



Ontario  
Energy  
Board

Commission  
de l'énergie  
de l'Ontario

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# **FINAL RATE ORDER**

## **EB-2024-0022/EB-2024-0096**

### **ESSEX POWERLINES CORPORATION**

**Application for electricity distribution rates and other  
charges beginning January 1, 2025**

**BEFORE: Fred Cass**  
Presiding Commissioner

**Pankaj Sardana**  
Commissioner

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**April 24, 2025**

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# 1 INTRODUCTION AND SUMMARY

This is the Final Rate Order on an application filed by Essex Powerlines Corporation (Essex Powerlines) on May 1, 2024 to change its electricity distribution rates as of January 1, 2025.

The OEB has reviewed Essex Powerlines' draft rate order (DRO), and the proposed Tariff of Rates and Charges filed on April 15, 2025, and is satisfied that they accurately reflect the Decision and Order issued on March 18, 2025. The OEB approves the Tariff of Rates and Charges in Schedule A.

As a result of this Final Rate Order, there will be a monthly total bill decrease of \$10.33 (or 7.54%) for a residential customer consuming 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

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## 2 CONTEXT AND PROCESS

The OEB issued its Decision and Order approving a partial settlement proposal on Essex Powerlines' 2025 Cost of Service application on October 15, 2024. One matter affecting Essex Powerlines' 2025 distribution rates remained unsettled – Essex Powerlines' request for approval of proposed 2025 capital additions related to its PowerShare Distribution System Operator (DSO) pilot project. Essex Powerlines subsequently sought to withdraw that request. On February 20, 2025, the OEB issued Procedural Order No. 4, accepting Essex Powerlines' request to withdraw the 2025 PowerShare DSO project capital additions.

In its March 18, 2025, Decision and Order, the OEB approved Essex Powerlines' 2025 electricity distribution rates on the basis of the approved partial settlement proposal and the withdrawal of all proposed 2025 PowerShare DSO project capital additions. The OEB directed Essex Powerlines to file a draft rate order reflecting the OEB's 2025 Cost of Capital parameters, the most recent Regulated Price Plan Report and the 2025 Uniform Transmission Rates and Hydro One Sub Transmission Rates. The Decision and Order allowed for comments on the draft rate order by OEB staff and intervenors and reply comments by Essex Powerlines.

On April 1, 2025, Essex Powerlines filed its draft rate order and proposed Tariff of Rates and Charges. On April 8, 2025, OEB staff filed its submission on the DRO noting a few revisions to be filed by Essex Powerlines. The OEB received no submissions from intervenors on the draft rate order.

On April 15, 2025, Essex Powerlines filed revised reply comments (revising those originally filed on April 11, 2025) including updates to the models noted by OEB staff.

### 3 FINDINGS

The OEB has reviewed the information provided in support of Essex Powerlines' draft rate order and proposed Tariff of Rates and Charges effective January 1, 2025 with an implementation date of May 1, 2025. The OEB finds that the draft rate order accurately reflects the March 18, 2025 Decision and Order.

The OEB approves the Tariff of Rates and Charges in Schedule A effective January 1, 2025 which incorporates some minor changes that the OEB has made to the formatting of the proposed Tariff of Rates and Charges filed by Essex Powerlines to ensure consistency with the tariff sheets of other Ontario electricity distributors.

VECC and SEC are eligible to apply for cost awards in this proceeding. The OEB has made provisions in this Final Rate Order for VECC and SEC to file their cost claims.

## 4 ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A is effective January 1, 2025, and is to be implemented by May 1, 2025. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after January 1, 2025. Essex Powerlines Corporation shall notify its customers of the rate change no later than the delivery of the first bill reflecting the new final rates.
2. Intervenors shall submit their cost claims with the OEB and forward a copy to Essex Powerlines Corporation by **May 1, 2025**.
3. Essex Powerlines Corporation shall file with the OEB and forward to intervenors any objections to the claimed costs by **May 8, 2025**.
4. Intervenors to which Essex Powerlines Corporation filed an objection to the claimed costs, shall file with the OEB and forward to Essex Powerlines Corporation any responses to any objections for cost claims by **May 15, 2025**.
5. Essex Powerlines Corporation shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

Parties are responsible for ensuring that any documents they file with the OEB, such as applicant and intervenor evidence, interrogatories and responses to interrogatories or any other type of document, **do not include personal information** (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's [Rules of Practice and Procedure](#).

Please quote file number, **EB-2024-0022/EB-2024-0096** for all materials filed and submit them in searchable/unrestricted PDF format with a digital signature through the [OEB's online filing portal](#).

- Filings should clearly state the sender's name, postal address, telephone number and e-mail address.
- Please use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at the [File documents online page](#) on the OEB's website.

- Parties are encouraged to use RESS. Those who have not yet [set up an account](#), or require assistance using the online filing portal can contact [registrar@oeb.ca](mailto:registrar@oeb.ca) for assistance.
- Cost claims are filed through the OEB's online filing portal. Please visit the [File documents online page](#) of the OEB's website for more information. All participants shall download a copy of their submitted cost claim and serve it on all required parties as per the [Practice Direction on Cost Awards](#).

All communications should be directed to the attention of the Registrar and be received by end of business, 4:45 p.m., on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Amber Goher at [amber.goher@oeb.ca](mailto:amber.goher@oeb.ca) and OEB Counsel, James Sidlofsky at [james.sidlofsky@oeb.ca](mailto:james.sidlofsky@oeb.ca).

**DATED** at Toronto April 24, 2025.

**ONTARIO ENERGY BOARD**

Nancy Marconi  
Registrar

**SCHEDULE A**  
**FINAL RATE ORDER**  
**ESSEX POWERLINES CORPORATION**  
**EB-2024-0022/EB-2024-0096**  
**APRIL 24, 2025**



# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0022/EB-2024-0096

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.95
Rate Rider for 2025 Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	1.43
Rate Rider for Disposition of Z-Factor (2025) - effective until December 31, 2025	\$	0.64
Rate Rider for Disposition of Group 2 Accounts (2025) - effective until December 31, 2025	\$	(6.94)
Rate Rider for Disposition of Account 1509 (2025) - effective until December 31, 2025	\$	0.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0026)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers		0.0003
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable Only for Non-RPP Customers	\$/kWh	0.0057
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

**TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2025**

**Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0022/EB-2024-0096**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0022/EB-2024-0096

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.82
Rate Rider for 2025 Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(0.04)
Rate Rider for Disposition of Z-Factor (2025) - effective until December 31, 2025	\$	1.64
Rate Rider for Disposition of Account 1509 (2025) - effective until December 31, 2025	\$	0.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 - Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0079)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable Only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for 2025 Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kWh	0.0010
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

**TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2025**

**Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0022/EB-2024-0096**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0022/EB-2024-0096

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	259.03
Rate Rider for 2025 Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(7.68)
Rate Rider for Disposition of Z-Factor (2025) - effective until December 31, 2025	\$	13.68
Rate Rider for Disposition of Account 1509 (2025) - effective until December 31, 2025	\$	8.05
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2338
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 - Applicable only for Class B Customers	\$/kW	0.0676
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8613)

# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0022/EB-2024-0096**

Rate Rider for Disposition of Group 2 Accounts (2025) - effective until December 31, 2025	\$/kW	(1.8596)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable Only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for 2025 Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	(0.0713)
Distribution Volumetric Rate	\$/kW	2.5108
Low Voltage Service Rate	\$/kW	1.1388
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 - Applicable only for Class B Customers	\$/kW	(0.0375)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5743
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2626

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0022/EB-2024-0096

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	543.00
Rate Rider for 2025 Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(52.78)
Rate Rider for Disposition of Z-Factor (2025) - effective until December 31, 2025	\$	62.78
Rate Rider for Disposition of Account 1509 (2025) - effective until December 31, 2025	\$	27.68
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.8633)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 - Applicable only for Class B Customers	\$/kW	0.0996
Rate Rider for Disposition of Group 2 Accounts (2025) - effective until December 31, 2025	\$/kW	(2.2573)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable Only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for 2025 Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	(0.1169)
Distribution Volumetric Rate	\$/kW	1.2021
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 - Applicable only for Class B Customers	\$/kW	(0.0360)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0022/EB-2024-0096

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.48
Rate Rider for 2025 Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(0.46)
Rate Rider for Disposition of Z-Factor (2025) - effective until December 31, 2025	\$	0.99
Rate Rider for Disposition of Account 1509 (2025) - effective until December 31, 2025	\$	0.35
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 - Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0085)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable Only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for 2025 Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kWh	(0.0015)
Distribution Volumetric Rate	\$/kWh	0.0295
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073



**TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2025**

**Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0022/EB-2024-0096**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0022/EB-2024-0096

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.85
Rate Rider for 2025 Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	1.08
Rate Rider for Disposition of Z-Factor (2025) - effective until December 31, 2025	\$	0.25
Rate Rider for Disposition of Account 1509 (2025) - effective until December 31, 2025	\$	0.10
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.8615)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 - Applicable only for Class B Customers	\$/kW	0.0968
Rate Rider for Disposition of Group 2 Accounts (2025) - effective until December 31, 2025	\$/kW	(4.7610)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable Only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for 2025 Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	3.1111
Distribution Volumetric Rate	\$/kW	16.8080
Low Voltage Service Rate	\$/kW	0.7827
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 - Applicable only for Class B Customers	\$/kW	(0.0391)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2426

**TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2025**

**Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0022/EB-2024-0096**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0022/EB-2024-0096

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.65
Rate Rider for 2025 Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	0.40
Rate Rider for Disposition of Z-Factor (2025) - effective until December 31, 2025	\$	0.13
Rate Rider for Disposition of Account 1509 (2025) - effective until December 31, 2025	\$	0.07
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.7524)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0872
Rate Rider for Disposition of Group 2 Accounts (2025) - effective until December 31, 2025	\$/kW	(4.2746)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable Only for Non-RPP Customers	\$/kWh	0.0057
Rate Rider for 2025 Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	1.0586
Distribution Volumetric Rate	\$/kW	12.5717
Low Voltage Service Rate	\$/kW	0.7777
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0357)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8188
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2282

**TARIFF OF RATES AND CHARGES**

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**Implementation Date May 1, 2025**

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**EB-2024-0022/EB-2024-0096**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

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EB-2024-0022/EB-2024-0096

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# TARIFF OF RATES AND CHARGES

Effective Date January 1, 2025

Implementation Date May 1, 2025

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EB-2024-0022/EB-2024-0096

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

# TARIFF OF RATES AND CHARGES

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EB-2024-0022/EB-2024-0096

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0425
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0320