2011-2012      | Q3          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
|          | t-12               | 2011-2012      | Q4          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
| Nov      | v-12               | 2011-2012      | Q4          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
|          | c-12               | 2011-2012      | Q4          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
| Total fo |                    |                |             |                 | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00 | \$0.00           | \$0.00           |
|          | t Cleared          | for 2012       |             |                 | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00 | \$0.00           | \$0.00           |
|          | n-13               | 2011-2013      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
| Feb      |                    | 2011-2013      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
| Mar      | ır-13              | 2011-2013      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00 | \$0.00           | \$0.00           |
|          | r-13               | 2011-2013      | Q2          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
|          | n-13               | 2011-2013      | Q2<br>Q2    | 0.12%           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00             | \$0.00<br>\$0.00                 | \$0.00<br>\$0.00        | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00               | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00           |        | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 |
|          | I-13               | 2011-2013      | Q2<br>Q3    | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
|          | g-13               | 2011-2013      | Q3          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
|          | p-13               | 2011-2013      | Q3          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
| Oct      | t-13               | 2011-2013      | Q4          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
| Nov      |                    | 2011-2013      | Q4          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
| Total fo | c-13               | 2011-2013      | Q4          | 0.12%           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00             | \$0.00<br>\$0.00                 | \$0.00<br>\$0.00        | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00               | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 |                  |        | \$0.00<br>\$0.00 |                  |
|          | t Cleared          |                |             |                 | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00 | \$0.00           | \$0.00           |
|          | ng Balance         | for 2014       |             |                 | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00 | \$0.00           | \$0.00           |
|          | n-14               | 2011-2014      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
| Feb      |                    | 2011-2014      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
| Mar      |                    | 2011-2014      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
|          | r-14<br>iy-14      | 2011-2014      | Q2<br>Q2    | 0.12%           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00             | \$0.00<br>\$0.00                 | \$0.00<br>\$0.00        | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00               | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00           |        | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 |
|          | n-14               | 2011-2014      | Q2<br>Q2    | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
| Jul      |                    | 2011-2014      | Q3          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
| Aug      | g-14               | 2011-2014      | Q3          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00 | \$0.00           | \$0.00           |
|          | p-14               | 2011-2014      | Q3          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
|          | 1-14               | 2011-2014      | Q4          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           |                  |        | \$0.00           | \$0.00           |
| Nov      |                    | 2011-2014      | Q4<br>Q4    | 0.12%           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00             | \$0.00<br>\$0.00                 | \$0.00<br>\$0.00        | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00               | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 |                  |        | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 |
| Total fo |                    | 2011-2014      | U4          | U.12%           | \$0.00           | \$0.00<br>\$0.00             |                                  | \$0.00<br>\$0.00        | \$0.00            |                  | \$0.00                         |                  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00           |                  |        | \$0.00<br>\$0.00 |                  |
|          | t Cleared          |                |             |                 | \$5.00           | <del>+3.00</del>             | \$0.00                           | \$0.00                  | \$0.00            | \$3.00           | \$3.00                         | \$3.00           | \$5.00           | <del>\$3.00</del> | \$3.00           | \$0.00           | \$3.00 | \$3.00           | \$5.00           |
|          | ng Balance         | for 2015       |             |                 | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00 | \$0.00           | \$0.00           |
|          | n-15               | 2011-2015      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           | \$0.00           |
|          | b-15               | 2011-2015      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           |        | \$0.00           |                  |
| Mar      | ır-15              | 2011-2015      | Q1          | 0.12%           | \$0.00           | \$0.00                       | \$0.00                           | \$0.00                  | \$0.00            | \$0.00           | \$0.00                         | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00 | \$0.00           | \$0.00           |

| Apr-15 2011-2015                             | Q2       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
|--|----------|----------------|--------------------|---------------------|-------------------|------------------|------------------|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------|
| May-15 2011-2015                             | Q2       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Jun-15 2011-2015<br>Jul-15 2011-2015         | Q2<br>Q3 | 0.09%          | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Aug-15 2011-2015                             | Q3       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Sep-15 2011-2015<br>Oct-15 2011-2015         | Q3<br>Q4 | 0.09%          | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Nov-15 2011-2015                             | Q4       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Dec-15 2011-2015                             | Q4       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Total for 2015 Amount Cleared                |          |                | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Opening Balance for 2016                     |          |                | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Jan-16 2011-2016                             | Q1<br>Q1 | 0.09%          | \$0.00<br>\$0.00   | \$0.00              | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Feb-16 2011-2016<br>Mar-16 2011-2016         | Q1       | 0.09%          | \$0.00             | \$0.00<br>\$0.00    | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Apr-16 2011-2016                             | Q2       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| May-16 2011-2016<br>Jun-16 2011-2016         | Q2<br>Q2 | 0.09%          | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Jul-16 2011-2016                             | Q3       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Aug-16 2011-2016<br>Sep-16 2011-2016         | Q3<br>Q3 | 0.09%          | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Sep-16 2011-2016<br>Oct-16 2011-2016         | Q4       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Nov-16 2011-2016                             | Q4       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Dec-16 2011-2016<br>Total for 2016           | Q4       | 0.09%          | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Amount Cleared                               |          |                |                    |                     |                   |                  |                  |                   |                  |                  |                  |                  |                  |                  |                  |                  |                     |
| Opening Balance for 2017                     | Q1       | 0.09%          | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00              |
| Jan-17 2011-2017<br>Feb-17 2011-2017         | Q1       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00<br>\$0.00    |
| Mar-17 2011-2017                             | Q1       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Apr-17 2011-2017<br>May-17 2011-2017         | Q2<br>Q2 | 0.09%          | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Jun-17 2011-2017                             | Q2       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Jul-17 2011-2017<br>Aug-17 2011-2017         | Q3<br>Q3 | 0.09%          | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Sep-17 2011-2017                             | Q3       | 0.09%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Oct-17 2011-2017                             | Q4       | 0.13%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Nov-17 2011-2017<br>Dec-17 2011-2017         | Q4<br>Q4 | 0.13%<br>0.13% | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Total for 2017                               | - Qi     | 0.1070         | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Amount Cleared Opening Balance for 2018      |          |                | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Jan-18 2011-2018                             | Q1       | 0.13%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Feb-18 2011-2018                             | Q1       | 0.13%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Mar-18 2011-2018<br>Apr-18 2011-2018         | Q1<br>Q2 | 0.13%<br>0.16% | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| May-18 2011-2018                             | Q2       | 0.16%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Jun-18 2011-2018<br>Jul-18 2011-2018         | Q2<br>Q3 | 0.16%<br>0.16% | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Aug-18 2011-2018                             | Q3       | 0.16%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Sep-18 2011-2018<br>Oct-18 2011-2018         | Q3<br>Q4 | 0.16%<br>0.18% | \$0.00<br>\$0.00   | \$0.00<br>\$0.00    | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00    |
| Nov-18 2011-2018                             | Q4       | 0.18%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Dec-18 2011-2018                             | Q4       | 0.18%          | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Total for 2018 Amount Cleared                |          |                | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Opening Balance for 2019                     |          |                | \$0.00             | \$0.00              | \$0.00            | \$0.00           | \$0.00           | \$0.00            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00              |
| Jan-19 2011-2019<br>Feb-19 2011-2019         | Q1<br>Q1 | 0.20%          | \$0.00<br>\$0.00   | \$0.00<br>\$2.55    | \$0.00<br>\$0.57  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.33  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00           | \$0.00           | \$0.00<br>\$0.00 | \$0.00<br>\$3.46    |
| Mar-19 2011-2019                             | Q1       | 0.20%          | \$0.00             | \$5.11              | \$1.14            | \$0.00           | \$0.00           | \$0.67            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$6.92              |
| Apr-19 2011-2019<br>May-19 2011-2019         | Q2<br>Q2 | 0.18%<br>0.18% | -\$0.01<br>-\$0.01 | \$6.82<br>\$9.09    | \$1.53<br>\$2.04  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.89<br>\$1.19  | \$0.00<br>\$0.00 | \$9.23<br>\$12.31   |
| Jun-19 2011-2019                             | Q2       | 0.18%          | -\$0.01            | \$11.36             | \$2.54            | \$0.00           | \$0.00           | \$1.19            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$12.31             |
| Jul-19 2011-2019                             | Q3       | 0.18%          | -\$0.01            | \$13.64             | \$3.05            | \$0.00           | \$0.00           | \$1.79            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$18.46             |
| Aug-19 2011-2019<br>Sep-19 2011-2019         | Q3<br>Q3 | 0.18%          | -\$0.01<br>-\$0.02 | \$15.91<br>\$18.18  | \$3.56<br>\$4.07  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$2.09<br>\$2.38  | \$0.00<br>\$0.00 | \$21.54<br>\$24.62  |
| Oct-19 2011-2019                             | Q4       | 0.18%          | -\$0.02            | \$20.46             | \$4.58            | \$0.00           | \$0.00           | \$2.68            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$27.70             |
| Nov-19 2011-2019<br>Dec-19 2011-2019         | Q4<br>Q4 | 0.18%          | -\$0.02<br>-\$0.02 | \$22.73<br>\$25.00  | \$5.09<br>\$5.60  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$2.98<br>\$3.28  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$30.77<br>\$33.85  |
| Total for 2019                               | QH.      | 0.1070         | -\$0.02<br>-\$0.14 | \$25.00<br>\$150.85 | \$33.77           | \$0.00           | \$0.00           | \$3.28<br>\$19.78 | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$204.26            |
| Amount Cleared                               |          |                | 20.4:              | 6450.0-             | 600.77            | 60.05            |                  | 040               | 60.55            | ***              | ***              |                  | 60               | 40.55            |                  |                  | ****                |
| Opening Balance for 2020<br>Jan-20 2011-2020 | Q1       | 0.18%          | -\$0.14<br>-\$0.02 | \$150.85<br>\$27.27 | \$33.77<br>\$6.11 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$19.78<br>\$3.58 | \$0.00<br>\$0.00 | \$204.26<br>\$36.93 |
| Feb-20 2011-2020                             | Q1       | 0.18%          | -\$0.02            | \$29.54             | \$6.64            | \$0.00           | \$0.00           | \$3.89            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$40.04             |
| Mar-20 2011-2020<br>Apr-20 2011-2020         | Q1<br>Q2 | 0.18%          | -\$0.02<br>-\$0.02 | \$31.80<br>\$34.06  | \$7.17<br>\$7.71  | \$0.00           | \$0.00<br>\$0.00 | \$4.20<br>\$4.51  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00           | \$0.00<br>\$0.00 | \$0.00           | \$0.00<br>\$0.00 | \$0.00           | \$43.14<br>\$46.25  |
| May-20 2011-2020                             | Q2       | 0.18%          | -\$0.02            | \$36.33             | \$8.24            | \$0.00           | \$0.00           | \$4.82            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$49.36             |
| Jun-20 2011-2020<br>Jul-20 2011-2020         | Q2<br>Q3 | 0.18%          | -\$0.02<br>-\$0.01 | \$38.59<br>\$10.68  | \$8.78<br>\$2.43  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$5.13<br>\$1.42  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$0.00           | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$52.47<br>\$14.53  |
| Aug-20 2011-2020<br>Aug-20 2011-2020         | Q3       | 0.05%          | -\$0.01<br>-\$0.01 | \$10.68             | \$2.43            | \$0.00           | \$0.00           | \$1.42<br>\$1.50  | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$14.53<br>\$15.34  |
| Sep-20 2011-2020                             | Q3       | 0.05%          | -\$0.01            | \$11.87             | \$2.71            | \$0.00           | \$0.00           | \$1.58            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$16.16             |
| Oct-20 2011-2020<br>Nov-20 2011-2020         | Q4<br>Q4 | 0.05%          | -\$0.01<br>-\$0.01 | \$12.46<br>\$13.05  | \$2.85<br>\$2.99  | \$0.00<br>\$0.00 | \$0.00<br>\$0.00 | \$1.66<br>\$1.75  | \$0.00<br>\$0.00 | \$16.97<br>\$17.78  |
| Dec-20 2011-2020                             | Q4       | 0.05%          | -\$0.01            | \$13.64             | \$3.13            | \$0.00           | \$0.00           | \$1.83            | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$18.59             |
| Total for 2020                               |          |                | -\$0.33            | \$421.41            | \$95.11           | \$0.00           | \$0.00           | \$55.62           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$571.82            |
| Amount Cleared Opening Balance for 2021      |          |                | -\$0.33            | \$421.41            | \$95.11           | \$0.00           | \$0.00           | \$55.62           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$0.00           | \$571.82            |
|  |          |                |                    |                     |                   |                  | +50              |                   |                  |                  | +                |                  |                  |                  | +1.50            |                  |                     |

| <b>₹</b> On | ntario Energy Board                        |   |                 |
|-------------|--|---|-----------------|
|             |  | Supporting Documentation: LDC Persistence Savings Results from IESO |                 |
|             |  |   | Version 8.0 (XX |
| Legend      | User Inputs (Green)  Drop Down List (Blue) |   |                 |

Instructions (Grey)

1. Column 8 bit ht of this to have been standard in a sew to make the formattion of the assistance of any acceptance of the acceptance of

|                  |                 | NOTE: The Net venned Peak Der      | nand Savings table and Net Veril | ed Energy Savings (able be | slow are in the reve | erale order to the ac | companying tables in | 1 ab 4 and 1 ab 5. Ind t | tables below i | match those p    | rovided by the i  | LUO.            |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|------------------|-----------------|------------------------------------|----------------------------------|----------------------------|----------------------|-----------------------|----------------------|--------------------------|----------------|------------------|-------------------|-----------------|---------|---|-----|---|---|-----|-----|-----|-----|-----|---|-----|---|---|-----|-----|-----|----------------|---------------|-----------------|---------------|------------|---|---|---|-----|-----|---|-----|---|-----|---|-----|---|-----|---|---|---|---|---|-----|---|-----|---|---|
| Table 7, 2011-20 | 1 Verified Prop | ram Results and Persistence into I | uture Years                      |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
| -                |                 |                                    |                                  |                            |                      | 12                    | 12                   |                          | 61             |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     | *1             |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
| Portfolio        | Program         | Initiative                         | LDC                              | Sector                     | Conservation         | (Implementation)      | Identify Source of   | Identify Status of       | Net Verifie    | ed Annual Peak D | Demand Savings at | the End-User Le | el (kW) |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     | F   | Vet Verified A | Annual Energy | y Savings at ti | he End-User L | avel (kWh) |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            | Resource Type        | Year                  | Report               | Savings                  | II             |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          | 2              | 3 3              | 2 :               | 2               | 5 5     | 2 | 5 8 | 8 | 2 | 8 8 | 2 3 | 2 2 | 2 3 | 5 8 |   | 5 5 | 8 | 2 | 2 2 | 2   | 2   |                | 2             |                 |               |            | 2 | 2 | 8 | 2   | 2   | 2 | 2 3 |   | 2 2 | 2 | - 2 | 2 | 2 : |   |   |   | 2 | 2 | 2 1 |   |     |   | 8 |
|                  |                 |                                    |                                  |                            | _                    |                       |                      |                          |                | 6 6              |                   |                 | 4 4     |   | 4 4 |   |   | 4 4 | S 1 |     | 4   | 6 6 |   | 4 4 |   | 6 |     | - 4 | -   |                |               | - 5             |               | - 4        |   |   |   | - 4 | ٤ . |   |     |   | 4 4 |   |     |   | 4 . | - |   |   |   |   | 6 1 |   | - 6 |   |   |
|                  | _               |                                    |                                  |                            |                      |                       |                      |                          | -              |                  |                   |                 | _       |   | _   |   |   |     |     |     |     |     |   |     |   | _ | _   | _   |     |                |               | _               | _             | _          | _ | _ |   |     |     | _ |     | _ |     | _ |     | _ |     | _ | _ | _ |   | _ | _   | _ | _   | _ | _ |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   | _ |     |     |     |     | _   |   |     |   | _ |     | _   |     |                |               |                 | _             | _          | _ |   |   |     |     | _ |     |   |     |   |     | _ |     |   |   |   |   |   |     | _ | _   | _ | _ |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     | _   |     |                |               |                 | _             | _          | _ |   |   |     |     | _ |     |   |     |   |     |   |     |   |   |   |   |   |     | _ |     |   | 4 |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  | _               |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     | _ |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   | _   |   |   |     |     |     | _   |     |   | _   |   | _ |     | -   |     |                |               |                 | -             | _          | - | _ |   |     |     | _ |     |   | _   |   |     | _ | _   | _ |   |   |   | - | _   | _ | _   | _ | 4 |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   | _ |     |     |     |     | _   | _ |     |   | _ | _   | _   |     |                |               | _               | _             | _          | _ |   |   |     |     | _ |     |   |     | _ | _   | _ |     |   |   |   |   |   | _   | _ | _   | _ | 4 |
|                  | _               |                                    |                                  |                            | _                    |                       |                      |                          | -              |                  |                   |                 | _       |   | _   |   |   |     |     |     | _   | _   |   |     |   | _ | _   | _   |     |                |               | _               | _             | _          | _ | _ |   |     |     | _ |     | _ | _   | _ | _   | _ | _   | _ | _ | _ | _ | _ | _   | _ | _   | _ | + |
|                  |                 |                                    |                                  |                            | _                    |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     | _   |     |                |               |                 | _             |            | _ |   |   |     |     | _ |     |   |     |   |     |   |     |   |   |   |   |   |     | _ |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            | _ |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     | -16 |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   | 4 |
|                  |                 |                                    |                                  |                            | _                    |                       |                      |                          |                |                  |                   |                 |         |   | _   |   |   |     |     |     |     |     |   |     |   |   |     | _   |     |                |               |                 |               |            | _ |   |   |     |     |   |     |   | _   | _ |     |   |     |   | _ | _ |   |   |     | _ |     |   | 4 |
|                  | _               |                                    |                                  |                            | _                    |                       |                      |                          | -              |                  |                   |                 |         |   |     |   | _ |     |     |     |     | _   | _ |     |   | _ | _   | _   |     |                |               | _               | _             | _          | _ |   |   |     |     | _ |     |   |     | _ | _   | _ |     |   |   |   |   |   | _   | _ | _   | _ | 4 |
|                  |                 |                                    |                                  |                            | _                    |                       |                      |                          | -              |                  |                   |                 | _       |   | _   |   | _ |     |     |     |     | _   | _ |     |   | _ | _   |     |     |                |               |                 | _             | _          | _ |   |   |     | _   | _ |     | _ |     |   | _   | _ |     | _ |   |   |   | _ | _   | _ | _   | _ | + |
|                  | -               |                                    |                                  |                            | _                    |                       |                      |                          |                |                  |                   |                 | _       | _ | _   | _ |   |     |     |     |     |     |   |     |   |   |     | _   |     |                |               |                 |               |            | _ |   |   |     |     |   |     |   |     |   |     |   |     |   | _ | _ |   |   | _   |   |     |   | _ |
|                  |                 |                                    |                                  |                            | _                    |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 | _             |            | _ |   |   |     |     | _ |     |   |     |   |     |   |     |   |   |   |   |   |     | _ |     |   | _ |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |
|                  |                 |                                    |                                  |                            |                      |                       |                      |                          |                |                  |                   |                 |         |   |     |   |   |     |     |     |     |     |   |     |   |   |     |     |     |                |               |                 |               |            |   |   |   |     |     |   |     |   |     |   |     |   |     |   |   |   |   |   |     |   |     |   |   |



# LRAMVA Work Form: Documentation for Streetlighting Projects

Version 8.0 (2024)

Legend

User Inputs (Green)

#### Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

### Table 8-a: Name of Muncipality

### Summary of Project #1

|                | Actual los               | t revenue base     | d on kW billing       |                     |
|----------------|--------------------------|--------------------|-----------------------|---------------------|
| Month          | Billed<br>amount<br>(kW) | Gross kW reduction | Net to Gross<br>Ratio | Net kW<br>reduction |
|                | а                        | b                  |                       | b * c               |
| Jan 20xx       | 0.00                     |                    |                       |                     |
| Feb 20xx       | 0.00                     | 0.00               |                       | (                   |
| Mar 20xx       |                          |                    |                       |                     |
| Apr 20xx       |                          |                    |                       |                     |
| May 20xx       |                          |                    |                       |                     |
| June 20xx      |                          |                    |                       |                     |
| Jul 20xx       |                          |                    |                       |                     |
| Aug 20xx       |                          |                    |                       |                     |
| Sep 20xx       |                          |                    |                       |                     |
| Oct 20xx       |                          |                    |                       |                     |
| Nov 20xx       |                          |                    |                       |                     |
| Dec 20xx       |                          |                    |                       |                     |
| Total          |                          |                    |                       | (                   |
| Persistence in | 20XX                     |                    |                       |                     |
| Persistence in | 20XX                     |                    |                       |                     |
| Persistence in | 20XX                     |                    |                       |                     |
| Persistence in | 20XX                     |                    |                       |                     |

### Details of Project #1 (Month, Year)

| Pre-conversion billing deman | d                               |               |                                   |
|------------------------------|---------------------------------|---------------|-----------------------------------|
| Fixture type                 | Billing<br>Wattage<br>(kW)<br>d | Quantity<br>e | Billed<br>amount<br>(kW)<br>d * e |
|                              |                                 |               | 0                                 |
|                              |                                 |               |                                   |
|                              |                                 |               |                                   |
|                              |                                 |               |                                   |
|                              |                                 |               |                                   |
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|                              |                                 |               |                                   |
|                              |                                 |               |                                   |
|                              |                                 |               |                                   |
| Total                        |                                 |               | 0.00                              |

| Fixture type | Billing<br>Wattage<br>(kW)<br>d <sub>1</sub> | Quantity<br>e 1 | Billed<br>amount<br>(kW)<br>d <sub>1</sub> *e <sub>1</sub> |
|--------------|--|-----------------|--|
|              |  |                 | 0  |
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|              |  |                 |  |
|              |  |                 |  |
|              |  |                 |  |
|              |  |                 |  |
| Total        |  |                 | 0.00   |

Post-conversion billing demand

# **Appendix G**



### **Certificate of Evidence**

As Vice President of Regulatory and Corporate Affairs of Essex Powerlines Corporation, I certify that the evidence filed in the Essex Powerlines 2024 IRM application (EB-2023-0020) is accurate to the best of my knowledge and belief. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Rate Applications. I also confirm that Essex Powerlines Corporation has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances proposed for disposal.

[Original Signed By]

Joe Barile

Vice President of Regulatory and Corporate Affairs Essex Powerlines Corporation